



CITY OF CHEYENNE

Board of Public Utilities

APRIL 19, 2021



*"If there is magic on this planet, it is
contained in water."*

~ Loren Eiseley

AGENDA FOR BOARD MEETING
 City of Cheyenne Board of Public Utilities
 Monday, April 19, 2021
Timothy E. Wilson Board of Public Utilities Administration/Engineering Building
1st Floor Conference Room, 2416 Snyder Avenue, Cheyenne, Wyoming
3:00 p.m.

IN ATTENDANCE:

Mary Guthrie	Matt Buelow
Matthew Pope	Kathy Kellner
John Edwards	Ashley Miller
Allan Cunningham	Frank Strong
Keith Zabka	Doug Calhoun
Brad Brooks	Erin Lamb
Clint Bassett	Elizabeth Lance

HEREWITH THE FOLLOWING:

Minutes of Board Meetings Held:
 March 15, 2021 — Regular Meeting
 Voucher List for Approval
 Financial and Supplementary
 Statement

1. ITEMS REQUIRING BOARD ACTION

A. CONSENT AGENDA: (All agenda items listed with the designation of CA are considered to be routine items by the Board of Public Utilities and will be enacted by one motion. The design of the Consent Agenda is that there will be no separate discussion on these items unless a member of the board so requests, in which event, the item will be removed from the Consent Agenda and considered in its normal sequence on the agenda.)

B. Minutes/Meetings/Proclamations/Presentations:

- | | |
|----|---|
| CA | 1. Approve the Minutes of the Regular Board Meeting held March 15, 2021 |
| CA | 2. Approve the Minutes of the FY2022 Budget Workshop Meeting held April 5, 2021 |
| | 3. Sign the Minutes of the Regular Board Meeting held March 15, 2021 |
| | 4. Sign the Minutes of the FY2022 Budget Workshop Meeting held April 5, 2021 |
| | 5. Announcement of Special Board Meeting: Monday, April 26, 2021 |
| | 6. Announcement of upcoming Regular Board meeting: Monday, May 17, 2021 |
| | 7. Introduction of Attendees at the Meeting |

C. Comments from Mayor/City Council

1.

D. Old Business:

1.

E. Financials:

1. Financial Statements as of Month-end March 31, 2021
2. Vouchers:

03/31/2021	\$ 805,963.44	Utilities and Refunds
03/31/2021	557,514.58	Payroll
04/19/2021	275,195.42	Vouchers
04/19/2021	14,269.61	Card Services
3. Investments of Cash: – 03/01/2021-03/31/2021
None

Staff's recommendation is to accept the financial statements as presented and to approve vouchers (included in the Board packet and if necessary distributed via email prior to the Board meeting) and investments of cash.

F. Request Board Action – Approval and Awards:

- CA 1. Approve the 2021 Summer Water Schedule.
- CA 2. Approve amendment number five to the Professional Services Agreement (PSA) with NOVO benefits and authorize the Director to sign the agreement.
- CA 3. Approve BOPU Purchase policies: (1) Conflict of Interest/Gratuities and (2) Business Conduct.
- 4. Approve a contract amendment with AVI for the Construction Management Services for the Water and Sewer Improvements as part of the Capitol Basin 26th Street Storm Sewer Extension project. Also, approve a contract with PEI of Wyoming for the construction of the Water and Sewer Improvements as part of the Capitol Basin 26th Street Storm Sewer Extension project. Additionally, approve the associated budget transfers as presented.

2. PROJECTS (Informational items only)

- A. Release of Retainage Status – Ashley Miller, Administration Manager
- B. Report on Agreements, Contracts, Easements, Assignments, Licenses, Etc. – Ashley Miller, Administration Manager

3. REPORTS (Informational items only)

- A. Director
 - 1. Report
 - 2.
- B. Administration
 - 1. Manager's Report
 - 2.
- C. Engineering
 - 1. Manager's Report
 - 2.
- D. Human Resources
 - 1. Manager's Report
 - 2.
- E. Operations & Maintenance
 - 1. Manager's Report
 - 2.

- F. **Water Reclamation**
 - 1. Manager's Report
 - 2.

- G. **Water Treatment**
 - 1. Manager's Report
 - 2.

4. OTHER BUSINESS

- A. **Cheyenne Municipal Storage Level II Phase I Study Results Presentation by TriHydro**

5. EXECUTIVE SESSION

- A. Legal Matters:
 - 1.
 - 2.

- B. Real Estate:
 - 1.
 - 2.

- C. Personnel Matters:
 - 1.
 - 2.

BOARD OF PUBLIC UTILITIES
CITY OF CHEYENNE, WYOMING
****BOARD MEETING MINUTES****
MONDAY, MARCH 15, 2021
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The Board of Public Utilities of the City of Cheyenne, Wyoming assembled this day at 3:00 p.m. in the 1st Floor Conference Room of the Timothy E. Wilson Board of Public Utilities' Administration/Engineering Building, 2416 Snyder Avenue, Cheyenne, Wyoming.

Present via Electronic Conference were:

Mary Guthrie, President	Doug Calhoun, Operations & Maintenance Manager
John Edwards, Member	Kathy Kellner, Human Resources Manager
Keith Zabka, Member	Elizabeth Lance, Board Attorney
Allan Cunningham, Member	Bryce Dorr, Capital Projects Supervisor
Brad Brooks, Director	David Cole, Capital Projects Engineer 2
Matt Buelow, Water Reclamation Manager	Erin Lamb, Administrative/Public Affairs
Clint Bassett, Water Treatment Manager	Representatives from US Gold Corp
Ashley Miller, Administration Manager	Various Public Attendees
Frank Strong, Engineering & Water Resource Manager	

The regular board meeting for the Board of Public Utilities was called to order by Mary Guthrie, President at approximately 3:00 p.m. Monday, March 15, 2021.

Ms. Guthrie noted the first item on the agenda was the consent agenda (CA) and asked if anyone request that a consent agenda item be removed. Ms. Guthrie called for a motion to approve the items on the CA. Keith Zabka moved and Allan Cunningham seconded approval of the items on the CA as presented, including:

- The minutes of the Regular Board Meeting held February 16, 2021.
- Release of Retainage to HDR for the 2019 Sewer Rehab project.

The motion carried.

Director Brooks announced upcoming meetings. The upcoming Quarterly Employee meeting will be held April 15 at 7:30am at the Kiwanis Community House. The next monthly Board Meeting will be held April 19 at 3pm either via zoom or in person. The upcoming Board Budget workshop meeting is scheduled for April 5 at 3pm and the Council Budget workshop meetings are tentatively schedule for April 14-15 at 12pm. A Special Board meeting is schedule for April 26 at 3pm.

Administrative & Public Affairs Coordinator, Erin Lamb, introduced attendees.

Ms. Miller, reported on and answered questions regarding the financial statements for the month ending February 28, 2021.

Presented to the Board for review and approval was the following list of vouchers:

02/26/2021	\$ 619,195.00	Utilities and Refunds
02/26/2021	551,016.14	Payroll
03/15/2021	161,967.64	Vouchers
03/15/2021	10,655.69	Card Services
03/15/2021	1,183,592.99	Vouchers

A motion was made by Keith Zabka and seconded by Allan Cunningham approving the financial statements for month-end February 28, 2021 as presented and the vouchers for payment. There were no investments of cash for month end February 28, 2021. The motion carried. Warrants of the Board of Public Utilities are signed by Mayor Patrick Collins, Board President Mary Guthrie and Administration Manager Ashley Miller, and authority is given to ANB Bank of Cheyenne, Wyoming to charge these warrants to the proper Board of Public Utilities accounts at this bank.

BOARD OF PUBLIC UTILITIES
CITY OF CHEYENNE, WYOMING
****BOARD MEETING MINUTES****
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It was noted that Keith Zabka recused himself from discussion and voting with regards to request for approval of Schedules 1, 2, and 3 for the FY20 Sewer Rehab project re-bid. Keith Zabka was removed from the electronic conference meeting for discussion and vote.

Engineering and Water Resources Manager, Frank Strong, reported on and answered questions regarding the request to approve and award Schedules 1, 2, and 3 for the FY20 Sewer Rehab project re-bid for the combined total of \$1,980,258.05. A motion was made by Allan Cunningham and seconded by John Edwards to approve and award Schedules 1, 2, and 3 for the FY20 Sewer Rehab project re-bid for the combined total of \$1,980,258.05. The motion carried.

Keith Zabka was returned to the electronic conferencing meeting.

Ms. Miller reported on releases of retainage and contracts, easements, change orders and amendments that were approved in the amount of \$25,000 or less.

Director Brooks reported on and answered questions regarding the Director's report.

Ms. Miller reported on and answered questions related to the Administration Division.

Mr. Strong reported on and answered questions related to the Engineering and Water Resources Division.

Human Resources Division Manager, Kathy Kellner, reported on and answered questions related to the Human Resources Division.

Operations and Maintenance Division Manager, Doug Calhoun, reported on and answered questions related to the Operations and Maintenance Division.

Water Reclamation Division Manager, Matt Buelow, reported on and answered questions related to the Water Reclamation Division.

Water Treatment Division Manager, Clint Bassett, reported on and answered questions related to the Water Treatment Division.

Representatives from US Gold Corp presented on and answered questions regarding the gold mining project west of Cheyenne.

The Board meeting adjourned into Executive Session at approximately 4:25 p.m. to discuss possible litigation matters under Wyoming State Statutes W.S. 16-4-405(a)(iii) (Matters concerning litigation to which the governing body is a party or proposed litigation to which the governing body may be a party.). No action was taken during Executive Session.

The Board meeting adjourned at approximately 4:50 p.m.

Mary B. Guthrie, President

Matthew Pope, Secretary

BOARD OF PUBLIC UTILITIES
FY2022 BUDGET WORKSHOP MINUTES
Timothy E. Wilson Administration/Engineering Building/Multi-Purpose Room
2416 Snyder Avenue, Cheyenne, Wyoming
Monday, April 5, 2021 – 3:00pm

IN ATTENDANCE (In-Person/Electronic Conference):

Mary Guthrie, President
Matthew Pope, Secretary
John Edwards, Member
Allan Cunningham, Member
Keith Zabka, Member
Brad Brooks, Director
Ashley Miller, Administration Manager
Frank Strong, Engineering & Water Resources Manager
Clint Bassett, Water Treatment Manager

Matthew Buelow, Water Reclamation Manager
Doug Calhoun, Operations & Maintenance Manager
Kathy Kellner, Human Resources Manager
Erin Lamb, Administrative & Public Affairs Coordinator
Lynn Butts, Accounting Supervisor
Bryce Dorr, Capital Projects Supervisor
Brett Davis, Capital Projects Engineer I
Peter Laybourne, City Council
Jason Mumm, Principal, FCS Group

The FY2022 Budget Workshop for the Board of Public Utilities was called to order at approximately 3:00 p.m. Monday, April 5, 2021. Ashley Miller, Administration Manager, noted who was in attendance in-person.

Ms. Miller provided a summary of the Water and Sewer Enterprise Fund Budget for Fiscal Year 2022 to the Board and attendees.

Jason Mumm, Principal with FCS Group, presented on and answered questions regarding the Financial Rate Study results.

Following questions and discussion, the Board meeting adjourned at approximately 5:00 p.m.

Mary B. Guthrie, President

Matthew Pope, Secretary



Board of Public Utilities

Cheyenne Water and Sewer Departments

2416 Snyder Ave.
 Cheyenne, Wyoming 82001
 (307) 637-6460
www.cheyennebopu.org

City of Cheyenne Board of Public Utilities March Monthly Financial Activity Summary

Financial Information

Water Sales Revenue *(Water Revenue Projection Report and Metered Consumption Report)*

Water Sales Revenue for the month of March was projected to be \$1,121,476; actual revenue for water sales in March was \$983,194; a deficit of \$138,282. Year to date sales for FY2021 is at \$16,598,750; an overall surplus of \$101,786 per the budgeted amount. This is due to the monthly consumption of 167,974,000 gallons. The monthly consumption was projected to be 211,270,000 gallons. The year-to-date consumption for FY2021 is 2,978,999,000 gallons. This is 35,152,000 gallons more than FY2020.

Yearly Average Comparative Consumption and Revenue		
Averages	Consumption (In Million Gallons)	Revenue
3 Year	3,923.741	\$20,480,340
5 Year	3,958.065	\$20,182,010
10 Year	4,037.194	\$19,060,534

Sewer Sales Revenue *(Sewer Revenue Projection Report and Metered Consumption Report)*

Sewer Sales Revenue for the month of March was projected to be \$1,029,765; actual revenue for sewage was \$1,012,659; a deficit of \$17,106. Year to date sales for FY2021 is \$9,696,021; a deficit overall of \$445,958 per the budgeted amount. This is due to the monthly flow was 169,716,000 gallons. The monthly flow was projected to be 171,0958,300 gallons. The year-to-date flow for FY2021 is 1,637,583,000 gallons. This is 142,738,000 gallons less than FY2020.

Yearly Average Comparative Consumption and Revenue		
Averages	Consumption (In Million Gallons)	Revenue
3 Year	2,335.859	\$12,813,629
5 Year	2,309.335	\$12,236,150
10 year	2,240.878	\$10,685,540

Other Water Revenue *(Water Revenue Projection Report)*

- Fiscal year to date System Development and pump station revenue at March month-end was \$2,987,518, or approximately \$1,539,570 above projections.
- Year to Date Interest Revenue at March month end was \$103,364 or approximately \$168,886 below projections.
- Year to Date Miscellaneous Revenue at March month end was \$192,140, or approximately \$79,640 above projections. The increase is due to CARES Act reimbursement.
- Year to Date Revenue for Fees and Penalties at March month end was \$171,253 or approximately \$47,503 above projections. The increase comes from completion of Harmony Valley Subdivision.
- Year to date Donated Utilities at March month end was \$506,722; budget was projected to be zero.

Other Sewer Revenue *(Sewer Revenue Projection Report)*

- Fiscal year to date System Development revenue at March month end was \$740,973, or approximately \$290,973 above projections.

- Year to Date Interest Revenue at March month end was \$63,077, or approximately \$12,672 below projections.
- Miscellaneous Revenue at March month end was \$280,570 or approximately \$25,572 above projections. The increase is due to CARES Act reimbursement.
- Revenue for Fees and Penalties at March month end was \$97,136, or approximately \$19,113 below projections.
- Year to date Donated Utilities at March month end was \$325,962; budget was projected to be zero.

Water Expenses *(Year to Date Budget Report)*

Operating and Maintenance Expenses at March month end were \$9,286,501 excluding encumbered funds. This is a specific point in time and the system is unable to present committed funds. Budget reports show a remaining balance of \$5,583,445 (including encumbered funds). Year to date 62.27% of the total Operations and Maintenance Budget has been expended.

Sewer Expenses *(Year to Date Budget Report)*

Operating and Maintenance Expenses at the end of March were \$5,009,528 excluding encumbered funds. This is a specific point in time and the system is unable to present all committed funds. Budget reports show a remaining balance of \$3,713,164 (including encumbered funds). Year to date 57.62% of the total Operations and Maintenance Budget has been expended.

Water Reserves and Projections *(Water Cash Projections)*

The water fund's cash and investments balance are \$27,482,963 as of July 1st. Based on current sales and projected miscellaneous revenues (penalties & fees, SDF, etc.) and unspent balances as of March month end, the projected cash and investment is \$32,305,914.

Per the American Water Works Association (AWWA) the Board uses the industry standard of a set number of days of expense to calculate operational reserves. As per Water Environmental Federation (WEF), it is recommended to maintain three months of expenses while other organizations recommend less. To ensure adequate reserves, the Board has opted for 120 days (four (4) months) of expenses; therefore, the Board's expenses require an operational reserve of \$7,444,593. The Board's capital assets required reserve balance as of March month end is \$4,739,719 as per AWWA's industry standard of two percent (2%) of capital assets less depreciation.

Per the city ordinance system development fees are restricted funds; are projected to be \$6,375,272. These funds are calculated from current permits and taps, plus interest, less any paid but uninstalled taps/permits, minus the portion identified as capital asset replacement.

Overall, the Board exceeds the required reserves, with restricted and unrestricted funds, by \$4,630,714.

Sewer Reserves and Projections *(Sewer Cash Projections)*

The sewer fund's cash and investment balance are \$16,571,685 as of July 1st. Based on current sales and projected miscellaneous revenues (penalties & fees, SDF, etc.) and unspent balances as of March month end, the projected cash and investment is \$17,324,404.

Per the AWWA, the Board uses the industry standard of a set number of days of expense to calculate operational reserves. As per Water Environmental Federation (WEF), it is recommended to maintain three months of expenses while other organizations recommend less. To ensure adequate reserves, the Board has opted for 120 days (four (4) months) of expenses therefore, this requires an operational reserve of \$4,950,886. The Board's capital assets required reserve balance as of March month end is \$1,813,741 as per AWWA's industry standard of two percent (2%) of capital assets less depreciation.

Per the city ordinance system development fees are restricted funds; are projected to be \$1,725,566. These funds are calculated from current permits and taps, plus interest, less any paid but uninstalled taps/permits, minus the portion identified as capital asset replacement.

Overall, the Board is short for the required reserves, with restricted and unrestricted funds, by (\$2,054,677). This number projects expending the entire remaining budget amount. As per the Sewer Expense section, the Board is projecting to spend less than 80% of the budgeted operations and maintenance budget. The savings recognized will exceed the projected shortage.

Capital Purchases *(Year to Date Budget Report)*

In the water fund, during March, there were Capital Purchase expenditures in the amount of \$15,546, expenditures include:

- Water Meters \$15,546

In the sewer fund during March, there were Capital Purchase expenditures in the amount of \$8,813, expenditures include:

- Dry Creek Equipment \$8,813

Construction Work in Progress (CWIP) (Year to Date Budget Report)

In the water fund, during March, there were CWIP expenditures in the amount of \$110,505. Expended on the projects listed below:

- Volume 10 Master Plan project budgeted at \$463,080 (FY21 budgeted amount only); spent to date \$112,389; remaining \$350,259 (includes encumbrances)
- SCADA Rehab project budgeted at \$1,118,097; spent to date \$25,495; remaining \$1,088,701 (includes encumbrances)
- North City Improvement project budgeted at \$12,000,000; spent to date \$61,119; remaining \$11,938,881 (includes encumbrances)
- FY 21 Water Rehab project budgeted at \$2,759,822; spent to date \$101,368; remaining \$2,658,454 (includes encumbrances)
- Evers project budgeted at \$274,505; spent to date \$215,283; remaining \$59,222 (includes encumbrances)
- Prairie-Frontier project budgeted at \$265,336; spent to date \$2,115; remaining \$263,220 (includes encumbrances)
- 26th St. project budgeted at \$433,528; spent to date \$15,420; remaining \$418,108 (includes encumbrances)
- Hydroelectric Generator project budget at \$4,108,512; spent to date \$15,305; remaining \$4,083,167 (includes encumbrances)

In the sewer fund, during March, there were CWIP expenditures in the amount of \$49,654. Expended on the projects listed below:

- FY 20 Sewer Rehab project budgeted at \$2,048,756; spent to date \$25,861; remaining \$2,022,652 (includes encumbrances)
- Volume 10 Master Plan project budget at \$275,811 (FY21 budgeted amount only); spent to date \$37,463; remaining \$238,204 (includes encumbrances)
- SCADA Rehab project budgeted at \$63,357; spent to date \$8,548; remaining \$53,509 (includes encumbrances)
- FY 19 Sewer Rehab project budgeted at \$906,013; spent to date \$767,643; remaining \$138,369 (includes encumbrances)
- 26th St. project budgeted at \$121,751; spent to date \$625; remaining \$121,125 (includes encumbrances)
- Evers project budgeted at \$188,567; spent to date \$110,812; remaining \$77,755 (includes encumbrances)

Cheyenne Board of Public Utilities



BALANCE SHEET FOR 2021 9

FUND: 1 WATER			NET CHANGE FOR PERIOD	ACCOUNT BALANCE
ASSETS				
100	1110	CASH- OPERATING	434,325.15	3,582,659.66
100	1111	A/R SUSPENSE CASH	19,423.65	293,184.74
100	1120	PETTY CASH	.00	800.00
100	1125	CASH- CUSTOMER DEPOSITS	10,550.00	160,808.00
100	1130	CASH- DEBT SERVICE	.00	717.54
100	1140	CASH- SYSTEM DEVELOPMENT FEES	182,070.00	953,398.62
100	1150	CASH- CAPITAL	6,320.69	11,778.73
100	1170	CASH- PUMP STATION FEES	.00	70,750.00
100	1210	INVESTMENTS- OPERATING	6,574.66	17,827,881.94
100	1230	INVESTMENTS- DEBT SERVICE	492.77	1,336,205.74
100	1240	INVESTMENTS- SYSTEM DEV FEES	2,477.42	6,717,787.90
100	1250	INVESTMENTS- CAPITAL	187.57	508,620.85
100	1270	INVESTMENTS- PUMP STATION FEES	310.27	841,320.78
100	1410	ACCOUNTS RECEIVABLE	-80,632.02	693,109.20
100	1411	A/R SUSPENSE	-18,347.58	-170,057.82
100	1420	A/R MISCELLANEOUS	4,684.35	68,682.04
100	1460	ESTIMATED UNBILLED REVENUE	.00	2,102,814.10
100	1470	DUE FROM OTHER GOVERNMENTS	17,678.20	49,202.23
100	1490	BAD DEBT ALLOWANCE- A/R	.00	-18,370.96
100	1491	BAD DEBT ALLOWANCE- MISC	.00	-3,445.42
100	1510	ACCRUED INTEREST- OPERATING	1,223.71	6,595.10
100	1530	ACCRUED INTEREST- DEBT	91.72	494.31
100	1540	ACCRUED INTEREST- SDF	461.11	2,485.12
100	1550	ACCRUED INTEREST- CAPITAL	34.92	188.16
100	1570	ACCRUED INTEREST- PUMP STN	57.75	311.23
100	1610	MATERIALS	-5,454.15	236,500.91
100	1630	METERS & PARTS	45,696.25	163,789.69
100	1640	PLANT SPARE PARTS	.00	7,006.00
100	1710	PREPAID EXPENSES	-36,435.81	128,266.49
100	1810	WELLS & SPRINGS	.00	12,938,120.35
100	1811	RESERVOIRS & DAMS	.00	45,174,883.60
100	1812	DIVERSION PIPES	.00	52,594,043.75
100	1813	BUILDINGS & IMP- DIVERSION	.00	628,608.55
100	1814	LAND & LAND RIGHTS- DIVERSION	.00	3,138,941.00
100	1815	WATER RIGHTS	.00	1,797,967.85
100	1820	PUMPING & TESTING	.00	3,966,529.37
100	1821	BUILDINGS & IMP- PUMPING	.00	2,297,012.54
100	1822	RECYCLE WATER	.00	1,104,878.00
100	1830	PLANT EQUIPMENT	.00	2,909,067.86
100	1840	BUILDINGS & IMP- SHERARD	.00	42,485,590.70
100	1841	BUILDINGS & IMP- ROUNDTOP	.00	2,868,002.74
100	1844	LAND & LAND RIGHTS- WTR TRMNT	.00	22,984.00
100	1850	RESERVOIRS & STD PIPE	.00	10,669,148.38
100	1851	TRANSMISSION MAINS	.00	133,097,382.89
100	1852	DISTRIBUTION MAINS	.00	88,653,607.43
100	1855	RECYCLE WATER	.00	7,488,252.68
100	1856	EQUIPMENT- SYSTEM	.00	2,605,388.46
100	1857	WATER METERS	15,546.30	6,386,709.92
100	1858	FIRE HYDRANTS	.00	7,879,578.63
100	1859	LAND & LAND RIGHTS- WTR SYS	.00	188,678.28
100	1860	TOOLS, SHOP, EQUIPMENT	.00	446,710.90

Cheyenne Board of Public Utilities

BALANCE SHEET FOR 2021 9

FUND: 1 WATER		NET CHANGE FOR PERIOD	ACCOUNT BALANCE
ASSETS			
100	1861	COMMUNICATION EQUIPMENT	.00 69,803.90
100	1870	MOTORIZED EQUIPMENT	.00 2,660,830.67
100	1880	BUILDINGS & IMP- OFFICE	.00 4,521,761.90
100	1881	BUILDINGS & IMP- O&M	.00 1,904,173.66
100	1882	LAND & LAND RIGHTS- ADMIN	.00 1,237,087.27
100	1883	OFFICE FURNITURE & EQUIPMENT	.00 1,014,509.70
100	1890	CONSTRUCTION IN PROGRESS	110,504.52 7,291,407.43
100	1899	ACCUMULATED DEPRECIATION	-761,413.91 -211,292,195.00
100	1910	DEFERRED AMORT ON REFUNDING	-3,742.61 226,232.11
100	1950	DEFERRED OUTFLOW- GASB 68	.00 699,769.00
TOTAL ASSETS			-47,315.07 273,248,953.40
LIABILITIES			
100	2110	ACCOUNTS PAYABLE	27,231.47 -53,294.78
100	2130	PAYROLL LIABILITY	-203,255.79 -1,240,409.34
100	2140	SALES TAX LIABILITY	-.02 -1.37
100	2150	ACCRUED PAYABLES	-16,553.51 -177,443.29
100	2160	EARLY RETIREMENT PAYABLE	6,807.57 -112,861.52
100	2310 101	INT PAYBLE DW034 2004 WATER MA	-374.07 -1,496.33
100	2310 102	INT PAYBLE DW056 2005 WESTERN	-818.62 -818.60
100	2310 103	INT PAYBLE WWDC 1993 STAGE I R	.00 1,633.75
100	2310 104	INT PAYBLE DW002 2000 RLS PLAN	.00 1,009.35
100	2310 105	INT PAYBLE DW023 2002 RLS PLAN	.00 2,508.89
100	2310 106	INT PAYBLE DW065 2007 S WATER	-4,936.66 -34,556.65
100	2310 108	INT PAYBLE CW084 2007 ADMIN BL	-385.55 -3,855.49
100	2310 109	INT PAYBLE CW081 2007 REUSE PH	-1,342.63 -9,398.48
100	2310 110	INT PAYBLE DW079 2009 WAFB 30"	-6,523.33 -45,663.34
100	2310 111	INT PAYBLE DW106 2009 ADMIN BL	-2,549.41 -25,494.08
100	2310 112	INT PAYBLE CW115 2009 ADMIN BL	-2,549.41 -25,494.09
100	2310 114	INT PAYBLE DW120 2012 S WATER	-11,709.71 -117,097.10
100	2310 119	INT PAYBLE DW177 2016 S WATER	-5,257.39 -5,257.39
100	2310 150	INT PAYBLE 2013 WATER REFUNDIN	-8,354.67 -35,052.83
100	2410	CURRENT PORTION OF DEBT	.00 -2,274,681.06
100	2510	LONG TERM DEBT	-7,284.72 -7,284.72
100	2510 101	LT DEBT DW034 2004 WATER MAIN	.00 -136,400.18
100	2510 102	LT DEBT DW056 2005 WESTERN HIL	.00 -340,991.58
100	2510 106	LT DEBT DW065 2007 S WATER MAI	.00 -2,124,537.06
100	2510 108	LT DEBT CW084 2007 ADMIN BLDG-	.00 -171,650.55
100	2510 109	LT DEBT CW081 2007 REUSE PHASE	.00 -586,910.18
100	2510 110	LT DEBT DW079 2009 WAFB 30" MA	.00 -2,866,016.82
100	2510 111	LT DEBT DW106 2009 ADMIN BLDG-	.00 -1,135,020.20
100	2510 112	LT DEBT CW115 2009 ADMIN BLDG-	.00 -1,135,020.19
100	2510 113	LT DEBT DW133 2013 HYDROELECTR	.00 -798,906.93
100	2510 114	LT DEBT DW120 2012 S WATER MAI	.00 -5,280,505.56
100	2510 115	LT DEBT CW143 2016 HOLLIDAY PA	.00 -560,625.00
100	2510 119	LT DEBT DW177 2016 S WATER MAI	.00 -2,556,373.80
100	2510 150	LT DEBT 2013 WATER REFUNDING N	.00 -3,146,217.94
100	2510 229	LT DEBT DW229 N. CITY IMP	-5,537.32 -13,352.13
100	2610	NONCURRENT ACCRUED PAYABLES	.00 -584,002.37
100	2620	UNEARNED TAP FEES	47,117.00 -25,749.08

BALANCE SHEET FOR 2021 9

FUND: 1 WATER			NET CHANGE FOR PERIOD	ACCOUNT BALANCE
LIABILITIES				
100	2630	UNEARNED SYSTEM DEV FEES	39,890.00	-256,450.00
100	2640	UNEARNED PUMP STATION FEES	.00	-36,425.00
100	2650	CUSTOMER REFUNDS/DEPOSITS	-10,550.00	-160,808.00
100	2910	PENSION LIABILITY- GASB 68	.00	-7,417,535.00
100	2920	DEFERRED INFLOW- GASB 68	.00	-1,243,421.00
TOTAL LIABILITIES			-166,936.77	-34,741,927.04
FUND BALANCE				
100	3110	CONTRIBUTED CAPITAL- CUSTOMERS	.00	-494,854.69
100	3120	CONTRIBUTED CAPITAL- DEVELOPER	.00	-9,829,127.63
100	3130	CONTRIBUTED CAPITAL- GOVT	.00	-67,041,107.03
100	3210	RETAINED EARNINGS- UNRESERVED	.00	-157,141,026.87
100	3300	ENCUMBRANCES	-3,943.29	89,976.55
100	3410	EXPENDITURES	1,601,034.53	16,599,786.19
100	3420	REVENUES	-1,386,782.69	-20,600,696.33
100	3500	BUD FB UNRESERVED	.00	23,000,324.00
100	3510	APPROPRIATIONS	.00	-46,489,224.00
100	3520	ESTIMATED REVENUES	.00	23,488,900.00
100	3610	BUD FB RES 4 ENCUMBRANCES	3,943.29	-89,976.55
TOTAL FUND BALANCE			214,251.84	-238,507,026.36
TOTAL LIABILITIES + FUND BALANCE			47,315.07	-273,248,953.40

Cheyenne Board of Public Utilities



BALANCE SHEET FOR 2021 9

FUND: 2 SEWER			NET CHANGE FOR PERIOD	ACCOUNT BALANCE
ASSETS				
200	1110	CASH- OPERATING	166,770.38	694,028.15
200	1130	CASH- DEBT SERVICE	.00	102.43
200	1140	CASH- SYSTEM DEVELOPMENT FEES	45,570.00	203,474.10
200	1150	CASH- CAPITAL	-19.05	5,299.19
200	1210	INVESTMENTS- OPERATING	3,484.20	9,447,789.83
200	1230	INVESTMENTS- DEBT SERVICE	571.83	1,550,571.64
200	1240	INVESTMENTS- SYSTEM DEV FEES	1,820.17	4,935,584.51
200	1250	INVESTMENTS- CAPITAL	186.44	505,554.91
200	1410	ACCOUNTS RECEIVABLE	-103,452.96	681,726.73
200	1420	A/R MISCELLANEOUS	-7,883.50	58,229.20
200	1460	ESTIMATED UNBILLED REVENUE	.00	885,087.16
200	1490	BAD DEBT ALLOWANCE- A/R	.00	-26,010.69
200	1491	BAD DEBT ALLOWANCE- MISC	.00	-3,445.41
200	1510	ACCRUED INTEREST- OPERATING	648.50	3,495.04
200	1530	ACCRUED INTEREST- DEBT	106.44	573.61
200	1540	ACCRUED INTEREST- SDF	338.78	1,825.83
200	1550	ACCRUED INTEREST- CAPITAL	34.70	187.02
200	1610	MATERIALS	-1,825.78	28,752.15
200	1710	PREPAID EXPENSES	-12,145.28	42,558.46
200	1820	PUMPING & TESTING	.00	1,142,920.13
200	1831	EQUIPMENT- CROW CREEK	.00	736,234.64
200	1832	EQUIPMENT- DRY CREEK	8,813.00	1,748,949.72
200	1833	EQUIPMENT- RECYCLE WATER	.00	6,238,095.53
200	1842	BUILDINGS & IMP- CROW CREEK	.00	28,998,150.59
200	1843	BUILDINGS & IMP- DRY CREEK	.00	40,224,951.16
200	1853	SEWER MAINS 20" AND LARGER	.00	21,632,812.70
200	1854	SEWER MAINS 18" AND SMALLER	.00	56,912,284.80
200	1856	EQUIPMENT- SYSTEM	.00	2,216,160.10
200	1859	LAND & LAND RIGHTS- WTR SYS	.00	132,640.35
200	1860	TOOLS, SHOP, EQUIPMENT	.00	147,576.91
200	1861	COMMUNICATION EQUIPMENT	.00	23,267.95
200	1870	MOTORIZED EQUIPMENT	.00	867,881.35
200	1880	BUILDINGS & IMP- OFFICE	.00	1,523,476.51
200	1881	BUILDINGS & IMP- O&M	.00	634,724.45
200	1882	LAND & LAND RIGHTS- ADMIN	.00	412,362.39
200	1883	OFFICE FURNITURE & EQUIPMENT	.00	353,361.66
200	1890	CONSTRUCTION IN PROGRESS	49,654.15	1,570,896.91
200	1899	ACCUMULATED DEPRECIATION	-339,345.47	-74,858,428.33
200	1950	DEFERRED OUTFLOW- GASB 68	.00	233,256.00
	TOTAL ASSETS		-186,673.45	109,906,959.38
LIABILITIES				
200	2110	ACCOUNTS PAYABLE	38,897.81	-8,031.50
200	2130	PAYROLL LIABILITY	200,853.94	1,224,102.33
200	2140	SALES TAX LIABILITY	.00	-.65
200	2150	ACCRUED PAYABLES	-11,035.69	-121,321.52
200	2160	EARLY RETIREMENT PAYABLE	3,998.10	-81,591.43
200	2310	203 INT PAYBLE CW046 2003 CC/DC WW	-26,831.03	-272,308.29
200	2310	204 INT PAYBLE CW060 2006 WAFB/PAR	-2,580.56	-18,063.96
200	2310	206 INT PAYBLE CW084 2007 ADMIN BL	-128.51	-1,285.18

Cheyenne Board of Public Utilities



BALANCE SHEET FOR 2021 9

FUND: 2		SEWER		NET CHANGE FOR PERIOD	ACCOUNT BALANCE
LIABILITIES					
200	2310	207	INT PAYBLE DW106 2009 ADMIN BL	-849.80	-8,498.03
200	2310	208	INT PAYBLE CW115 2009 ADMIN BL	-849.80	-8,498.04
200	2310	209	INT PAYBLE CW133 2013 CC IMPRO	-7,811.86	-31,247.40
200	2310	210	INT PAYBLE CW144 2015 S INTERC	-2,457.66	-48,256.49
200	2310	211	INT PAYBLE CW159 2018 S INTERC	-18,716.03	-17,892.90
200	2410		CURRENT PORTION OF DEBT	.00	-2,905,713.73
200	2510	203	LT DEBT CW046 2003 CC/DC WWTP-	.00	-10,865,085.67
200	2510	204	LT DEBT CW060 2006 WAFB/PARSLE	.00	-1,109,462.73
200	2510	206	LT DEBT CW084 2007 ADMIN BLDG-	.00	-57,216.85
200	2510	207	LT DEBT DW106 2009 ADMIN BLDG-	.00	-378,340.08
200	2510	208	LT DEBT CW115 2009 ADMIN BLDG-	.00	-378,340.07
200	2510	209	LT DEBT CW133 2013 CC IMPROVEM	.00	-3,522,743.39
200	2510	210	LT DEBT CW144 2015 S INTERCEPT	.00	-1,142,126.26
200	2510	211	LT DEBT CW159 2018 S INTERCEPT	.00	-8,707,504.60
200	2620		UNEARNED TAP FEES	23,168.00	-2,422.00
200	2630		UNEARNED SYSTEM DEV FEES	9,110.00	-70,477.00
200	2690		OTHER LONG TERM LIABILITIES	.00	-391,695.42
200	2910		PENSION LIABILITY- GASB 68	.00	-2,472,512.00
200	2920		DEFERRED INFLOW- GASB 68	.00	-414,473.00
TOTAL LIABILITIES				204,766.91	-31,811,005.86
FUND BALANCE					
200	3110		CONTRIBUTED CAPITAL- CUSTOMERS	.00	-285,237.14
200	3120		CONTRIBUTED CAPITAL- DEVELOPER	.00	-5,948,694.91
200	3130		CONTRIBUTED CAPITAL- GOVT	.00	-6,365,956.13
200	3210		RETAINED EAININGS- UNRESERVED	.00	-62,838,100.78
200	3300		ENCUMBRANCES	11,877.00	55,683.03
200	3410		EXPENDITURES	1,139,094.74	8,545,773.94
200	3420		REVENUES	-1,157,188.20	-11,203,738.50
200	3500		BUD FB UNRESERVED	.00	9,248,543.00
200	3510		APPROPRIATIONS	.00	-23,910,243.00
200	3520		ESTIMATED REVENUES	.00	14,661,700.00
200	3610		BUD FB RES 4 ENCUMBRANCES	-11,877.00	-55,683.03
TOTAL FUND BALANCE				-18,093.46	-78,095,953.52
TOTAL LIABILITIES + FUND BALANCE				186,673.45	-109,906,959.38

FY2021 Income Statement P9

Period: 1 to 13

	2019	2020	2021
Revenue	\$39,557,338.21	\$41,627,140.40	\$31,804,434.83
100 - WATER FUND	\$19,791,598.90	\$21,590,811.81	\$16,962,142.43
199 - NONOPERATING REVENUES/EXPENSES	\$4,660,766.35	\$4,868,678.51	\$3,638,553.90
200 - SEWER FUND	\$13,611,406.95	\$13,722,346.82	\$10,073,727.06
299 - NONOPERATING REVENUES/EXPENSES	\$1,493,566.01	\$1,445,303.26	\$1,130,011.44
Expense	(\$295,319,491.99)	\$35,904,142.19	\$25,145,560.13
111 - WATER TREATMENT WELLS	\$457,094.09	\$547,394.35	\$323,405.25
112 - SURFACE WATER	\$796,274.95	\$889,188.94	\$691,080.84
113 - REUSE WATER	\$191,550.74	\$178,613.36	\$163,976.61
120 - WATER TREATMENT GENERAL	\$164,653.11	\$181,106.79	\$128,112.64
121 - RL SHERARD	\$1,633,253.94	\$1,698,914.30	\$1,227,664.12
122 - ROUNDTOP	\$8,792.01	\$5,169.09	\$7,267.67
123 - WATER TREATMENT LABORATORY	\$211,769.92	\$183,842.07	\$146,583.11
130 - TRANSMISSION & DIST O&M GENERA	\$1,426,016.48	\$1,309,779.81	\$953,122.21
131 - TRANSMISSION & DIST O&M SUPPOR	\$462,512.71	\$460,214.32	\$322,841.70
132 - TRANSMISSION & DIST O&M UTILIT	\$635,654.83	\$688,201.76	\$446,417.44
140 - WATER ENGINEERING GENERAL	\$762,663.33	\$897,940.79	\$593,833.18
141 - WATER ENGINEERING GIS	\$131,506.20	\$113,635.78	\$74,190.40
142 - WATER ENGINEERING UTILITY INSP	\$175,543.62	\$183,636.85	\$149,744.18
150 - WATER ADMIN GENERAL	\$4,201,412.53	\$4,416,454.32	\$3,405,755.24
160 - WATER ADMIN SERVICES GENERAL	\$345,322.52	\$231,053.70	\$167,616.32
161 - WATER ADMIN SERVICES IT	\$195,523.48	\$244,855.17	\$178,781.35
162 - WATER ADMIN SERVICES CUSTOMER	\$208,761.14	\$239,342.49	\$165,217.20
163 - WATER ADMIN SERVICES METER IN	\$204,476.52	\$163,525.04	\$113,873.12
164 - WATER ADMIN SERVICES WATER CON	\$53,678.53	\$56,236.22	\$27,018.31
199 - NONOPERATING REVENUES/EXPENSES	(\$227,824,454.46)	\$11,461,768.29	\$7,313,285.30
230 - SEWER COLLECTIONS O&M GENERAL	\$755,709.26	\$379,870.53	\$357,471.12
231 - SEWER COLLECTIONS O&M SUPPORT	\$85,161.76	\$80,972.37	\$55,822.81
232 - SEWER COLLECTIONS O&M UTILITY	\$702,154.92	\$648,691.40	\$458,024.99
240 - SEWER ENGINEERING GENERAL	\$227,626.20	\$290,812.03	\$188,737.20
241 - SEWER ENGINEERING GIS	\$43,835.55	\$30,897.65	\$19,495.76
242 - SEWER ENGINEERING UTILITY INSP	\$58,512.40	\$61,209.79	\$49,914.26
250 - SEWER ADMIN GENERAL	\$2,233,461.36	\$2,225,931.54	\$1,753,511.14
260 - SEWER ADMIN SERVICES GENERAL	\$115,157.17	\$76,461.49	\$55,349.67
261 - SEWER ADMIN SERVICES IT	\$65,171.72	\$81,614.59	\$59,283.37
262 - SEWER ADMIN SERVICES CUSTOMER	\$69,585.37	\$79,773.99	\$54,717.14
263 - SEWER ADMIN SERVICES METER IN	\$73,469.19	\$55,143.77	\$37,600.13
264 - SEWER ADMIN SERVICES SEWER CON	\$17,891.96	\$18,743.74	\$8,759.35
280 - WATER RECLAMATION GENERAL	\$425,603.77	\$399,197.56	\$303,460.69
281 - WATER RECLAMATION CROW CREEK	\$471,029.07	\$503,257.34	\$377,145.90
282 - WATER RECLAMATION DRY CREEK	\$1,509,532.87	\$1,350,350.57	\$1,105,028.80

FY2021 Income Statement P9

Period: 1 to 13

283 - WATER RECLAMATION LABORATORY	\$208,321.99	\$170,479.11	\$125,206.04
299 - NONOPERATING REVENUES/EXPENSES	(\$86,823,722.74)	\$5,299,861.28	\$3,536,245.57
Net Income:	\$334,876,830.20	\$5,722,998.21	\$6,658,874.70

Cheyenne Board of Public Utilities



YEAR-TO-DATE BUDGET REPORT

MARCH 2021 FY2021 P9

FOR 2021 09

ACCOUNTS FOR:	ORIGINAL	REVISED	YTD	MTD	ENCUMBRANCES	AVAILABLE	PCT
1 WATER	APPROX	BUDGET	ACTUAL	ACTUAL		BUDGET	USE/COL
100 WATER FUND							
100 4110 RESIDENTIAL	-10,280,000	-10,280,000	-9,466,615.06	-571,970.96	.00	-813,384.94	92.1%*
100 4120 COMMERCIAL	-3,600,000	-3,600,000	-2,954,222.24	-170,692.28	.00	-645,777.76	82.1%*
100 4130 INDUSTRIAL	-3,545,000	-3,545,000	-1,219,995.74	-48,322.08	.00	-2,325,004.26	34.4%*
100 4140 PUBLIC CONSTRUCTION	-146,100	-146,100	-117,509.18	-7,643.00	.00	-28,590.82	80.4%*
100 4150 WARREN AIR FORCE BASE	-905,000	-905,000	-580,841.19	-41,612.57	.00	-324,158.81	64.2%*
100 4160 SOUTH CHEYENNE WATER & SE	-1,675,000	-1,675,000	-1,441,688.76	-120,025.16	.00	-233,311.24	86.1%*
100 4170 OUTSIDE CITY SERVICES	-500,000	-500,000	-559,388.46	-22,179.67	.00	59,388.46	111.9%
100 4171 OUTSIDE CITY OIL EXPLORAT	-2,200	-2,200	.00	.00	.00	-2,200.00	.0%*
100 4180 RAW WATER	-160,000	-160,000	-157,831.79	-284.66	.00	-2,168.21	98.6%*
100 4190 RECYCLED WATER	-67,000	-67,000	-100,657.89	-463.97	.00	33,657.89	150.2%
100 4210 PENALTIES	-60,000	-60,000	-49,880.54	-6,166.97	.00	-10,119.46	83.1%*
100 4220 TAP FEES	-105,000	-105,000	-121,372.00	-55,117.00	.00	16,372.00	115.6%
100 4230 MISCELLANEOUS	-70,000	-70,000	-115,984.95	-78,425.67	.00	45,984.95	165.7%
100 4231 MATERIAL & LABOR	-5,500	-5,500	115.56	.00	.00	-5,615.56	-2.1%*
100 4232 SALVAGE	-18,000	-18,000	-7,951.34	-70.84	.00	-10,048.66	44.2%*
100 4233 EQUIPMENT & LAND RENTAL	-5,500	-5,500	-48,885.97	.00	.00	43,385.97	888.8%
100 4234 ENGINEERING/INSPECTION	-51,000	-51,000	-19,432.88	-4,852.50	.00	-31,567.12	38.1%*
TOTAL WATER FUND	-21,195,300	-21,195,300	-16,962,142.43	-1,127,827.33	.00	-4,233,157.57	80.0%
111 WATER TREATMENT WELLS							
111 5120 FULL TIME STAFF	168,800	168,800	97,460.97	8,547.10	.00	71,339.03	57.7%
111 5130 TEMPORARY WAGES	5,000	5,000	.00	.00	.00	5,000.00	.0%
111 5140 OVERTIME	1,000	1,000	.00	.00	.00	1,000.00	.0%
111 5311 ELECTRIC-- PUMPING	220,000	238,000	172,542.23	7,878.02	.00	65,457.77	72.5%
111 5320 TELEPHONE SERVICE	720	1,320	916.71	128.21	.00	403.29	69.4%
111 5340 REGISTRATION, FEES, DUES	4,000	4,000	1,771.39	299.00	.00	2,228.61	44.3%
111 5341 TRAVEL, LODGING, MEALS	4,500	4,500	773.70	.00	.00	3,726.30	17.2%
111 5410 OFFICE & GENERAL SUPPLIE	2,000	3,000	2,180.36	170.25	.00	819.64	72.7%
111 5432 BUILDINGS & STRUCTURES	5,000	5,000	114.85	.00	.00	4,885.15	2.3%
111 5437 WELLFIELDS	14,000	28,900	19,788.42	2,472.31	5,661.18	3,450.40	88.1%
111 5440 SUPPLY MAINS	5,500	4,000	.00	.00	.00	4,000.00	.0%
111 5450 SCADA & INSTRUMENTATION	6,000	6,000	1,317.19	127.71	21.51	4,661.30	22.3%
111 5510 GENERAL CONTRACTUAL	40,000	126,200	26,539.43	.00	.00	99,660.57	21.0%
111 5530 EQUIPMENT	3,500	3,500	.00	.00	.00	3,500.00	.0%
111 5541 LAND LEASES	13,000	13,000	.00	.00	.00	13,000.00	.0%
TOTAL WATER TREATMENT WELLS	493,020	612,220	323,405.25	19,622.60	5,682.69	283,132.06	53.8%

Cheyenne Board of Public Utilities



YEAR-TO-DATE BUDGET REPORT

MARCH 2021 FY2021 P9

FOR 2021 09

ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1 WATER							
112 SURFACE WATER							
112 5120 FULL TIME STAFF	404,200	404,200	251,192.50	27,789.03	.00	153,007.50	62.1%
112 5130 TEMPORARY WAGES	12,000	12,000	.00	.00	.00	12,000.00	.0%
112 5140 OVERTIME	2,500	2,500	584.40	369.04	.00	1,915.60	23.4%
112 5311 ELECTRIC- PUMPING	88,000	88,000	59,129.03	949.53	.00	28,870.97	67.2%
112 5312 ELECTRIC- SOURCE OF SUPPL	39,000	38,000	28,336.81	4,958.24	.00	9,663.19	74.6%
112 5313 ELECTRIC- CATHODIC POWER	12,000	11,000	7,266.80	760.46	.00	3,733.20	66.1%
112 5330 NETWORK COMMUNICATION LIN	15,000	14,000	10,463.47	1,224.56	.00	3,536.53	74.7%
112 5340 REGISTRATION, FEES, DUES	4,000	4,000	1,897.11	.00	.00	2,102.89	47.4%
112 5341 TRAVEL, LODGING, MEALS	26,300	26,300	7,204.99	78.50	.00	19,095.01	27.4%
112 5410 OFFICE & GENERAL SUPPLIE	5,000	26,000	24,836.45	210.63	894.54	269.01	99.0%
112 5432 BUILDINGS & STRUCTURES	7,000	11,500	9,440.97	17.20	.00	2,059.03	82.1%
112 5433 SMALL TOOLS	8,000	8,000	5,485.23	1,147.75	159.01	2,355.76	70.6%
112 5438 RESERVOIRS	4,000	3,500	996.20	.00	.00	2,503.80	28.5%
112 5440 SUPPLY MAINS	15,000	16,500	16,254.29	16.80	4,150.00	-3,904.29	123.7%*
112 5444 RAW WATER SYSTEM	6,000	6,000	3,106.25	263.63	.00	2,893.75	51.8%
112 5450 SCADA & INSTRUMENTATION	33,500	33,500	5,681.01	.00	.00	27,818.99	17.0%
112 5510 GENERAL CONTRACTUAL	320,000	398,500	241,258.94	.00	.00	157,241.06	60.5%
112 5520 STUDIES/SURVEYS	0	70,000	17,834.20	.00	.00	52,165.80	25.5%
112 5530 EQUIPMENT	4,000	2,000	112.19	.00	.00	1,887.81	5.6%
TOTAL SURFACE WATER	1,005,500	1,175,500	691,080.84	37,785.37	5,203.55	479,215.61	59.2%
113 REUSE WATER							
113 5313 ELECTRIC- CATHODIC POWER	85,000	85,000	62,806.67	4,598.22	.00	22,193.33	73.9%
113 5314 ELECTRIC- REUSE SYSTEM	90,000	90,000	66,892.17	1,900.98	.00	23,107.83	74.3%
113 5430 EQUIPMENT	10,000	10,000	4,373.49	3,034.07	396.90	5,229.61	47.7%
113 5432 BUILDINGS & STRUCTURES	3,000	3,000	669.03	.00	.00	2,330.97	22.3%
113 5445 REUSE SYSTEM	3,000	3,000	2,918.86	1,282.09	.00	81.14	97.3%
113 5450 SCADA & INSTRUMENTATION	5,000	5,000	1,953.82	.00	.00	3,046.18	39.1%
113 5460 CHEMICALS	40,000	40,000	24,362.57	.00	.00	15,637.43	60.9%
TOTAL REUSE WATER	236,000	236,000	163,976.61	10,815.36	396.90	71,626.49	69.6%
120 WATER TREATMENT GENERAL							
120 5120 FULL TIME STAFF	119,700	119,700	92,037.37	9,485.08	.00	27,662.63	76.9%

Cheyenne Board of Public Utilities



YEAR-TO-DATE BUDGET REPORT

MARCH 2021 FY2021 P9

FOR 2021 09

ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1 WATER							
120 5140 OVERTIME	500	500	.00	.00	.00	500.00	.0%
120 5340 REGISTRATION, FEES, DUES	12,800	12,800	9,240.62	100.00	756.00	2,803.38	78.1%
120 5341 TRAVEL, LODGING, MEALS	12,000	12,000	2,571.48	.00	.00	9,428.52	21.4%
120 5410 OFFICE & GENERAL SUPPLIE	14,000	13,000	4,278.05	433.90	35.28	8,686.67	33.2%
120 5414 SAFETY SUPPLIES	18,000	19,000	18,443.82	2,234.92	2,072.39	-1,516.21	108.0%*
120 5510 GENERAL CONTRACTUAL	2,000	2,000	1,541.30	86.00	.00	458.70	77.1%
TOTAL WATER TREATMENT GENERAL	179,000	179,000	128,112.64	12,339.90	2,863.67	48,023.69	73.2%
121 RL SHERARD							
121 5120 FULL TIME STAFF	735,700	735,700	481,368.76	53,491.88	.00	254,331.24	65.4%
121 5140 OVERTIME	10,000	10,000	12,384.88	4,832.65	.00	-2,384.88	123.8%*
121 5310 ELECTRIC & GAS	300,000	300,000	195,182.71	35,618.20	.00	104,817.29	65.1%
121 5320 TELEPHONE SERVICE	6,500	6,500	4,436.82	426.59	.00	2,063.18	68.3%
121 5430 EQUIPMENT	50,000	50,000	48,736.60	14,207.05	950.13	313.27	99.4%
121 5432 BUILDINGS & STRUCTURES	20,000	20,000	17,411.24	278.88	.00	2,588.76	87.1%
121 5433 SMALL TOOLS	3,000	3,000	1,927.43	686.47	4.30	1,068.27	64.4%
121 5450 SCADA & INSTRUMENTATION	5,000	5,000	342.73	.00	.00	4,657.27	6.9%
121 5460 CHEMICALS	554,600	554,600	376,135.53	31,526.94	.00	178,464.47	67.8%
121 5461 FILTERS	3,000	3,000	1,982.81	920.53	.00	1,017.19	66.1%
121 5510 GENERAL CONTRACTUAL	138,800	138,800	87,754.61	656.57	433.68	50,611.71	63.5%
TOTAL RL SHERARD	1,826,600	1,826,600	1,227,664.12	142,645.76	1,388.11	597,547.77	67.3%
122 ROUNDTOP							
122 5310 ELECTRIC & GAS	6,000	6,000	3,688.40	432.30	.00	2,311.60	61.5%
122 5430 EQUIPMENT	2,000	3,400	3,354.27	.00	.00	45.73	98.7%
122 5432 BUILDINGS & STRUCTURES	500	50	.00	.00	.00	50.00	.0%
122 5460 CHEMICALS	2,000	2,000	225.00	.00	.00	1,775.00	11.3%
122 5510 GENERAL CONTRACTUAL	1,000	50	.00	.00	.00	50.00	.0%
TOTAL ROUNDTOP	11,500	11,500	7,267.67	432.30	.00	4,232.33	63.2%
123 WATER TREATMENT LABORATORY							
123 5120 FULL TIME STAFF	123,700	123,700	78,443.59	9,368.12	.00	45,256.41	63.4%

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1 WATER							
123 5140 OVERTIME	400	400	375.50	375.50	.00	24.50	93.9%
123 5412 LABORATORY SUPPLIES	25,000	25,000	23,785.32	1,676.93	2,487.44	-1,272.76	105.1%*
123 5430 EQUIPMENT	10,000	10,000	1,120.34	.00	.00	8,879.66	11.2%
123 5510 GENERAL CONTRACTUAL	50,000	60,000	42,858.36	2,197.50	6,200.00	10,941.64	81.8%
TOTAL WATER TREATMENT LABORATORY	209,100	219,100	146,583.11	13,618.05	8,687.44	63,829.45	70.9%

130 TRANSMISSION & DIST O&M GENERA

130 5120 FULL TIME STAFF	271,400	271,400	164,533.05	13,609.20	.00	106,866.95	60.6%
130 5130 TEMPORARY WAGES	6,000	6,000	.00	.00	.00	6,000.00	.0%
130 5140 OVERTIME	52,000	52,000	46,341.37	7,002.16	.00	5,658.63	89.1%
130 5190 DUTY TRUCK	20,000	20,000	13,786.36	1,467.11	.00	6,213.64	68.9%
130 5310 ELECTRIC & GAS	35,000	35,000	23,317.24	3,106.53	.00	11,682.76	66.6%
130 5311 ELECTRIC- PUMPING	165,000	165,000	107,640.77	10,755.16	.00	57,359.23	65.2%
130 5320 TELEPHONE SERVICE	15,000	15,000	9,790.39	1,103.23	.00	5,209.61	65.3%
130 5340 REGISTRATION, FEES, DUES	15,000	12,000	3,448.13	433.50	.00	8,551.87	28.7%
130 5341 TRAVEL, LODGING, MEALS	6,000	9,000	6,584.26	307.50	.00	2,415.74	73.2%
130 5410 OFFICE & GENERAL SUPPLIE	10,000	10,000	4,726.66	88.03	6.89	5,266.45	47.3%
130 5414 SAFETY SUPPLIES	16,900	16,900	10,999.61	2,667.02	345.67	5,554.72	67.1%
130 5415 EMPLOYEE SAFETY CLOTHING	6,800	6,800	5,465.48	150.00	.00	1,334.52	80.4%
130 5432 BUILDINGS & STRUCTURES	6,000	6,000	2,483.13	100.29	.00	3,516.87	41.4%
130 5433 SMALL TOOLS	44,700	44,700	24,309.00	1,250.14	522.23	19,868.77	55.6%
130 5435 RECLAMATION	60,000	60,000	46,234.82	7,957.29	70.04	13,695.14	77.2%
130 5441 TRANSMISSION MAINS	25,000	25,000	7,396.05	.00	868.69	16,735.26	33.1%
130 5442 DISTRIBUTION MAINS	80,000	80,000	52,164.10	3,536.11	302.53	27,533.37	65.6%
130 5446 SERVICE LINES	25,000	25,000	18,496.56	1,989.11	.00	6,503.44	74.0%
130 5447 METERS	180,000	180,000	183,819.09	13,135.65	.00	-3,819.09	102.1%*
130 5448 METER PITS	3,000	3,000	698.99	75.00	.00	2,301.01	23.3%
130 5449 HYDRANTS	10,000	10,000	5,808.45	1,419.18	68.50	4,123.05	58.8%
130 5450 SCADA & INSTRUMENTATION	6,000	6,000	614.98	.00	.00	5,385.02	10.2%
130 5470 VEHICLES GAS & OIL	120,000	120,000	54,144.77	19,183.15	13.61	65,841.62	45.1%
130 5471 VEHICLES REPAIRS & MAINT	140,000	140,000	80,112.77	7,551.23	4,347.38	55,539.85	60.3%
130 5510 GENERAL CONTRACTUAL	60,000	60,000	58,250.46	3,398.13	219.06	1,530.48	97.4%
130 5530 EQUIPMENT	7,100	7,100	2,947.62	342.31	213.55	3,938.83	44.5%
130 5540 BUILDINGS & STRUCTURES	45,000	49,000	15,681.90	.00	344.28	32,973.82	32.7%
130 5541 LAND LEASES	3,700	3,700	3,326.20	.00	.00	373.80	89.9%
TOTAL TRANSMISSION & DIST O&M GEN	1,434,600	1,438,600	953,122.21	100,627.03	7,322.43	478,155.36	66.8%

131 TRANSMISSION & DIST O&M SUPPOR

131 5120 FULL TIME STAFF	408,500	408,500	322,841.70	34,883.22	.00	85,658.30	79.0%
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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1 WATER							
TOTAL TRANSMISSION & DIST O&M SUP	408,500	408,500	322,841.70	34,883.22	.00	85,658.30	79.0%
132 TRANSMISSION & DIST O&M UTILIT							
132 5120 FULL TIME STAFF	708,900	708,900	446,417.44	48,457.91	.00	262,482.56	63.0%
TOTAL TRANSMISSION & DIST O&M UTI	708,900	708,900	446,417.44	48,457.91	.00	262,482.56	63.0%
140 WATER ENGINEERING GENERAL							
140 5120 FULL TIME STAFF	568,800	568,800	404,784.44	44,240.17	.00	164,015.56	71.2%
140 5140 OVERTIME	11,250	11,250	2,172.58	80.02	.00	9,077.42	19.3%
140 5320 TELEPHONE SERVICE	9,000	9,000	4,755.89	521.83	.00	4,244.11	52.8%
140 5340 REGISTRATION, FEES, DUES	25,800	25,800	7,368.55	4,529.25	.00	18,431.45	28.6%
140 5341 TRAVEL, LODGING, MEALS	21,450	21,450	1,219.42	.00	.00	20,230.58	5.7%
140 5410 OFFICE & GENERAL SUPPLIE	6,825	6,825	3,784.38	802.07	243.93	2,796.69	59.0%
140 5433 SMALL TOOLS	16,500	16,500	1,910.18	130.01	30.30	14,559.52	11.8%
140 5480 GIS CO-OP CONTRIBUTION	49,600	49,600	37,426.96	1,596.08	1,596.07	10,576.97	78.7%
140 5510 GENERAL CONTRACTUAL	208,500	208,500	88,052.42	6,674.10	1,314.58	119,133.00	42.9%
140 5520 STUDIES/SURVEYS	47,000	47,000	22,058.57	.00	2,204.45	22,736.98	51.6%
140 5531 SYSTEM MAINTENANCE CONTRA	31,200	31,200	20,299.79	.00	8,158.50	2,741.71	91.2%
TOTAL WATER ENGINEERING GENERAL	995,925	995,925	593,833.18	58,573.53	13,547.83	388,543.99	61.0%
141 WATER ENGINEERING GIS							
141 5120 FULL TIME STAFF	152,400	152,400	74,190.40	8,183.45	.00	78,209.60	48.7%
TOTAL WATER ENGINEERING GIS	152,400	152,400	74,190.40	8,183.45	.00	78,209.60	48.7%
142 WATER ENGINEERING UTILITY INSP							
142 5120 FULL TIME STAFF	233,100	233,100	149,744.18	18,809.72	.00	83,355.82	64.2%
TOTAL WATER ENGINEERING UTILITY I	233,100	233,100	149,744.18	18,809.72	.00	83,355.82	64.2%
150 WATER ADMIN GENERAL							

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ACCOUNTS	FOR:	ORIGINAL	REVISED	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE	PCT
1	WATER	APPROP	BUDGET				BUDGET	USE/COL
150 5110	BOARD MEMBERS	1,500	1,500	350.00	.00	.00	1,150.00	23.3%
150 5120	FULL TIME STAFF	467,600	467,600	341,352.31	13,420.88	.00	126,247.69	73.0%
150 5140	OVERTIME	2,300	2,300	221.12	162.28	.00	2,078.88	9.6%
150 5210	COMP TIME ACCRUED	7,800	7,800	68,305.32	8,050.31	.00	-60,505.32	875.7%*
150 5211	SICK TIME ACCRUED	75,000	75,000	118,968.84	12,928.60	.00	-43,968.84	158.6%*
150 5212	VACATION ACCRUED	50,000	50,000	177,441.41	26,764.18	.00	-127,441.41	354.9%*
150 5220	FICA/MEDICARE TAXES	414,000	414,000	275,824.12	11,900.66	.00	138,175.88	66.6%
150 5221	WORKERS COMPENSATION	131,900	131,900	32,737.44	-884.77	.00	99,162.56	24.8%
150 5222	UNEMPLOYMENT COMPENSATION	2,000	2,000	.00	.00	.00	2,000.00	.0%
150 5230	EMPLOYEE INSURANCE	2,043,400	2,043,400	1,212,578.60	57,297.36	.00	830,821.40	59.3%
150 5231	WYOMING RETIREMENT	808,000	808,000	566,510.62	25,964.93	.00	241,489.38	70.1%
150 5232	DEFERRED COMPENSATION	22,000	22,000	15,896.47	705.75	.00	6,103.53	72.3%
150 5233	EMPLOYEE SELF-INSURANCE	0	488,103	.00	.00	.00	488,103.00	.0%
150 5239	OTHER EMPLOYEE BENEFITS	3,500	3,500	3,078.00	769.50	.00	422.00	87.9%
150 5240	EMPLOYEE RECOGNITION	6,800	6,800	437.89	.00	.00	6,362.11	6.4%
150 5242	EMPLOYEE WELLNESS PROGRAM	7,500	7,500	2,277.00	18.75	45.00	5,178.00	31.0%
150 5310	ELECTRIC & GAS	45,000	45,000	29,784.79	3,149.63	.00	15,215.21	66.2%
150 5320	TELEPHONE SERVICE	5,000	5,000	4,108.57	356.02	.00	891.43	82.2%
150 5340	REGISTRATION, FEES, DUES	17,000	17,000	8,092.80	164.25	89.99	8,817.21	48.1%
150 5341	TRAVEL, LODGING, MEALS	4,200	4,200	133.88	.00	.00	4,066.12	3.2%
150 5350	POSTAGE	100,000	100,000	32,025.98	7,201.96	.00	67,974.02	32.0%
150 5360	ADVERTISING/PUBLIC RELATI	10,300	10,300	-663.75	.00	.00	10,963.75	-6.4%
150 5390	CASH OVER/SHORT	0	0	-10.93	.00	.00	10.93	100.0%
150 5391	BAD DEBT EXPENSE	7,500	7,500	.00	.00	.00	7,500.00	.0%
150 5410	OFFICE & GENERAL SUPPLIE	24,000	24,000	16,996.18	525.24	213.13	6,790.69	71.7%
150 5411	PRINTING & FORMS	8,000	8,000	140.93	.00	.00	7,859.07	1.8%
150 5414	SAFETY SUPPLIES	2,000	2,000	1,489.32	-369.61	.00	510.68	74.5%
150 5510	GENERAL CONTRACTUAL	100,000	100,000	86,569.41	6,656.07	584.25	12,846.34	87.2%
150 5520	STUDIES/SURVEYS	0	194,377	91,128.01	10,529.25	.00	103,249.47	46.9%
150 5530	EQUIPMENT	8,900	8,900	5,414.22	196.37	168.19	3,317.59	62.7%
150 5540	BUILDINGS & STRUCTURES	18,000	18,000	11,718.61	224.36	804.55	5,476.84	69.6%
150 5550	INSURANCE	460,200	460,200	284,454.15	31,671.35	.00	175,745.85	61.8%
150 5551	LEGAL, CLAIMS, SETTLEMENT	30,000	30,000	18,393.93	5,248.13	.00	11,606.07	61.3%
TOTAL WATER ADMIN GENERAL		4,883,400	5,565,880	3,405,755.24	222,651.45	1,905.11	2,158,220.13	61.2%
160 WATER ADMIN SERVICES GENERAL								
160 5130	TEMPORARY WAGES	18,600	18,600	1,396.50	63.00	.00	17,203.50	7.5%
160 5140	OVERTIME	200	200	.00	.00	.00	200.00	.0%
160 5330	NETWORK COMMUNICATION LIN	33,000	33,000	23,947.32	3,501.55	.00	9,052.68	72.6%

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ACCOUNTS FOR:	ORIGINAL	REVISED	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE	PCT
1 WATER	APPROP	BUDGET				BUDGET	USE/COL
160 5340 REGISTRATION, FEES, DUES	12,000	12,000	2,223.65	.00	.00	9,776.35	18.5%
160 5341 TRAVEL, LODGING, MEALS	4,200	4,200	.00	.00	.00	4,200.00	.0%
160 5342 AUTO MILEAGE	4,200	4,200	2,322.72	227.99	.00	1,877.28	55.3%
160 5413 CONSERVATION SUPPLIES	700	700	457.26	.00	.00	242.74	65.3%
160 5416 CONSERVATION PROGRAMS	0	52,000	.00	.00	.00	52,000.00	.0%
160 5420 INFORMATION TECH SOFTWARE	53,250	58,604	44,325.62	.00	.00	14,278.02	75.6%
160 5421 INFORMATION TECH SUPPLIES	65,250	65,250	31,817.23	2,552.51	1,242.53	32,190.24	50.7%
160 5433 SMALL TOOLS	1,200	1,200	.00	.00	.00	1,200.00	.0%
160 5510 GENERAL CONTRACTUAL	54,000	54,000	5,269.07	782.95	5,752.50	42,978.43	20.4%
160 5531 SYSTEM MAINTENANCE CONTRA	13,500	13,500	10,007.90	.00	1,194.89	2,297.21	83.0%
160 5532 SYSTEM MAINTENANCE REPAIR	4,000	4,000	3,463.98	1,049.25	.00	536.02	86.6%
160 5533 SOFTWARE MAINTENANCE	105,000	99,646	42,385.07	1,749.00	591.83	56,669.46	43.1%
TOTAL WATER ADMIN SERVICES GENERA	369,100	421,100	167,616.32	9,926.25	8,781.75	244,701.93	41.9%
161 WATER ADMIN SERVICES IT							
161 5120 FULL TIME STAFF	256,700	256,700	178,781.35	20,077.07	.00	77,918.65	69.6%
TOTAL WATER ADMIN SERVICES IT	256,700	256,700	178,781.35	20,077.07	.00	77,918.65	69.6%
162 WATER ADMIN SERVICES CUSTOMER							
162 5120 FULL TIME STAFF	263,700	263,700	165,217.20	19,848.13	.00	98,482.80	62.7%
TOTAL WATER ADMIN SERVICES CUSTOM	263,700	263,700	165,217.20	19,848.13	.00	98,482.80	62.7%
163 WATER ADMIN SERVICES METER IN							
163 5120 FULL TIME STAFF	163,800	163,800	113,873.12	11,779.46	.00	49,926.88	69.5%
TOTAL WATER ADMIN SERVICES METER	163,800	163,800	113,873.12	11,779.46	.00	49,926.88	69.5%
164 WATER ADMIN SERVICES WATER CON							
164 5120 FULL TIME STAFF	57,200	57,200	27,018.31	.00	.00	30,181.69	47.2%

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ACCOUNTS FOR: 1 WATER	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
TOTAL WATER ADMIN SERVICES WATER	57,200	57,200	27,018.31	.00	.00	30,181.69	47.2%
199 NONOPERATING REVENUES/EXPENSES							
199 5900 DEPRECIATION	0	0	6,862,263.06	761,413.91	.00	-6,862,263.06	100.0%*
199 8110 INTEREST- OPERATING	-250,000	-250,000	-66,962.31	-7,798.37	.00	-183,037.69	26.8%*
199 8130 INTEREST- DEBT SERVICE	-40,000	-40,000	-5,174.84	-584.49	.00	-34,825.16	12.9%*
199 8140 INTEREST- SYSTEM DEVELOPM	-60,000	-60,000	-26,007.89	-2,938.53	.00	-33,992.11	43.3%*
199 8150 INTEREST- CAPITAL	-5,000	-5,000	-1,961.11	-222.49	.00	-3,038.89	39.2%*
199 8170 INTEREST- PUMP STATION	-8,000	-8,000	-3,258.25	-368.02	.00	-4,741.75	40.7%*
199 8210 SYSTEM DEVELOPMENT FEES	-1,910,600	-1,910,600	-2,972,642.50	-221,960.00	.00	1,062,042.50	155.6%
199 8220 PUMP STATION FEES	-20,000	-20,000	-14,875.00	.00	.00	-5,125.00	74.4%*
199 8410 GRANT REVENUES	0	0	-40,949.90	-25,083.46	.00	40,949.90	100.0%
199 8510 DONATED UTILITIES	0	0	-506,722.10	.00	.00	506,722.10	100.0%
199 9110 101 INT EXP DW034 2004 WAT	5,600	5,600	3,806.08	374.07	.00	1,793.92	68.0%
199 9110 102 INT EXP DW056 2005 WES	12,400	11,200	8,214.06	818.62	.00	2,985.94	73.3%
199 9110 106 INT EXP DW065 2007 S W	66,900	66,900	45,534.28	4,936.66	.00	21,365.72	68.1%
199 9110 108 INT EXP CW084 2007 ADM	4,650	4,650	3,469.95	385.55	.00	1,180.05	74.6%
199 9110 109 INT EXP CW081 2007 REU	18,000	18,000	12,347.32	1,342.63	.00	5,652.68	68.6%
199 9110 110 INT EXP DW079 2009 WAF	84,400	84,400	59,729.59	6,523.33	.00	24,670.41	70.8%
199 9110 111 INT EXP DW106 2009 ADM	30,600	30,600	22,944.69	2,549.41	.00	7,655.31	75.0%
199 9110 112 INT EXP CW115 2009 ADM	30,600	30,600	22,944.69	2,549.41	.00	7,655.31	75.0%
199 9110 114 INT EXP DW120 2012 S W	180,050	140,550	105,387.39	11,709.71	.00	35,162.61	75.0%
199 9110 119 INT EXP DW177 2016 S W	70,000	66,150	49,301.25	5,257.39	.00	16,848.75	74.5%
199 9110 150 INT EXP 2013 WATER REF	108,500	108,500	83,928.28	8,354.67	.00	24,571.72	77.4%
199 9120 101 PRIN PAY DW034 2004 WA	42,200	42,200	42,185.19	.00	.00	14.81	100.0%
199 9120 102 PRIN PAY DW056 2005 WE	49,600	50,800	50,792.30	.00	.00	7.70	100.0%
199 9120 106 PRIN PAY DW065 2007 S	268,800	268,800	268,716.61	.00	.00	83.39	100.0%
199 9120 108 PRIN PAY CW084 2007 AD	13,450	13,450	.00	.00	.00	13,450.00	.0%
199 9120 109 PRIN PAY CW081 2007 RE	64,200	64,200	64,149.58	.00	.00	50.42	99.9%
199 9120 110 PRIN PAY DW079 2009 WA	244,750	244,750	244,709.74	.00	.00	40.26	100.0%
199 9120 111 PRIN PAY DW106 2009 AD	88,750	88,750	.00	.00	.00	88,750.00	.0%
199 9120 112 PRIN PAY CW115 2009 AD	88,750	88,750	.00	.00	.00	88,750.00	.0%
199 9120 114 PRIN PAY DW120 2012 S	300,800	340,300	.00	.00	.00	340,300.00	.0%
199 9120 115 PRIN PAY CW143 2016 HO	37,500	37,500	37,500.00	.00	.00	.00	100.0%
199 9120 119 PRINCIPAL DW177 2016 S	116,900	120,750	120,741.71	.00	.00	8.29	100.0%
199 9120 150 PRIN PAY 2013 WATER RE	734,600	870,000	870,000.00	.00	.00	.00	100.0%
199 9210 1830 CAP PURCH PLANT EQUIP	35,000	35,000	.00	.00	.00	35,000.00	.0%
199 9210 1856 CAP PURCH EQUIPMENT-	55,000	55,000	.00	.00	19,825.99	35,174.01	36.0%
199 9210 1857 CAP PURCH WATER METER	300,000	300,000	229,901.61	15,546.30	.00	70,098.39	76.6%
199 9210 1858 CAP PURCH FIRE HYDRAN	35,000	35,000	30,617.81	.00	.00	4,382.19	87.5%

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
199 9210 1883 CAP PURCH OFFICE FURN	33,400	111,400	22,802.81	.00	.00	88,597.19	20.5%
199 9220 80010 CWIP SPECIAL WATER P	93,000	400,000	.00	.00	.00	400,000.00	.0%
199 9220 80015 CWIP VOL 10- I.T. PR	0	463,080	112,389.25	60,451.34	432.00	350,258.64	24.4%
199 9220 81033 CWIP SCADA REHAB	928,000	1,118,097	25,495.31	3,924.16	3,900.00	1,088,701.41	2.6%
199 9220 82018 CWIP SOS REHAB FY21	372,000	236,600	.00	.00	.00	236,600.00	.0%
199 9220 83061 CWIP AEM WELLFIELD S	100,000	345,710	43,450.86	.00	.00	302,259.53	12.6%
199 9220 84002 CWIP 26TH ST (BENT-C	0	450	.00	.00	.00	450.00	.0%
199 9220 84003 CWIP EVERS (BSHP-VND	0	274,505	215,283.22	2,435.53	.00	59,222.17	78.4%
199 9220 84027 CWIP PRAIRIE-FRONTIE	0	265,336	2,115.73	2,115.73	.00	263,220.32	.8%
199 9220 84054 CWIP REIMBURSE OVERS	0	400,000	.00	.00	.00	400,000.00	.0%
199 9220 84060 CWIP FY20 WATER REHA	0	4,170,872	2,805,355.47	.00	.00	1,365,517.02	67.3%
199 9220 84062 CWIP 26TH STREET PHI	150,000	433,528	15,420.32	11,755.84	.00	418,107.84	3.6%
199 9220 84072 CWIP WATER MAIN REHA	0	35,000	33,537.36	.00	.00	1,462.64	95.8%
199 9220 84079 CWIP N. CITY ZONE IM	12,000,000	12,000,000	61,119.25	20,658.25	.00	11,938,880.75	.5%
199 9220 84080 CWIP N. PUMP INT & E	2,350,000	0	.00	.00	.00	.00	.0%
199 9220 84081 CWIP WATER REHAB FY2	749,500	2,759,822	101,368.32	8,742.92	.00	2,658,453.68	3.7%
199 9220 84083 CWIP-SOUTHWEST DR -	0	500,000	.00	.00	.00	500,000.00	.0%
199 9220 86061 CWIP HYDROELECTRIC G	0	4,108,512	15,305.26	420.75	10,039.08	4,083,167.46	.6%
199 9220 86063 CWIP FILTER MEDIA &	0	95,723	67,572.27	.00	.00	28,150.95	70.6%
199 9220 86064 CWIP FLOC BASIN REHA	560,000	622,462	753.66	.00	.00	621,708.75	.1%
199 9510 AMORTIZATION	0	0	33,414.66	3,742.61	.00	-33,414.66	100.0%*
199 9900 CONTRA ACCOUNT	0	0	-5,481,283.64	-126,050.82	.00	5,481,283.64	100.0%
TOTAL NONOPERATING REVENUES/EXPEN	18,129,300	29,269,899	3,674,731.40	551,002.61	34,197.07	25,560,970.05	12.7%
TOTAL WATER	10,822,045	23,000,324	-4,000,910.14	214,251.84	89,976.55	26,911,257.59	-17.0%
TOTAL REVENUES	-23,488,900	-23,488,900	-20,600,696.33	-1,386,782.69	.00	-2,888,203.67	
TOTAL EXPENSES	34,310,945	46,489,224	16,599,786.19	1,601,034.53	89,976.55	29,799,461.26	

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
2 SEWER							
200 SEWER FUND							
200 4110 RESIDENTIAL	-7,395,000	-7,395,000	-5,553,373.26	-621,984.48	.00	-1,841,626.74	75.1%*
200 4120 COMMERCIAL	-2,300,000	-2,300,000	-1,760,166.90	-184,084.16	.00	-539,833.10	76.5%*
200 4130 INDUSTRIAL	-1,700,000	-1,700,000	-769,800.05	-49,531.23	.00	-930,199.95	45.3%*
200 4150 WARREN AIR FORCE BASE	-470,000	-470,000	-321,519.57	-33,611.18	.00	-148,480.43	68.4%*
200 4160 SOUTH CHEYENNE WATER & SE	-1,300,000	-1,300,000	-1,001,474.15	-96,866.35	.00	-298,525.85	77.0%*
200 4170 OUTSIDE CITY SERVICES	-300,000	-300,000	-289,687.08	-26,581.85	.00	-10,312.92	96.6%*
200 4191 RECLAMATION EFFLUENT	-700	-700	.00	.00	.00	-700.00	.0%*
200 4210 PENALTIES	-130,000	-130,000	-62,561.68	-6,516.98	.00	-67,438.32	48.1%*
200 4220 TAP FEES	-25,000	-25,000	-34,574.00	-23,552.00	.00	9,574.00	138.3%
200 4230 MISCELLANEOUS	-14,000	-14,000	-93,288.62	-38,820.16	.00	79,288.62	666.3%
200 4231 MATERIAL & LABOR	-8,000	-8,000	-2,063.25	.00	.00	-5,936.75	25.8%*
200 4233 EQUIPMENT & LAND RENTAL	-8,000	-8,000	.00	.00	.00	-8,000.00	.0%*
200 4234 ENGINEERING/INSPECTION	-30,000	-30,000	-11,197.00	-1,582.75	.00	-18,803.00	37.3%*
200 4235 SEPTIC WASTE	-225,000	-225,000	-164,488.00	-12,186.00	.00	-60,512.00	73.1%*
200 4236 LIQUID INDUSTRIAL WASTE	-55,000	-55,000	-9,533.50	.00	.00	-45,466.50	17.3%*
TOTAL SEWER FUND	-13,960,700	-13,960,700	-10,073,727.06	-1,095,317.14	.00	-3,886,972.94	72.2%
230 SEWER COLLECTIONS O&M GENERAL							
230 5120 FULL TIME STAFF	90,500	90,500	54,840.54	4,536.44	.00	35,659.46	60.6%
230 5130 TEMPORARY WAGES	2,000	2,000	.00	.00	.00	2,000.00	.0%
230 5140 OVERTIME	15,000	15,000	7,496.57	1,562.79	.00	7,503.43	50.0%
230 5190 DUTY TRUCK	20,000	20,000	13,797.14	1,467.14	.00	6,202.86	69.0%
230 5310 ELECTRIC & GAS	14,000	14,000	7,772.38	1,035.51	.00	6,227.62	55.5%
230 5311 ELECTRIC- PUMPING	30,000	30,000	18,461.22	2,329.54	.00	11,538.78	61.5%
230 5320 TELEPHONE SERVICE	5,000	5,000	4,029.19	453.36	.00	970.81	80.6%
230 5340 REGISTRATION, FEES, DUES	10,000	10,000	2,408.63	144.50	.00	7,591.37	24.1%
230 5341 TRAVEL, LODGING, MEALS	5,000	5,000	1,981.50	.00	.00	3,018.50	39.6%
230 5410 OFFICE & GENERAL SUPPLIE	4,000	4,000	2,214.39	40.64	2.29	1,783.32	55.4%
230 5414 SAFETY SUPPLIES	6,100	6,100	3,666.06	889.00	115.22	2,318.72	62.0%
230 5415 EMPLOYEE SAFETY CLOTHING	5,400	5,400	4,573.48	.00	.00	826.52	84.7%
230 5432 BUILDINGS & STRUCTURES	2,000	2,000	951.58	33.43	.00	1,048.42	47.6%
230 5433 SMALL TOOLS	33,200	33,200	13,098.59	726.36	246.02	19,855.39	40.2%
230 5435 RECLAMATION	35,000	35,000	20,682.11	3,880.80	23.34	14,294.55	59.2%
230 5443 COLLECTION MAINS	55,000	55,000	47,390.62	3,701.98	1,792.00	5,817.38	89.4%
230 5450 SCADA & INSTRUMENTATION	3,000	3,000	2,159.42	.00	136.46	704.12	76.5%
230 5460 CHEMICALS	5,000	5,000	1,893.61	.00	654.64	2,451.75	51.0%

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ACCOUNTS	FOR:	ORIGINAL	REVISED	YTD	MTD	ENCUMBRANCES	AVAILABLE	PCT
Z	SEWER	APPROP	BUDGET	ACTUAL	ACTUAL		BUDGET	USE/COL
230 5470	VEHICLES GAS & OIL	40,000	40,000	18,035.85	6,382.17	61.30	21,902.85	45.2%
230 5471	VEHICLES REPAIRS & MAINT	47,000	47,000	26,713.45	2,528.20	1,747.19	18,539.36	60.6%
230 5510	GENERAL CONTRACTUAL	161,000	328,729	101,792.84	2,593.88	73.01	226,862.90	31.0%
230 5520	STUDIES/SURVEYS	100,000	200,000	.00	.00	.00	200,000.00	.0%
230 5530	EQUIPMENT	2,400	2,400	935.10	114.10	71.18	1,393.72	41.9%
230 5540	BUILDINGS & STRUCTURES	5,000	7,000	1,468.12	.00	114.76	5,417.12	22.6%
230 5541	LAND LEASES	9,800	9,800	1,108.73	.00	8,856.29	-165.02	101.7%*
TOTAL SEWER COLLECTIONS O&M GENER		705,400	975,129	357,471.12	32,419.84	13,893.70	603,763.93	38.1%
231 SEWER COLLECTIONS O&M SUPPORT								
231 5120	FULL TIME STAFF	136,200	136,200	55,822.81	6,503.67	.00	80,377.19	41.0%
TOTAL SEWER COLLECTIONS O&M SUPPO		136,200	136,200	55,822.81	6,503.67	.00	80,377.19	41.0%
232 SEWER COLLECTIONS O&M UTILITY								
232 5120	FULL TIME STAFF	724,800	724,800	458,024.99	47,684.56	.00	266,775.01	63.2%
TOTAL SEWER COLLECTIONS O&M UTILI		724,800	724,800	458,024.99	47,684.56	.00	266,775.01	63.2%
240 SEWER ENGINEERING GENERAL								
240 5120	FULL TIME STAFF	189,600	189,600	134,470.41	14,746.75	.00	55,129.59	70.9%
240 5140	OVERTIME	3,750	3,750	724.16	26.67	.00	3,025.84	19.3%
240 5320	TELEPHONE SERVICE	3,000	3,000	1,585.26	173.94	.00	1,414.74	52.8%
240 5340	REGISTRATION, FEES, DUES	8,600	8,600	2,456.19	1,509.75	.00	6,143.81	28.6%
240 5341	TRAVEL, LODGING, MEALS	7,150	7,150	396.79	.00	.00	6,753.21	5.5%
240 5410	OFFICE & GENERAL SUPPLIE	2,275	2,275	1,372.72	267.35	81.30	820.98	63.9%
240 5433	SMALL TOOLS	5,500	5,500	636.73	43.34	10.10	4,853.17	11.8%
240 5480	GIS CO-OP CONTRIBUTION	16,500	16,500	12,475.63	532.02	532.02	3,492.35	78.8%
240 5510	GENERAL CONTRACTUAL	69,500	69,500	27,852.73	2,224.68	.00	41,647.27	40.1%
240 5520	STUDIES/SURVEYS	0	75,542	.00	.00	.00	75,541.73	.0%
240 5531	SYSTEM MAINTENANCE CONTRA	10,400	10,400	6,766.58	.00	2,719.50	913.92	91.2%
TOTAL SEWER ENGINEERING GENERAL		316,275	391,817	188,737.20	19,524.50	3,342.92	199,736.61	49.0%
241 SEWER ENGINEERING GIS								
241 5120	FULL TIME STAFF	50,800	50,800	19,495.76	2,727.82	.00	31,304.24	38.4%

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
2 SEWER							
TOTAL SEWER ENGINEERING GIS	50,800	50,800	19,495.76	2,727.82	.00	31,304.24	38.4%
242 SEWER ENGINEERING UTILITY INSP							
242 5120 FULL TIME STAFF	77,700	77,700	49,914.26	6,269.94	.00	27,785.74	64.2%
TOTAL SEWER ENGINEERING UTILITY I	77,700	77,700	49,914.26	6,269.94	.00	27,785.74	64.2%
250 SEWER ADMIN GENERAL							
250 5110 BOARD MEMBERS	1,500	1,500	350.00	.00	.00	1,150.00	23.3%
250 5120 FULL TIME STAFF	155,900	155,900	125,922.46	866.07	.00	29,977.54	80.8%
250 5140 OVERTIME	800	800	102.80	54.09	.00	697.20	12.9%
250 5210 COMP TIME ACCRUED	6,000	6,000	40,554.88	4,740.25	.00	-34,554.88	675.9%*
250 5211 SICK TIME ACCRUED	56,200	56,200	71,781.25	7,938.22	.00	-15,581.25	127.7%*
250 5212 VACATION ACCRUED	20,000	20,000	104,046.28	16,674.82	.00	-84,046.28	520.2%*
250 5220 FICA/MEDICARE TAXES	217,000	217,000	159,041.37	34,814.60	.00	57,958.63	73.3%
250 5221 WORKERS COMPENSATION	69,800	69,800	18,820.91	5,520.86	.00	50,979.09	27.0%
250 5222 UNEMPLOYMENT COMPENSATION	600	600	.00	.00	.00	600.00	.0%
250 5230 EMPLOYEE INSURANCE	1,186,900	1,186,900	698,465.52	161,809.96	.00	488,434.48	58.8%
250 5231 WYOMING RETIREMENT	435,000	435,000	324,664.20	73,652.79	.00	110,335.80	74.6%
250 5232 DEFERRED COMPENSATION	10,700	10,700	9,078.53	2,044.25	.00	1,621.47	84.8%
250 5233 EMPLOYEE SELF-INSURANCE	0	256,650	.00	.00	.00	256,650.00	.0%
250 5239 OTHER EMPLOYEE BENEFITS	1,200	1,200	1,026.00	256.50	.00	174.00	85.5%
250 5240 EMPLOYEE RECOGNITION	2,300	2,300	145.95	.00	.00	2,154.05	6.3%
250 5242 EMPLOYEE WELLNESS PROGRAM	2,500	2,500	759.00	6.25	15.00	1,726.00	31.0%
250 5310 ELECTRIC & GAS	15,000	15,000	9,928.25	1,049.88	.00	5,071.75	66.2%
250 5320 TELEPHONE SERVICE	1,500	1,500	1,369.46	118.67	.00	130.54	91.3%
250 5340 REGISTRATION, FEES, DUES	9,000	9,000	2,697.60	54.75	30.00	6,272.40	30.3%
250 5341 TRAVEL, LODGING, MEALS	1,400	1,400	44.62	.00	.00	1,355.38	3.2%
250 5350 POSTAGE	34,000	34,000	10,675.33	2,400.66	.00	23,324.67	31.4%
250 5360 ADVERTISING/PUBLIC RELATI	8,400	8,400	2,201.00	.00	.00	6,199.00	26.2%
250 5391 BAD DEBT EXPENSE	2,500	2,500	.00	.00	.00	2,500.00	.0%
250 5410 OFFICE & GENERAL SUPPLIE	8,000	8,000	5,665.27	175.06	71.06	2,263.67	71.7%
250 5411 PRINTING & FORMS	2,000	2,000	46.97	.00	.00	1,953.03	2.3%
250 5414 SAFETY SUPPLIES	700	700	496.46	-123.20	.00	203.54	70.9%
250 5510 GENERAL CONTRACTUAL	33,300	33,300	28,856.49	2,218.71	194.75	4,248.76	87.2%
250 5520 STUDIES/SURVEYS	0	0	30,375.99	3,509.75	.00	-30,375.99	100.0%*
250 5530 EQUIPMENT	1,700	1,700	1,852.12	65.46	56.06	-208.18	112.2%*

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ACCOUNTS FOR: 2 SEWER	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
250 5540 BUILDINGS & STRUCTURES	6,000	6,000	3,831.38	.00	268.18	1,900.44	68.3%
250 5550 INSURANCE	153,400	153,400	94,818.08	10,557.12	.00	58,581.92	61.8%
250 5551 LEGAL, CLAIMS, SETTLEMENT	10,000	10,000	5,892.97	1,749.37	.00	4,107.03	58.9%
TOTAL SEWER ADMIN GENERAL	2,453,300	2,709,950	1,753,511.14	330,154.89	635.05	955,803.81	64.7%
260 SEWER ADMIN SERVICES GENERAL							
260 5130 TEMPORARY WAGES	6,200	6,200	.00	.00	.00	6,200.00	.0%
260 5140 OVERTIME	100	100	.00	.00	.00	100.00	.0%
260 5330 NETWORK COMMUNICATION LIN	11,000	11,000	7,982.36	1,167.18	.00	3,017.64	72.6%
260 5340 REGISTRATION, FEES, DUES	4,000	4,000	741.22	.00	.00	3,258.78	18.5%
260 5341 TRAVEL, LODGING, MEALS	1,400	1,400	.00	.00	.00	1,400.00	.0%
260 5342 AUTO MILEAGE	1,400	1,400	774.28	76.01	.00	625.72	55.3%
260 5413 CONSERVATION SUPPLIES	300	300	77.23	.00	.00	222.77	25.7%
260 5416 CONSERVATION PROGRAMS	0	17,000	.00	.00	.00	17,000.00	.0%
260 5420 INFORMATION TECH SOFTWARE	17,750	19,535	14,775.20	.00	.00	4,759.34	75.6%
260 5421 INFORMATION TECH SUPPLIES	21,750	21,750	10,605.74	850.83	414.14	10,730.12	50.7%
260 5433 SMALL TOOLS	400	400	.00	.00	.00	400.00	.0%
260 5510 GENERAL CONTRACTUAL	18,000	18,000	1,774.68	279.31	1,917.50	14,307.82	20.5%
260 5531 SYSTEM MAINTENANCE CONTRA	4,500	4,500	3,335.95	.00	398.30	765.75	83.0%
260 5532 SYSTEM MAINTENANCE REPAIR	1,400	1,400	1,154.66	349.75	.00	245.34	82.5%
260 5533 SOFTWARE MAINTENANCE	35,000	33,215	14,128.35	583.00	197.27	18,889.84	43.1%
TOTAL SEWER ADMIN SERVICES GENERA	123,200	140,200	55,349.67	3,306.08	2,927.21	81,923.12	41.6%
261 SEWER ADMIN SERVICES IT							
261 5120 FULL TIME STAFF	85,600	85,600	59,283.37	6,692.36	.00	26,316.63	69.3%
TOTAL SEWER ADMIN SERVICES IT	85,600	85,600	59,283.37	6,692.36	.00	26,316.63	69.3%
262 SEWER ADMIN SERVICES CUSTOMER							
262 5120 FULL TIME STAFF	87,900	87,900	54,717.14	6,616.08	.00	33,182.86	62.2%
TOTAL SEWER ADMIN SERVICES CUSTOM	87,900	87,900	54,717.14	6,616.08	.00	33,182.86	62.2%
263 SEWER ADMIN SERVICES METER IN							
263 5120 FULL TIME STAFF	54,600	54,600	37,600.13	3,926.51	.00	16,999.87	68.9%

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
2 SEWER							
TOTAL SEWER ADMIN SERVICES METER	54,600	54,600	37,600.13	3,926.51	.00	16,999.87	68.9%
264 SEWER ADMIN SERVICES SEWER CON							
264 5120 FULL TIME STAFF	19,100	19,100	8,759.35	.00	.00	10,340.65	45.9%
TOTAL SEWER ADMIN SERVICES SEWER	19,100	19,100	8,759.35	.00	.00	10,340.65	45.9%
280 WATER RECLAMATION GENERAL							
280 5120 FULL TIME STAFF	396,200	396,200	283,670.11	32,077.04	.00	112,529.89	71.6%
280 5130 TEMPORARY WAGES	4,000	4,000	.00	.00	.00	4,000.00	.0%
280 5140 OVERTIME	1,000	1,000	211.33	.00	.00	788.67	21.1%
280 5340 REGISTRATION, FEES, DUES	12,000	12,000	4,306.01	327.00	415.00	7,278.99	39.3%
280 5341 TRAVEL, LODGING, MEALS	9,000	9,000	.00	.00	.00	9,000.00	.0%
280 5417 IPP SUPPLIES	11,000	11,000	7,017.48	325.20	27.65	3,954.87	64.0%
280 5471 VEHICLES REPAIRS & MAINT	12,000	12,000	6,171.76	172.58	1,268.20	4,560.04	62.0%
280 5510 GENERAL CONTRACTUAL	4,000	4,000	2,084.00	1,121.30	.00	1,916.00	52.1%
TOTAL WATER RECLAMATION GENERAL	449,200	449,200	303,460.69	34,023.12	1,710.85	144,028.46	67.9%
281 WATER RECLAMATION CROW CREEK							
281 5120 FULL TIME STAFF	86,200	86,200	22,720.00	.00	.00	63,480.00	26.4%
281 5140 OVERTIME	1,000	1,000	490.39	.00	.00	509.61	49.0%
281 5310 ELECTRIC & GAS	375,000	375,000	273,492.69	31,718.02	.00	101,507.31	72.9%
281 5320 TELEPHONE SERVICE	2,600	2,600	1,292.50	147.74	.00	1,307.50	49.7%
281 5410 OFFICE & GENERAL SUPPLIE	750	750	120.40	120.40	101.73	527.87	29.6%
281 5430 EQUIPMENT	91,500	121,500	61,647.78	11,109.43	7,640.27	52,211.95	57.0%
281 5432 BUILDINGS & STRUCTURES	10,000	10,000	1,339.97	.00	.00	8,660.03	13.4%
281 5433 SMALL TOOLS	1,500	1,500	70.66	.00	.00	1,429.34	4.7%
281 5450 SCADA & INSTRUMENTATION	2,500	2,500	886.79	.00	.00	1,613.21	35.5%
281 5460 CHEMICALS	1,200	1,200	57.40	.00	.00	1,142.60	4.8%
281 5462 UV EQUIPMENT	55,000	55,000	.00	.00	.00	55,000.00	.0%
281 5510 GENERAL CONTRACTUAL	3,700	18,700	15,027.32	359.40	.00	3,672.68	80.4%
TOTAL WATER RECLAMATION CROW CREEK	630,950	675,950	377,145.90	43,454.99	7,742.00	291,062.10	56.9%
282 WATER RECLAMATION DRY CREEK							

Cheyenne Board of Public Utilities



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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
2 SEWER							
282 5120 FULL TIME STAFF	578,400	578,400	441,589.08	53,650.72	.00	136,810.92	76.3%
282 5140 OVERTIME	3,000	3,000	6,323.85	3,950.96	.00	-3,323.85	210.8%*
282 5310 ELECTRIC & GAS	460,000	462,458	344,866.47	42,938.76	.00	117,591.80	74.6%
282 5320 TELEPHONE SERVICE	10,700	10,700	5,699.16	632.84	.00	5,000.84	53.3%
282 5410 OFFICE & GENERAL SUPPLIE	13,625	13,625	5,512.24	398.40	1,496.63	6,616.13	51.4%
282 5414 SAFETY SUPPLIES	10,000	10,000	5,866.26	.00	150.00	3,983.74	60.2%
282 5430 EQUIPMENT	267,500	564,500	132,358.34	21,423.86	1,291.81	430,849.85	23.7%
282 5432 BUILDINGS & STRUCTURES	26,300	39,300	10,597.08	.00	.00	28,702.92	27.0%
282 5433 SMALL TOOLS	3,500	3,500	2,606.40	1,343.99	.00	893.60	74.5%
282 5436 EVAPORATION PONDS	12,000	12,000	.00	.00	.00	12,000.00	.0%
282 5450 SCADA & INSTRUMENTATION	4,000	4,000	2,104.62	800.41	.00	1,895.38	52.6%
282 5460 CHEMICALS	115,000	115,000	94,225.40	50,963.26	3,047.04	17,727.56	84.6%
282 5462 UV EQUIPMENT	75,000	75,000	29,052.41	.00	.00	45,947.59	38.7%
282 5470 VEHICLES GAS & OIL	10,000	10,000	1,931.73	1,330.79	94.50	7,973.77	20.3%
282 5510 GENERAL CONTRACTUAL	13,400	13,400	12,169.76	4,823.61	.00	1,230.24	90.8%
282 5520 STUDIES/SURVEYS	0	36,969	10,126.00	4,500.00	.00	26,843.00	27.4%
TOTAL WATER RECLAMATION DRY CREEK	1,602,425	1,951,852	1,105,028.80	186,757.60	6,079.98	840,743.49	56.9%
283 WATER RECLAMATION LABORATORY							
283 5120 FULL TIME STAFF	116,700	116,700	49,209.81	4,859.60	.00	67,490.19	42.2%
283 5140 OVERTIME	100	100	22.43	22.43	.00	77.57	22.4%
283 5412 LABORATORY SUPPLIES	43,000	43,000	33,142.17	1,768.03	3,073.52	6,784.31	84.2%
283 5430 EQUIPMENT	24,000	24,000	20,048.04	.00	.00	3,951.96	83.5%
283 5543 LABORATORY CONTRACTUAL	36,500	47,500	22,783.59	2,812.00	.00	24,716.41	48.0%
TOTAL WATER RECLAMATION LABORATOR	220,300	231,300	125,206.04	9,462.06	3,073.52	103,020.44	55.5%
299 NONOPERATING REVENUES/EXPENSES							
299 5900 DEPRECIATION	0	0	2,985,746.89	339,345.47	.00	-2,985,746.89	100.0%*
299 8110 INTEREST- OPERATING	-50,000	-50,000	-36,025.36	-4,132.70	.00	-13,974.64	72.1%*
299 8130 INTEREST- DEBT SERVICE	-25,000	-25,000	-5,996.36	-678.27	.00	-19,003.64	24.0%*
299 8140 INTEREST- SYSTEM DEVELOPM	-23,000	-23,000	-19,105.81	-2,158.95	.00	-3,894.19	83.1%*
299 8150 INTEREST- CAPITAL	-3,000	-3,000	-1,949.22	-221.14	.00	-1,050.78	65.0%*
299 8210 SYSTEM DEVELOPMENT FEES	-600,000	-600,000	-740,972.50	-54,680.00	.00	140,972.50	123.5%
299 8510 DONATED UTILITIES	0	0	-325,962.19	.00	.00	325,962.19	100.0%
299 9110 203 INT EXP CW046 2003 CC/	371,200	371,200	241,479.27	26,831.03	.00	129,720.73	65.1%

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ACCOUNTS	FOR:	ORIGINAL	REVISED	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE	PCT
2	SEWER	APPROP	BUDGET				BUDGET	USE/COL
299 9110 204 INT EXP CW060 2006 WAF		35,000	35,000	23,802.30	2,580.56	.00	11,197.70	68.0%
299 9110 206 INT EXP CW084 2007 ADM		1,700	1,700	1,156.66	128.51	.00	543.34	68.0%
299 9110 207 INT EXP DW106 2009 ADM		10,950	10,950	7,648.23	849.80	.00	3,301.77	69.8%
299 9110 208 INT EXP CW115 2009 ADM		10,950	10,950	7,648.23	849.80	.00	3,301.77	69.8%
299 9110 209 INT EXP CW133 2013 CC		88,100	88,100	72,613.56	7,811.86	.00	15,486.44	82.4%
299 9110 210 INT EXP CW144 2015 S I		31,250	31,250	22,767.44	2,457.66	.00	8,482.56	72.9%
299 9110 211 INT EXP CW159 2018 S I		237,850	237,850	173,382.99	18,716.03	.00	64,467.01	72.9%
299 9120 203 PRIN PAY CW046 2003 CC		1,967,050	1,967,050	.00	.00	.00	1,967,050.00	.0%
299 9120 204 PRIN PAY CW060 2006 WA		140,500	140,500	140,467.27	.00	.00	32.73	100.0%
299 9120 206 PRIN PAY CW084 2007 AD		4,400	4,400	.00	.00	.00	4,400.00	.0%
299 9120 207 PRIN PAY DW106 2009 AD		28,850	29,525	.00	.00	.00	29,525.00	.0%
299 9120 208 PRIN PAY CW115 2009 AD		28,850	29,525	.00	.00	.00	29,525.00	.0%
299 9120 209 PRIN PAY CW133 2013 CC		232,700	227,550	221,456.91	.00	.00	6,093.09	97.3%
299 9120 210 PRIN PAY CW144 2015 S		52,200	52,650	52,602.31	.00	.00	47.69	99.9%
299 9120 211 PRIN PAY CW159 2018 S		397,250	400,600	400,586.77	.00	.00	13.23	100.0%
299 9210 1831 CAP PURCH EQUIPMENT-		35,000	65,000	.00	.00	.00	65,000.00	.0%
299 9210 1832 CAP PURCH EQUIPMENT-		274,700	450,551	196,187.60	8,813.00	.00	254,363.22	43.5%
299 9210 1842 CAP PURCH BUILDINGS &		0	50,000	.00	.00	.00	50,000.00	.0%
299 9210 1843 CAP PURCH BUILDINGS &		79,000	451,500	.00	.00	.00	451,500.00	.0%
299 9210 1856 CAP PURCH EQUIPMENT-		53,000	53,000	.00	.00	.00	53,000.00	.0%
299 9210 1883 CAP PURCH OFFICE FURN		8,200	29,200	7,600.93	.00	.00	21,599.07	26.0%
299 9220 90001 CWIP FY19 SEWER REHA		0	906,013	767,643.68	19,169.67	.00	138,369.33	84.7%
299 9220 90045 CWIP FY20 SEWER REHA		0	2,048,756	25,861.35	4,365.00	242.30	2,022,652.17	1.3%
299 9220 90046 CWIP 26TH STREET PHA		87,500	121,751	625.33	500.55	.00	121,125.40	.5%
299 9220 90050 CWIP REIMBURSE OVERS		0	300,000	.00	.00	.00	300,000.00	.0%
299 9220 90069 CWIP EVERS (VNDH-BSH		0	188,567	110,812.22	3,965.48	.00	77,754.82	58.8%
299 9220 90088 CWIP 500 BARBELL CT-		0	144,745	.00	.00	.00	144,745.00	.0%
299 9220 90097 CWIP 500 PLATTE AVE-		0	62,495	.00	.00	.00	62,495.00	.0%
299 9220 90099 CWIP ALLISON DRAW S		2,747,700	2,747,700	.00	.00	.00	2,747,700.00	.0%
299 9220 91050 CWIP SLUDGE DEWATERI		0	2,872,303	79,690.75	195.00	14,591.50	2,778,020.65	3.3%
299 9220 92010 CWIP WTR REC SPECIAL		0	400,000	.00	.00	.00	400,000.00	.0%
299 9220 92015 CWIP 2013 MST PLAN V		0	275,811	37,463.06	20,150.41	144.00	238,203.64	13.6%
299 9220 92016 CWIP FIBER OPTIC LIN		0	278,597	267,568.75	.00	.00	11,028.00	96.0%
299 9220 92017 CWIP SCADA REHAB		0	63,357	8,548.30	1,308.04	1,300.00	53,509.18	15.5%
299 9900 CONTRA ACCOUNT		0	0	-2,317,115.23	-58,467.15	.00	2,317,115.23	100.0%
TOTAL NONOPERATING REVENUES/EXPEN		6,222,900	14,447,145	2,406,234.13	337,699.66	16,277.80	12,024,633.32	16.8%
TOTAL SEWER		-50	9,248,543	-2,657,964.56	-18,093.46	55,683.03	11,850,824.53	-28.1%
TOTAL REVENUES		-14,661,700	-14,661,700	-11,203,738.50	-1,157,188.20	.00	-3,457,961.50	
TOTAL EXPENSES		14,661,650	23,910,243	8,545,773.94	1,139,094.74	55,683.03	15,308,786.03	

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ACCOUNTS FOR:	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
3 SANITATION							
300 SANITATION FUND							
300 4110 RESIDENTIAL	0	0	-6,228,713.96	-643,026.96	.00	6,228,713.96	100.0%
300 4120 COMMERCIAL	0	0	-5,410,767.43	-600,964.62	.00	5,410,767.43	100.0%
300 4130 INDUSTRIAL	0	0	-29,938.61	-3,346.31	.00	29,938.61	100.0%
300 4312 SPECIAL PICKUPS	0	0	-700,526.61	-74,300.43	.00	700,526.61	100.0%
300 4314 TRANSFER STATION	0	0	-3,034.34	.00	.00	3,034.34	100.0%
300 4315 FREON REMOVAL	0	0	-1,584.75	-48.15	.00	1,584.75	100.0%
300 4317 COMPOST LANDFILL	0	0	-47.64	.00	.00	47.64	100.0%
300 4319 NUISANCE ABATEMENT	0	0	-74.16	.00	.00	74.16	100.0%
TOTAL SANITATION FUND	0	0	-12,374,687.50	-1,321,686.47	.00	12,374,687.50	100.0%
TOTAL SANITATION	0	0	-12,374,687.50	-1,321,686.47	.00	12,374,687.50	100.0%
TOTAL REVENUES	0	0	-12,374,687.50	-1,321,686.47	.00	12,374,687.50	

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	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
GRAND TOTAL	10,821,995	32,248,867	-19,033,562.20	-1,125,528.09	145,659.58	51,136,769.62	-58.6%

** END OF REPORT - Generated by Ashley Miller **

Board of Public Utilities
Water and Sewer Enterprise Funds
Summary of Cash Receipts/Disbursements FY2021

	Water	Sewer	Sanitation	Total
1 Cash Balance (7/01/20)	\$27,482,963.69	\$ 16,571,685.48	\$ 238,759.25	\$ 44,293,408.42
2 Cash Receipts				
Customers	19,892,560.25	10,609,420.70	\$ 12,345,404.08	\$ 42,847,385.03
Pump Station				-
Sys.Dev.Fees				-
Loans/Grants	84,460.24			84,460.24
City-Bond Debt				-
City-Spec.Purpose Tax				-
Transfers-Penalties				-
Deposits				-
Interest	111,471.36	68,555.86		180,027.22
3 TOTALS TO 3/31/21	\$ 20,088,491.85	\$ 10,677,976.56	\$ 12,345,404.08	\$ 43,111,872.49
4 Cash Disbursements				
Oper & Maint (includes Payroll)	13,254,002.06	8,917,275.48	12,487,177.74	\$ 34,658,455.28
Const/Capital				-
Debt	1,962,337.30	1,039,183.48		3,001,520.78
Transfers-Penalties	49,201.68	(49,201.68)		-
Transfers to City			-	-
5 TOTALS TO 3/31/21	\$ 15,265,541.04	\$ 9,907,257.28	\$ 12,487,177.74	\$ 37,659,976.06
6 Cash Balance (3/31/21)	\$ 32,305,914.50	\$ 17,342,404.76	\$ 96,985.59	\$ 49,745,304.85
7 CASH PROJECTIONS				
Cash & Investments				
8 (Includes bond funds)	\$ 32,305,914.50	\$ 17,342,404.76	\$ 96,985.59	\$ 49,745,304.85
Less:Restricted				
9 Debt Reserve Fund	(500,000.00)			(500,000.00)
Capital Reserve-State				-
10 Add: Accrued Interest Rec.	10,073.92	6,081.50		16,155.42
11 Add: Due from other Gov't	49,202.23	0.00		49,202.23
12 Less: Payables	(823,031.67)	(283,843.45)		(1,106,875.12)
13 Add: Revenue	16,986,723.59	3,622,725.00		20,609,448.59
14 Specific Purpose Tax				-
15 Loan Proceeds				-
16 Less: Expense	(30,532,858.05)	(13,704,229.63)		(44,237,087.68)
17 Less: Debt Payments	(680,997.29)	(2,273,188.06)		(2,954,185.35)
18 Cash Projections (06/30/21)	\$ 16,815,027.23	\$ 4,709,950.12	\$ 96,985.59	\$ 21,621,962.94
	\$ 16,815,027.23	\$ 4,709,950.12	96,985.59	
	\$ -	\$ -	\$ 0.00	

	Operating Cash	Customer Deposit	Debt Service	System Development	Capital Additions & Replacements	Pump Station	Bond Debt Reserve	Total
1 Cash & Investments Balance (July 1, 2020)	\$ 16,724,110.04	\$217,773.00	\$1,331,277.35	\$7,818,949.11	\$515,018.28	\$875,835.91	\$0.00	\$27,482,963.69
2 Cash Receipts:								
Customers	17,900,204.25	90,085.00		1,869,591.00		32,680.00		19,892,560.25
Loans/Grants					84,460.24			84,460.24
Bond Proceeds								0.00
Interest	71,753.82		5,645.93	28,376.31	2,140.43	3,554.87		111,471.36
3 Cash Disbursements:								
Operation & Maintenance	(8,225,213.91)	(147,050.00)						(8,372,263.91)
Construction/Capital					(3,309,842.00)			(3,309,842.00)
Bond/Debt	(366,607.40)			(1,595,729.90)				(1,962,337.30)
Payroll	(1,571,896.15)							(1,571,896.15)
Transfers - Investment	0.00							0.00
Transfers - Bonds/Loans								0.00
Transfers - Capital	(2,754,000.00)			(450,000.00)	3,204,000.00			0.00
Transfers - Penalties	(49,201.68)							(49,201.68)
4 Cash and Investments Balance (March 31, 2021)	\$21,729,148.97	\$160,808.00	\$1,336,923.28	\$7,671,186.52	\$495,776.95	\$912,070.78	\$0.00	\$32,305,914.50
5 Projections - Revenue:								
Water Sales	4,383,336.00							4,383,336.00
Holly/Frontier Rev Adj								0.00
Penalties & Fees	41,250.00							41,250.00
System Development Fees				482,652.00				482,652.00
Miscellaneous Revenue	37,500.00							37,500.00
Grants					7,999,050.40			7,999,050.40
Loans					3,952,185.19			3,952,185.19
Interest	59,411.40		4,452.90	22,387.02	1,694.98	2,803.70		90,750.00
6 Projections - Expense:								
Operation & Maintenance	(5,583,445.11)							(5,583,445.11)
Construction/Capital					(24,949,412.94)			(24,949,412.94)
Bond/Loan Payments			(680,997.29)					(680,997.29)
Restricted Capital Reserve					(500,000.00)			(500,000.00)
Accrued Interest Receivable	6,595.10		494.31	2,485.12	188.16	311.23		10,073.92
Due from Other Governments					49,202.23			49,202.23
Vouchers/Contracts Payable	(53,294.78)	(160,808.00)		(282,199.08)	0.00	(36,425.00)		(532,726.86)
Accrued Leave Payable	(290,304.81)							(290,304.81)
Transfers - Bonds/Loans	(1,032,360.91)		1,032,360.91					0.00
Transfers - Capital	(11,035,000.00)			(2,400,000.00)	13,435,000.00			0.00
7 Total Projections	(13,466,313.11)	(160,808.00)	356,310.83	(2,174,674.94)	(12,091.98)	(33,310.07)	-	\$ (15,490,887.27)
8 Cash and Investments Projection (June 30, 2021)	\$ 8,262,835.86	\$ -	\$ 1,693,234.11	\$ 5,496,511.58	\$ 483,684.97	\$ 878,760.71	\$ -	\$16,815,027.23

Water Operating Reserve	\$ -	Water Capital Reserve	\$ -
Recommended Reserves ****	\$ 7,444,593	Recommended Reserves	\$ 4,739,719
03/31/21 Projected Unrestricted Funds	\$ 9,956,070	03/31/21 Total Projected Unrestricted Funds	\$ 483,685
Surplus	\$ 2,511,476	03/31/21 Total Projected Restricted Funds	\$ 6,375,272
03/31/21 Water Accounts Receivable	\$ 569,917	Surplus	\$ 2,119,238
03/31/21 Total Projected Unrestricted Funds	\$ 10,525,987		
Surplus	\$ 3,081,394		

***Recommended Capital Reserve equates to 2% of Capital Assets less Depreciation
 **** Projected Restricted Reserves include System Development and Pump Station System Development Fees currently held in reserve

***Recommended Operating Reserve equates to 120 days of operating expenses

	Operating Cash	Debt Service	Wyo Concrete Products	System Development	Capital Additions & Replacements	Spec Purpose Tax CC/DC	Total
1 Cash & Investments (July 1, 2020)	\$ 9,297,700.54	\$ 1,544,131.04	0	\$ 5,219,140.90	\$ 510,713.00	0	\$ 16,571,685.48
2 Cash Receipts:							
Customers	10,143,986.70			465,434.00			10,609,420.70
Loans/Grants							-
Interest	39,039.47	6,543.03		20,845.90	2,127.46		68,555.86
Cash Disbursements:							
Operation & Maintenance	(5,147,307.23)						(5,147,307.23)
3 Construction/Capital					(991,986.36)		(991,986.36)
Bond/ Debt	(717,821.29)			(321,362.19)			(1,039,183.48)
Payroll	(2,777,981.89)						(2,777,981.89)
Transfer - Investment Wyostar	-						-
Transfers - Loans							-
Transfers - Capital	(745,000.00)			(245,000.00)	990,000.00		-
Transfers - Penalties	49,201.68						49,201.68
Cash and Investments Balance (March 31, 2021)	\$10,141,817.98	\$1,550,674.07	\$0.00	\$5,139,058.61	\$510,854.10	\$0.00	\$17,342,404.76
5 Projections-Revenue:							
Sewer Sales	3,323,721.00						3,323,721.00
Penalties & Fees	38,751.00						38,751.00
System Development Fees				150,000.00			150,000.00
Miscellaneous Revenue	85,002.00						85,002.00
Grants							0.00
Loans							0.00
Interest	14,511.76	2,381.67		7,581.04	776.53		25,251.00
Special Purpose Tax							0.00
6 Projections-Expense:							
Operation & Maintenance	(3,713,164.15)						(3,713,164.15)
Construction/Capital					(9,991,065.48)		(9,991,065.48)
Loan Payments		(2,273,188.06)					(2,273,188.06)
Accrued Interest Receivable	3,495.04	573.61		1,825.83	187.02		6,081.50
Due from Other Governments					0.00		0.00
Vouchers/Contracts Payable	(8,031.50)		0.00	(72,899.00)	0.00		(80,930.50)
Accrued Leave Payable	(202,912.95)						(202,912.95)
Transfers - Debt	(2,490,882.29)	3,490,882.29		(1,000,000.00)			0.00
Transfers - Capital	(7,085,000.00)			(2,500,000.00)	9,585,000.00		0.00
7 Total Projections	(10,034,510.09)	1,220,649.51	-	(3,413,492.13)	(405,101.93)	-	\$ (12,632,454.64)
8 Cash and Investments Projection (June 30, 2021)	\$ 107,307.89	\$ 2,771,323.58	\$ -	\$ 1,725,566.48	\$ 105,752.17	\$ -	\$ 4,709,950.12

2,771,323.58

	Sewer Operating Reserve		Sewer Capital Reserve
Recommended Reserves	\$ 4,950,886	Recommended Reserves	\$ 1,813,741
03/31/21 Projected Unrestricted Funds	\$ 2,878,631	03/31/21 Total Projected Unrestricted Funds	\$ 105,752
Deficit	\$ (2,072,254)	03/31/21 Total Projected Restricted Funds	\$ 1,725,566
			\$ 1,831,319
03/31/21 Sewer Accounts Receivable	\$ 710,500	Surplus	\$ 17,577
03/31/21 Total Projected Unrestricted Funds	\$ 3,589,131		
Surplus	\$ (1,361,754)	***Recommended Capital Reserve equates to 2% of Capital Assets less Depreciation	
		**** Projected Restricted Reserves include System Development Fees currently held in reserve	

***Recommended Operating Reserve equates to 120 days of operating expenses

BOARD OF PUBLIC UTILITIES
WATERWORKS FUND
STATEMENT OF DEBT AND INTEREST REQUIREMENTS
AS OF MARCH 31, 2021

Waterworks Fund	Due 06-01-21	Due 09-01-21	Due 12-01-21	Due 03-01-22	TOTAL
1 2004 DWSRF #034 - Water Main Rehab					
Principal			43,239.82		43,239.82
Interest			4,488.85		4,488.85
2 2013 Water Revenue Refunding Note					
Principal			890,000.00		890,000.00
Interest	50,128.00		50,128.00		100,256.00
3 2005 DWSRF #056 - Western Hills 30" Main					
Principal (SDF)				52,062.11	52,062.11
Interest (SDF)				9,823.38	9,823.38
4 2007 DWSRF #065 - S Water Trans Main					
Principal		275,342.49			275,342.49
Interest		59,239.95			59,239.95
5 2007 CWSRF #081 - Phase II Water Reuse					
Principal		65,731.36			65,731.36
Interest		16,111.58			16,111.58
6 2008 DWSRF #079 - WAFB 30" Trans Main					
Principal		250,827.48			250,827.48
Interest		78,279.92			78,279.92
7 2013 CWSRF #084 - Administration Bldg					
Principal	13,414.77				13,414.77
Interest	4,626.60				4,626.60
8 2013 DWSRF #106 - Administration Bldg					
Principal	88,703.72				88,703.72
Interest	30,592.92				30,592.92
9 2013 CWSRF #115 - Administration Bldg					
Principal	88,703.72				88,703.72
Interest	30,592.92				30,592.92
10 2014 DWSRF #120 - S. Water Trans Main PHII					
Principal	340,255.20				340,255.20
Interest	140,516.49				140,516.49
11 2016 CWSRF #143 - Holliday Park Recycle					
Principal		37,500.00			37,500.00
Interest		-			-
12 2018 DWSRF #177 - S. Water Trans Main PHIII					
Principal (SDF)				123,718.90	123,718.90
Interest (SDF)				63,088.63	63,088.63
16 Balances Due	787,534.34	783,032.78	987,856.67	248,693.02	2,807,116.81
Less: Reserved Debt Service					
17 Cash and Investments	721,906.48	522,021.85	407,856.95	41,448.84	1,693,234.12
18 Funds Required for Water Debt Service	\$ 65,627.86	\$ 261,010.93	\$ 579,999.72	\$ 207,244.18	\$ 1,113,882.69

BOARD OF PUBLIC UTILITIES
SEWER FUND
STATEMENT OF DEBT AND INTEREST REQUIREMENTS
AS OF MARCH 31, 2021

Sewer Fund	Due 06-01-21	Due 09-01-21	Due 12-01-21	TOTAL
1 2004 Loan CWSRF #046 - DC/CC				
Principal	2,016,190.49			2,016,190.49
Interest	321,972.35			321,972.35
2 2005 Loan CWSRF #060 - Snyder/Parsley Relief				
Principal		143,930.85		143,930.85
Interest		30,966.72		30,966.72
3 2013 Loan CWSRF #084 - Administration Bldg				
Principal	4,471.60			4,471.60
Interest	1,542.20			1,542.20
4 2013 Loan DWSRF #106 - Administration Bldg				
Principal	29,567.91			29,567.91
Interest	10,197.64			10,197.64
5 2013 Loan CWSRF #115 - Administration Bldg				
Principal	29,567.91			29,567.91
Interest	10,197.64			10,197.64
6 2012 Loan CWSRF #133 - CC WRF Improvements				
Principal			226,993.34	226,993.34
Interest			93,742.31	93,742.31
6 2018 Loan CWSRF #144 - Southern Sewer				
Principal			53,899.35	53,899.35
Interest			29,491.92	29,491.92
7 2019 Loan CWSRF#159 - Southern Sewer				
Principal			410,464.25	410,464.25
Interest			224,592.32	224,592.32
8 Balances Due	2,423,707.74	174,897.57	1,039,183.49	3,637,788.80
Less: Reserved Debt Service				
9 Cash and Investments	2,221,732.09	116,598.38	432,993.12	2,771,323.59
10 Funds Required for Sewer Debt Service	\$ 201,975.65	\$ 58,299.19	\$ 606,190.37	\$ 866,465.21

**** Fiscal Year 2021 ****

	Month/Year	Residtl.	Commer.	Indust.	Frontier Refinery	FE WAFB	South Cheyenne	Out of City	Raw Water	Recycled	Oil & Gas	Construc.	Total
1	Jul 20	314.968	97.919	0.704	58.623	24.865	42.136	14.454	15.425	5.284	0.000	0.846	575.224
2	Aug 20	326.141	113.722	0.996	58.793	19.107	44.569	12.142	13.799	6.019	0.000	0.840	596.128
3	Sept 20	300.974	94.642	0.862	36.891	20.391	45.391	20.030	10.965	5.727	0.000	0.524	536.397
4	Oct 20	204.093	75.463	0.972	18.160	13.429	33.913	9.158	9.081	4.275	0.000	0.967	369.511
5	Nov 20	119.879	41.465	0.743	16.448	6.420	26.006	5.875	4.859	2.113	0.000	0.733	224.541
6	Dec 20	85.068	27.254	0.511	14.278	6.251	23.132	4.345	0.000	0.000	0.000	0.982	161.821
7	Jan 21	104.224	29.273	0.508	16.631	5.747	22.107	3.934	0.000	0.000	0.000	0.265	182.689
8	Feb 21	88.437	27.616	1.095	12.760	7.289	22.916	4.500	0.000	0.000	0.000	0.101	164.714
9	Mar 21	94.768	29.569	1.225	8.453	7.861	23.627	2.175	0.002	0.000	0.000	0.294	167.974
10	Apr 21												0.000
11	May 21												0.000
12	Jun 21												0.000
13	Total	1638.552	536.923	7.616	241.037	111.360	283.797	76.613	54.131	23.418	0.000	5.552	2978.999

**** Fiscal Year 2020****

Line No.	Month/Year	Residtl.	Commer.	Indust.	Frontier Refinery	FE WAFB	South Cheyenne	Out of City	Raw Water	Recycled	Oil & Gas	Construc.	Total	FYTD
14	Jul 19	192.713	71.812	0.301	42.673	16.530	26.760	3.878	6.012	2.488	0.000	0.478	363.645	
15	Aug 19	278.494	98.210	0.527	65.295	25.321	37.812	8.514	12.817	4.109	0.000	1.140	532.239	
16	Sept 19	307.788	107.660	0.476	64.068	26.054	37.822	7.524	14.580	5.239	0.000	1.346	572.557	
17	Oct 19	209.033	85.387	0.576	49.607	21.310	36.950	6.577	8.456	3.498	0.000	1.630	423.024	
18	Nov 19	94.556	39.424	0.381	10.318	7.566	26.243	7.833	0.961	0.255	0.000	1.779	189.316	
19	Dec 19	96.085	32.007	0.144	39.683	5.967	22.161	3.091	0.029	0.000	0.000	0.623	199.790	
20	Jan 20	95.770	33.449	0.186	60.933	8.277	26.710	3.826	0.013	0.000	0.000	0.124	229.288	
21	Feb 20	92.665	33.793	0.162	57.361	6.146	26.114	4.171	0.000	0.000	0.000	0.080	220.492	
22	Mar 20	91.041	36.508	0.164	53.613	5.418	22.294	4.377	0.000	0.000	0.000	0.081	213.496	2943.847
23	Apr 20	90.308	25.633	0.194	57.165	5.175	24.900	4.340	2.306	0.000	0.000	0.098	210.119	
24	May 20	112.453	29.916	0.764	52.535	5.489	23.438	4.171	7.374	0.023	0.000	0.123	236.286	
25	Jun 20	220.022	66.171	0.501	43.294	15.590	28.105	4.327	12.530	1.300	0.000	0.396	392.236	
26	Total	1880.928	659.970	4.376	596.545	148.843	339.309	62.629	65.078	16.912	0.000	7.898	3782.488	

MONTHLY AVERAGE BASED ON LAST TEN FISCAL YEARS

Line No.	Month	Residtl.	Commer.	Indust.	Frontier Refinery	FE WAFB	South Cheyenne	Out of City	Raw Water	Recycled	Oil & Gas	Construc.	Total	FYTD
27	Jul	278.256	96.669	0.653	56.278	28.428	35.012	4.969	12.024	2.952	0.352	1.431	515.242	
28	Aug	287.687	106.622	0.844	68.838	34.321	39.980	6.636	13.620	4.893	0.024	1.671	563.438	
29	Sep	280.847	105.953	0.749	66.150	35.987	37.835	6.570	12.975	4.263	0.022	1.502	551.329	
30	Oct	200.344	84.599	0.720	65.138	28.401	33.266	5.445	9.569	3.324	0.080	2.164	430.806	
31	Nov	103.875	42.185	0.474	56.597	11.186	25.110	3.255	5.284	0.871	0.066	0.908	248.837	
32	Dec	95.908	34.222	0.361	58.443	8.560	22.758	2.089	0.019	0.012	0.085	0.840	222.370	
33	Jan	98.770	33.199	0.287	60.772	9.025	22.623	2.027	0.002	0.015	0.052	0.270	226.719	
34	Feb	93.982	33.274	0.336	62.740	9.321	24.375	2.058	0.005	0.000	0.047	-0.151	226.090	
35	Mar	91.768	33.468	0.324	54.878	8.111	21.457	2.088	0.400	0.000	0.020	0.716	212.494	3197.324
36	Apr	95.377	32.779	0.430	60.789	8.530	22.860	2.206	3.148	0.018	0.019	0.508	226.138	
37	May	113.110	39.246	0.478	58.624	9.991	23.058	2.431	4.612	0.136	0.069	1.194	251.687	
38	Jun	176.106	63.387	0.459	65.445	17.299	26.817	3.319	8.205	1.009	0.077	0.845	362.046	
39	Total	1916.030	705.603	6.113	734.692	209.160	335.149	43.094	69.862	17.492	0.912	11.897	4,037.194	

**** LAST TEN FISCAL YEARS ****

Line No.	Fiscal Year	Residtl.	Commer.	Indust.	Frontier Refinery	FE WAFB	South Cheyenne	Out of City	Raw Water	Recycled	Oil & Gas	Construc.	Total
40	2020	1880.928	659.970	4.376	596.545	148.843	339.309	62.629	65.078	16.912	0.000	7.898	3782.488
41	2019	1762.892	674.946	3.444	732.901	161.290	336.601	69.864	53.724	17.313	0.048	10.041	3823.064
42	2018	1908.840	712.710	4.133	846.690	182.857	346.075	72.589	60.905	14.284	3.144	13.444	4165.671
43	2017	1880.860	710.720	4.086	790.799	174.401	336.733	63.312	92.226	18.380	0.000	25.903	4097.420
44	2016	1827.595	757.082	3.412	717.856	177.298	321.242	38.695	55.614	13.348	0.936	8.606	3921.684
45	2015	1725.254	688.995	5.590	653.790	189.640	313.828	29.781	61.452	16.032	2.099	7.732	3694.193
46	2014	1883.289	678.572	7.451	709.881	180.714	326.350	27.746	104.216	17.122	0.515	13.235	3949.091
47	2013	2079.444	711.647	9.264	819.979	255.285	357.885	26.880	71.441	21.320	0.019	19.447	4372.611
48	2012	2152.263	759.672	10.654	734.467	297.063	350.224	19.996	69.948	20.008	0.054	4.972	4419.321
49	2011	2058.931	701.715	8.724	744.009	324.206	323.243	19.447	64.013	20.205	1.909	3.093	4269.495

50 *5yr* Avg 1852.223 703.086 3.890 736.958 168.938 335.992 61.418 65.509 16.047 0.826 13.178 3958.065

51 *10yr* Avg 1916.030 705.603 6.113 734.692 209.160 335.149 43.094 69.862 17.492 0.872 11.437 4037.194

**** FISCAL YEAR 2021 ****

Line No.	Month/Year	Residntl.	Commer.	Indust.	Frontier	FE WAFB	South Cheyenne	Out of City	Total
1	Jul 20	96.700	39.461	0.603	22.733	7.734	28.750	3.151	199.132
2	Aug 20	96.907	40.477	0.615	22.879	7.313	23.954	4.808	196.953
3	Sept 20	97.252	40.473	0.490	18.466	7.119	22.038	5.279	191.117
4	Oct 20	97.530	37.567	0.390	17.132	6.965	20.341	4.187	184.112
5	Nov 20	97.406	34.007	0.380	15.599	6.893	20.264	4.126	178.675
6	Dec 20	97.429	31.616	0.294	12.812	6.971	21.388	4.080	174.590
7	Jan 21	97.814	33.090	0.381	12.761	6.230	20.000	3.175	173.451
8	Feb 21	97.743	32.315	0.357	11.445	6.540	18.917	2.520	169.837
9	Mar 21	98.406	33.573	0.413	8.903	6.509	18.809	3.103	169.716
10	Apr 21								0.000
11	May 21								0.000
12	Jun 21								0.000
13	Total	877.187	322.579	3.923	142.730	62.274	194.461	34.429	1637.583

**** FISCAL YEAR 2020 ****

Line No.	Month/Year	Residntl.	Commer.	Indust.	Frontier	FE WAFB	South Cheyenne	Out of City	Total	FYTD
14	Jul 19	95.037	36.784	0.783	27.776	9.443	40.249	1.775	211.847	1780.321
15	Aug 19	95.730	40.505	0.746	29.540	11.126	42.697	2.611	222.955	
16	Sept 19	96.299	40.984	0.612	24.518	8.830	29.694	2.626	203.563	
17	Oct 19	96.213	39.201	0.565	23.512	8.594	27.624	2.372	198.081	
18	Nov 19	95.933	34.244	0.431	13.773	8.142	27.500	1.908	181.931	
19	Dec 19	96.350	33.167	0.292	17.876	6.854	23.864	1.663	180.066	
20	Jan 20	96.845	34.215	0.324	28.234	8.717	29.393	1.896	199.624	
21	Feb 20	96.597	33.792	0.426	27.690	6.793	27.386	2.482	195.166	
22	Mar 20	96.891	33.843	0.431	22.698	6.511	24.363	2.351	187.088	
23	Apr 20	96.796	29.374	0.443	28.878	7.406	28.900	2.402	194.199	
24	May 20	97.359	30.036	0.427	25.371	7.012	27.347	1.909	189.461	
25	Jun 20	97.525	34.181	0.471	21.275	7.909	26.826	2.279	190.466	
26	Total	1157.575	420.326	5.951	291.141	97.337	355.843	26.274	2354.447	

**** MONTHLY AVERAGE BASED ON LAST THREE FISCAL YEARS ****

Line No.	Month	Residntl.	Commer.	Indust.	Frontier	FE WAFB	South Cheyenne	Out of City	Total	FYTD
27	Jul	95.989	39.092	0.544	26.862	9.032	30.355	3.609	205.483	1755.526
28	Aug	92.948	39.766	0.590	28.397	9.721	31.552	6.793	209.766	
29	Sep	96.591	40.191	0.577	26.385	8.960	27.604	4.889	205.197	
30	Oct	96.702	38.487	0.566	23.820	8.053	23.493	4.543	195.664	
31	Nov	96.521	33.437	0.481	23.273	8.527	26.450	2.294	190.983	
32	Dec	96.809	32.771	0.362	21.681	7.378	23.050	1.564	183.615	
33	Jan	97.174	32.527	0.331	26.411	7.948	25.091	1.494	190.976	
34	Feb	97.206	33.279	0.372	25.714	7.545	23.881	1.796	189.793	
35	Mar	97.370	33.224	0.339	22.889	6.716	21.918	1.592	184.048	
36	Apr	97.408	31.553	0.362	25.374	7.344	24.259	1.911	188.211	
37	May	97.856	32.284	0.394	26.737	7.560	25.702	2.049	192.582	
38	Jun	97.986	35.064	0.469	25.786	8.414	28.973	2.847	199.540	
39	Total	1160.560	421.673	5.387	303.330	97.199	312.329	35.381	2335.859	

**** LAST FIVE FISCAL YEARS ****

Line No.	Fiscal Year	Residntl.	Commer.	Indust.	Frontier	FE WAFB	South Cheyenne	Out of City	Total
40	2020	1157.575	420.326	5.951	291.141	97.337	355.843	26.274	2354.447
41	2019	1156.858	422.003	5.408	318.801	94.168	312.401	44.527	2354.166
42	2018	1167.248	422.691	4.801	300.048	100.092	268.742	35.343	2298.965
43	2017	1175.913	430.916	4.349	265.559	98.345	282.449	40.023	2297.554
44	2016	1183.042	464.868	5.263	147.360	102.414	315.193	23.403	2241.543
45	*3yr* Avg	1160.560	425.203	4.853	294.803	97.535	287.864	39.964	2310.782
46	*5yr* Avg	1168.127	435.120	4.955	257.942	98.755	294.696	35.824	2295.419

BOARD OF PUBLIC UTILITIES
WATER AND SEWER FUNDS
STATEMENT OF INVESTMENTS BY INSTITUTION
March 31, 2021

Type of Investment	Account Number	Interest Rate%	Date Invested	Date Maturing	Principal	# Days to Maturity	Interest Per Day	Days of Interest Earned 03/31/21	Amount of Interest	Total with Interest
WYOSTAR ST. TREASURER										
State Investment Pool (Wyostar I)	5043-884	0.4356%	3/1/21	3/31/21	40,558,049.21	28	483.99	31	15,003.71	40,573,052.92
State Investment Pool (Wyostar II)	7023-3326	0.4356%	3/1/21	3/31/21	3,113,268.87	28	37.15	31	1,151.70	3,114,420.57
TOTAL WATER AND SEWER FUNDS					<u>43,671,318.08</u>		<u>521.14</u>		<u>16,155.41</u>	<u>43,687,473.49</u>

Institution	Principal	%
WYOSTAR ST. TREASURER	43,671,318.10	100.00%

BOARD OF PUBLIC UTILITIES
WATER FUND
STATEMENT OF INVESTMENTS
March 31, 2021

Type of Investment		Interest Rate%	Date Invested	Date Maturing	Principal	# Days to Maturity	Interest Per Day	Days of Interest Earned 3/31/21	Amount of Interest	Total with Interest
OPERATING CASH										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	17,827,881.94	31	212.75	31	6,595.10	17,834,477.04
					17,827,881.94				6,595.10	17,834,477.04
RESERVED-BONDED DEBT										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	1,336,205.74	31	15.95	31	494.31	1,336,700.05
					1,336,205.74				494.31	1,336,700.05
SYSTEM DEVELOPMENT FEES										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	6,717,787.90	31	80.17	31	2,485.12	6,720,273.02
					6,717,787.90				2,485.12	6,720,273.02
CAPITAL ADDITIONS AND REPLACEMENTS										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	508,620.85	31	6.07	31	188.16	508,809.01
					508,620.85				188.16	508,809.01
PUMP STATION										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	841,320.78	31	10.04	31	311.23	841,632.01
					841,320.78				311.23	841,632.01
TOTAL WATER FUND					27,231,817.21				10,073.92	27,241,891.13

Percent of Total Principal Invested by Institution:

Institution	Principal	%
First Interstate	\$0.00	0.00%
WGIF	\$0.00	0.00%
Wyostar	\$27,231,817.21	100.00%
Total Water Fund	\$27,231,817.21	100.00%

BOARD OF PUBLIC UTILITIES
SEWER FUND
STATEMENT OF INVESTMENTS
March 31, 2021

Type of Investment		Interest Rate%	Date Invested	Date Maturing	Principal	# Days to Maturity	Interest Per Day	Days of Interest Earned 3/31/21	Amount of Interest	Total with Interest
OPERATING CASH										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	9,447,789.83	31	112.74	31	3,495.04	9,451,284.87
					9,447,789.83				3,495.04	9,451,284.87
RESERVED-BONDED DEBT										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	1,550,571.64	31	18.50	31	573.61	1,551,145.25
					1,550,571.64				573.61	1,551,145.25
SYSTEM DEVELOPMENT FEES										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	4,935,584.51	31	58.90	31	1,825.83	4,937,410.34
					4,935,584.51				1,825.83	4,937,410.34
CAPITAL ADD & REPLACEMENT										
Wyostar	State Invest. Pool	0.436%	3/1/21	3/31/21	505,554.91	31	6.03	31	187.02	505,741.93
					505,554.91				187.02	505,741.93
TOTAL SEWER FUND					16,439,500.89		196.18		6,081.50	16,445,582.39

Percent of Total Principal Invested by Institution:

Institution	Principal	%
First Interstate	\$0.00	0.00%
WGIF	\$0.00	0.00%
Wyostar	\$16,439,500.89	100.00%
Total Sewer Fund	\$16,439,500.89	100.00%

**BOARD OF PUBLIC UTILITIES
STATEMENT OF COLLATERAL BY INSTITUTION
3/31/2021**

03/31/21

Class Code	Issuing Agent	Cusip Number	Maturity Date	Value Date	Pledged Value	Market Value	Collateral Required	Over/Under
ANB								
FHLB	Fed Home Loan Banks	313380GJ0	9/9/22	3/31/21	5,000,000.00	5,132,800.00		
FCSB	Fed Farm Credit Bank Bonds	3133ELAE4	8/22/22	3/31/21	3,800,000.00	3,877,926.00		
					8,800,000.00	9,010,726.00	7,721,688.84	1,289,037.16
ANB								
FDIC	Transaction Account Guarantee			3/31/21		7,353,989.37	Daily Bank Balance	
						1,280,802.61	Outstanding Checks	
						6,073,186.76	Available	
					9,010,726.00			
WYOSTAR ST. TREASURER								
POOL	WyoStar I			2/28/21		884,967,413.07		
	WyoStar II			2/28/21		80,463,848.10		
Total						965,431,261.17		

CLASS CODE KEY

FHLB Consolidated Bond
 FHLMC Fixed Rate Pool
 FHOR Optional Principal Redemption Bond
 FNMA Fixed Rate Pool
 FNNT Medium Term Note
 FNSM Debenture Note or Bond

Board of Public Utilities
City of Cheyenne
Revenue Projections FY 2021

WATER REVENUES									
by	Water	Fees &	Misc	Grant	Donated	Interest	City/Trans	System	Total Water
Month ** Actual**	Sales	Penalties	Revenue	Revenue	Utilities	Revenue	Debt Service	Development	Revenues
								Fees	
JULY	\$3,135,302	\$35,068	\$7,063	\$0	\$289,485	\$18,912	\$0	\$1,213,071	\$4,698,901
AUGUST	\$3,240,098	\$1,625	\$6,704	\$0	\$0	\$5,435	\$0	\$192,360	\$3,446,221
SEPTEMBER	\$2,941,046	\$4,938	\$11,232	\$0	\$0	\$30,351	\$0	\$294,820	\$3,282,388
OCTOBER	\$2,031,914	\$9,351	\$3,752	\$0	\$0	(\$574)	\$0	\$143,960	\$2,188,403
NOVEMBER	\$1,287,186	\$24,558	\$58,428	\$0	\$0	\$11,986	\$0	\$259,695	\$1,641,852
DECEMBER	\$947,018	\$12,175	\$10,175	\$31,504	\$35,090	\$10,951	\$0	\$314,852	\$1,361,764
JANUARY	\$1,059,778	\$14,154	\$9,235	\$0	\$94,050	\$5,968	\$0	\$112,710	\$1,295,895
FEBRUARY	\$973,216	\$8,100	\$2,202	(\$15,638)	\$88,097	\$8,424	\$0	\$234,090	\$1,298,491
MARCH	\$983,194	\$61,284	\$83,349	\$25,083	\$0	\$11,912	\$0	\$221,960	\$1,386,783
APRIL	\$1,203,656	\$13,750	\$12,500	\$0	\$0	\$30,250	\$0	\$160,884	\$1,421,040
MAY	\$1,347,727	\$13,750	\$12,500	\$0	\$0	\$30,250	\$0	\$160,884	\$1,565,111
JUNE	\$1,831,953	\$13,750	\$12,500	\$0	\$0	\$30,250	\$0	\$160,884	\$2,049,337
Est Unbilled Svcs									\$0
Carry Over to FY 2022									\$0
FY 2021 Projection	\$20,982,086	\$212,503	\$229,640	\$40,950	\$506,722	\$194,114	\$0	\$3,470,170	\$25,636,184
Budget FY 2021	\$20,880,300	\$165,000	\$150,000	\$0	\$0	\$363,000	\$0	\$1,930,600	\$23,488,900
Variance	\$101,786	\$47,503	\$79,640	\$40,950	\$506,722	-\$168,886	\$0	\$1,539,570	\$2,147,284
								Donated Utilities	-\$506,722
								Over/Under Budgeted Revenue	\$1,640,562
Actual FY 2020	\$20,480,340	\$138,092	\$284,244	\$0	\$1,476,012	\$341,210	\$0	\$2,426,007	\$25,145,905
Actual FY 2019	\$19,383,845	\$196,460	\$211,294	\$1,065,740	\$994,643	\$590,570		\$2,055,813	\$24,498,365
Actual FY 2018	\$21,167,384	\$209,294	\$250,869	\$6,046,603	\$1,315,397	\$281,002	\$0	\$2,541,631	\$31,812,180
Actual FY 2017	\$20,259,231	\$164,322	\$149,307	\$2,159,121	\$881,367	\$136,553	\$0	\$1,630,642	\$25,380,543
Actual FY 2016	\$18,855,461	\$256,549	\$154,158	\$761,359	\$1,677,931	\$82,366	\$0	\$2,394,474	\$24,182,298
Actual FY 2015	\$17,074,853	\$252,902	\$190,714	\$1,361,856	\$770,305	\$62,361	\$0	\$2,568,658	\$22,281,649
Actual FY 2014	\$17,607,911	\$251,040	\$418,104	\$15,173,444	\$2,712,553	\$47,946	\$0	\$3,292,384	\$39,503,382
Actual FY 2013	\$18,759,665	\$144,323	\$176,906	\$1,404,495	\$1,376,845	\$43,621	\$0	\$1,206,117	\$23,111,972
Actual FY 2012	\$18,599,313	\$146,166	\$208,703	\$495,259	\$2,354,809	\$74,621	\$0	\$1,493,401	\$23,372,272
Actual FY 2011	\$17,653,550	\$187,679	\$170,758	\$264,247	\$756,642	\$122,891	\$0	\$1,335,754	\$20,491,521
Actual FY 2010	\$15,211,636	\$129,901	\$178,148	\$622,551	\$520,750	\$206,972	\$1,000,000	\$915,960	\$18,785,917
Actual FY 2009	\$15,521,466	\$159,248	\$164,741	\$1,861,885	\$793,755	\$421,489	\$1,000,000	\$1,011,625	\$20,934,209
Actual FY 2008	\$14,736,981	\$232,698	\$222,891	\$297,530	\$1,167,439	\$852,527	\$1,000,000	\$984,300	\$19,494,366
Actual FY 2007	\$14,580,270	\$189,950	\$204,256	\$2,089,491	\$1,936,012	\$974,555	\$1,000,000	\$822,955	\$21,797,489
Actual FY 2006	\$14,657,466	\$199,675	\$137,465	\$2,961,313	\$3,236,236	\$739,254	\$1,000,000	\$2,009,690	\$21,704,863
Actual FY 2005	\$10,825,172	\$198,890	\$155,897	\$137,389	\$1,270,441	\$346,210	\$4,250,745	\$1,438,698	\$18,623,443
Actual FY 2004	\$11,739,215	\$210,902	\$400,700	\$573,730	\$1,604,091	\$174,073	\$2,336,169	\$1,977,135	\$19,016,015
Actual FY 2003	\$11,232,827	\$110,567	\$84,905	\$274,571	\$216,685	\$322,948	\$6,767,707	\$1,341,309	\$20,351,519

Board of Public Utilities
City of Cheyenne
Revenue Projections FY 2021

SEWER REVENUES by Month ** Actual**	Sewer Sales	Fees & Penalties	Misc Revenue	Grant Revenue	Donated Utilities	Interest Revenue	City/Trans Debt Service	System	Total Sewer Revenues
								Development Fees	
JULY	\$1,163,491	\$19,809	\$6,161	\$0	\$173,510	\$12,025	\$0	\$303,880	\$1,678,876
AUGUST	\$1,156,429	(\$500)	\$54,296	\$0	\$0	\$3,224	\$0	\$46,160	\$1,259,608
SEPTEMBER	\$1,127,318	\$5,468	\$42,944	\$0	\$0	\$18,733	\$0	\$74,000	\$1,268,463
OCTOBER	\$1,088,312	\$5,160	\$20,744	\$0	\$43,713	(\$522)	\$0	\$39,060	\$1,196,467
NOVEMBER	\$1,060,999	\$8,070	\$23,836	\$0	\$0	\$7,120	\$0	\$58,568	\$1,158,593
DECEMBER	\$1,040,404	\$10,447	\$38,855	\$0	\$26,650	\$6,617	\$0	\$77,825	\$1,200,798
JANUARY	\$1,034,297	\$6,562	\$22,945	\$0	\$27,248	\$3,603	\$0	\$28,210	\$1,122,864
FEBRUARY	\$1,012,112	\$12,050	\$18,201	\$0	\$54,842	\$5,085	\$0	\$58,590	\$1,160,879
MARCH	\$1,012,659	\$30,069	\$52,589	\$0	\$0	\$7,191	\$0	\$54,680	\$1,157,188
APRIL	\$1,044,384	\$12,917	\$28,334	\$0	\$0	\$8,417	\$0	\$50,000	\$1,144,052
MAY	\$1,082,561	\$12,917	\$28,334	\$0	\$0	\$8,417	\$0	\$50,000	\$1,182,229
JUNE	\$1,196,776	\$12,917	\$28,334	\$0	\$0	\$8,417	\$0	\$50,000	\$1,296,444
Est Unbilled Svcs									\$0
Carry Over to FY 2022									\$0
FY 2021 Projection	\$13,019,742	\$135,887	\$365,572	\$0	\$325,962	\$88,328	\$0	\$890,973	\$14,826,463
Budget FY 2021	\$13,465,700	\$155,000	\$340,000	\$0	\$0	\$101,000	\$0	\$600,000	\$14,661,700
Variance	-\$445,958	-\$19,113	\$25,572	\$0	\$325,962	-\$12,672	\$0	\$290,973	\$164,763
								Donated Utilities	-\$325,962
								Over/Under Budgeted Revenue	-\$161,199
Actual FY 2020	\$13,516,025	\$222,063	\$86,050	\$0	71,746	\$190,742	\$0	\$540,172	\$14,626,798
Actual FY 2019	\$13,008,655	\$556,880	\$45,871	\$0	714,311	\$287,935	\$0	\$488,320	\$15,101,973
Actual FY 2018	\$12,261,814	\$438,756	\$101,365	\$0	1,272,680	\$126,904	\$0	\$568,702	\$14,770,221
Actual FY 2017	\$11,764,199	\$431,225	\$54,116	\$0	1,091,053	\$51,325	\$0	\$1,922,580	\$15,314,498
Actual FY 2016	\$10,975,666	\$501,452	\$74,914	\$114,876	1,386,348	\$33,490	\$0	\$1,620,218	\$14,706,964
Actual FY 2015	\$10,135,485	\$626,309	\$30,872	\$118,499	303,379	\$23,715	\$0	\$1,911,722	\$13,149,981
Actual FY 2014	\$9,640,808	\$560,839	\$127,866	\$60,642	1,136,868	\$17,402	\$0	\$859,212	\$12,403,637
Actual FY 2013	\$8,887,992	\$418,779	\$36,088	\$170,116	779,093	\$16,267	\$0	\$325,891	\$10,634,226
Actual FY 2012	\$8,666,492	\$356,587	\$46,774	\$151,257	1,379,695	\$30,088	\$0	\$434,752	\$11,065,645
Actual FY 2011	\$8,343,875	\$380,447	\$39,052	\$4,331,216	606,493	\$55,829	\$0	\$319,809	\$14,076,721
Actual FY 2010	\$8,181,446	\$260,128	\$15,640	\$0	354,972	\$100,422	\$10,257	\$237,365	\$9,160,230
Actual FY 2009	\$7,870,804	\$213,112	\$67,365	\$348,976	274,696	\$191,032	\$259,653	\$255,733	\$9,578,812
Actual FY 2008	\$7,406,305	\$225,919	\$50,712	\$0	597,738	\$452,966	\$879,212	\$284,435	\$9,897,286
Actual FY 2007	\$7,076,671	\$207,303	\$750,879	\$126,600	1,700,200	\$575,450	\$1,365,071	\$229,790	\$12,031,964
Actual FY 2006	\$6,252,915	\$217,100	\$56,057	\$1,205,600	0	\$473,074	\$1,300,753	\$497,760	\$10,003,259
Actual FY 2005	\$5,902,180	\$211,729	\$21,264	\$ -	671,354	\$266,007	\$1,223,235	\$1,985,084	\$10,280,854
Actual FY 2004	\$5,032,810	\$225,310	\$31,170	\$ -	1,672,452	\$108,666	\$30,389	\$504,545	\$7,605,341
Actual FY 2003	\$4,381,130	\$164,029	\$28,362	\$ -	711,863	\$169,548	\$2,514,193	\$347,138	\$8,316,263

Expenditure Approval List - Utilities and Refunds

VENDOR	VENDOR NAME	ACCOUNT	ACCOUNT DESC	AMOUNT	FULL DESC
1,082	HIGH WEST ENERGY	112 5312	ELECTRIC- SOURCE OF SUPPLY	274.00	Monthly Electric Service
1,082	HIGH WEST ENERGY	112 5313	ELECTRIC- CATHODIC POWER	144.00	Monthly Electric Service
Vendor Voucher Total				<u>418.00</u>	
1,141	CITY OF CHEYENNE	300 3210	RETAINED EARNINGS- UNRESERVED	774,098.37	Garbage Collections Through 3/31/21
Vendor Voucher Total				<u>774,098.37</u>	
1,199	VERIZON WIRELESS	111 5320	TELEPHONE SERVICE	128.21	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	112 5330	NETWORK COMMUNICATION LINES	164.13	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	121 5320	TELEPHONE SERVICE	30.22	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	130 5320	TELEPHONE SERVICE	861.35	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	140 5320	TELEPHONE SERVICE	521.83	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	150 5320	TELEPHONE SERVICE	148.50	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	160 5330	NETWORK COMMUNICATION LINES	60.02	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	230 5320	TELEPHONE SERVICE	287.11	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	240 5320	TELEPHONE SERVICE	173.94	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	250 5320	TELEPHONE SERVICE	49.50	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	260 5330	NETWORK COMMUNICATION LINES	20.00	Monthly Cell Phone & iPad Services 2/21
1,199	VERIZON WIRELESS	282 5320	TELEPHONE SERVICE	293.36	Monthly Cell Phone & iPad Services 2/21
Vendor Voucher Total				<u>2,738.17</u>	
1,287	INCONTACT, INC.	150 5320	TELEPHONE SERVICE	144.08	Monthly long distance for 02/21/21-3/20/21
1,287	INCONTACT, INC.	250 5320	TELEPHONE SERVICE	48.03	Monthly long distance for 02/21/21-3/20/21
Vendor Voucher Total				<u>192.11</u>	
1,296	BASSETT, CLINT	120 5340	REGISTRATION, FEES, DUES	100.00	C BASSETT REIMBURSEMENT FOR LEVEL 3 EXAM
Vendor Voucher Total				<u>100.00</u>	
1,528	CENTURYLINK	112 5330	NETWORK COMMUNICATION LINES	765.58	Monthly Internet Services
1,528	CENTURYLINK	121 5320	TELEPHONE SERVICE	396.37	Monthly Internet Services
1,528	CENTURYLINK	130 5320	TELEPHONE SERVICE	241.88	Monthly Internet Services
1,528	CENTURYLINK	150 5320	TELEPHONE SERVICE	63.44	Monthly Internet Services
1,528	CENTURYLINK	160 5330	NETWORK COMMUNICATION LINES	1,535.72	Monthly Internet Services
1,528	CENTURYLINK	230 5320	TELEPHONE SERVICE	166.25	Monthly Internet Services
1,528	CENTURYLINK	250 5320	TELEPHONE SERVICE	21.14	Monthly Internet Services
1,528	CENTURYLINK	260 5330	NETWORK COMMUNICATION LINES	511.91	Monthly Internet Services
1,528	CENTURYLINK	281 5320	TELEPHONE SERVICE	147.74	Monthly Internet Services
1,528	CENTURYLINK	282 5320	TELEPHONE SERVICE	339.48	Monthly Internet Services
Vendor Voucher Total				<u>4,189.51</u>	
1,787	BLACK HILLS ENERGY	113 5314	ELECTRIC- REUSE SYSTEM	2.91	Electric and Gas Services

1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	94.51	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	182.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	15.96	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	2.29	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	20.58	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	34.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	3.03	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	59.24	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	53.15	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	2.52	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	678.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	157.92	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	31.69	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	589.11	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	122.02	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	47.02	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5310	ELECTRIC & GAS	52.70	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	141.89	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	16.17	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	4.00	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	7.93	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	4.11	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	55.95	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	126.28	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	44.02	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	79.76	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	233.19	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	225.51	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	170.14	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	4.08	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	593.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	168.30	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	325.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	28.42	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	4.08	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	36.65	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	61.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	5.39	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	105.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	94.65	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	4.49	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	1,208.78	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	281.20	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	56.42	Electric and Gas Services

1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	1,049.03	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	217.29	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	83.72	Electric and Gas Services
1,787 BLACK HILLS ENERGY	130	5311	ELECTRIC- PUMPING	93.83	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	80.79	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	9.21	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	2.28	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	4.51	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	2.34	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	31.85	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	71.90	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	25.06	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	45.41	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	132.77	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	128.40	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	96.88	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	2.32	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	338.11	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	95.82	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	185.38	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	16.18	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	2.32	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	20.86	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	35.06	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	3.07	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	60.06	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	53.89	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	2.56	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	688.25	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	160.11	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	32.13	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	597.29	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	123.72	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	47.67	Electric and Gas Services
1,787 BLACK HILLS ENERGY	150	5310	ELECTRIC & GAS	53.43	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.35	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.04	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.01	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.02	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.01	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.14	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.31	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.11	Electric and Gas Services
1,787 BLACK HILLS ENERGY	160	5330	NETWORK COMMUNICATION LINES	0.19	Electric and Gas Services

1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	17.72	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	0.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	226.28	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	52.64	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	10.56	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	196.38	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	40.67	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	15.67	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5310	ELECTRIC & GAS	17.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	55.79	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	6.36	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	1.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	3.12	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	1.62	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	22.00	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	49.65	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	17.31	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	31.36	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	91.69	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	88.67	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	66.90	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	1.60	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	233.50	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	66.17	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	128.02	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	11.17	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	1.60	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	14.41	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	24.21	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	2.12	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	41.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	37.22	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	1.77	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	475.30	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	110.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	22.19	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	412.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	85.44	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	32.92	Electric and Gas Services
1,787 BLACK HILLS ENERGY	230	5311	ELECTRIC- PUMPING	36.90	Electric and Gas Services
1,787 BLACK HILLS ENERGY	250	5310	ELECTRIC & GAS	26.93	Electric and Gas Services
1,787 BLACK HILLS ENERGY	250	5310	ELECTRIC & GAS	3.07	Electric and Gas Services
1,787 BLACK HILLS ENERGY	250	5310	ELECTRIC & GAS	0.76	Electric and Gas Services
1,787 BLACK HILLS ENERGY	250	5310	ELECTRIC & GAS	1.50	Electric and Gas Services

1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.08	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.99	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.23	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.05	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.85	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.18	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.07	Electric and Gas Services
1,787 BLACK HILLS ENERGY	260	5330	NETWORK COMMUNICATION LINES	0.08	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	28.88	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	3.29	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	0.81	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	1.61	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	0.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	11.39	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	25.70	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	8.96	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	16.23	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	47.45	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	45.89	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	34.62	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	0.83	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	120.85	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	34.25	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	66.25	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	5.78	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	0.83	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	7.46	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	12.53	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	1.10	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	21.47	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	19.26	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	0.91	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	245.99	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	57.22	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	11.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	213.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	44.22	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	17.04	Electric and Gas Services
1,787 BLACK HILLS ENERGY	281	5310	ELECTRIC & GAS	19.10	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	124.13	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	14.15	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	3.50	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	6.93	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	3.60	Electric and Gas Services

1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	48.94	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	110.47	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	38.51	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	69.77	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	203.99	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	197.27	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	148.84	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	3.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	519.48	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	147.22	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	284.81	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	24.86	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	3.57	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	32.06	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	53.86	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	4.72	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	92.27	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	82.80	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	3.93	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	1,057.42	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	245.99	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	49.36	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	917.67	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	190.08	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	73.24	Electric and Gas Services
1,787 BLACK HILLS ENERGY	282	5310	ELECTRIC & GAS	82.08	Electric and Gas Services
Vendor Voucher Total				<u>22,144.97</u>	
2,104 CENTURYLINK	160	5330	NETWORK COMMUNICATION LINES	833.51	Monthly Internet Services March 21
2,104 CENTURYLINK	260	5330	NETWORK COMMUNICATION LINES	277.84	Monthly Internet Services March 21
Vendor Voucher Total				<u>1,111.35</u>	
999,999 Michelle Dowling	100	1411	A/R SUSPENSE	641.26	560542-8647 - 117 Crestline AveSent us payment fo
999,999 BISON RIDGE CONSTRUC	100	1411	A/R SUSPENSE	329.70	Hydrant Deposit Refund
Misc. Vendor Voucher Total				<u>970.96</u>	

805,963.44

President: _____

Administration Manager: _____

Board of Public Utilities
March 2021 Payroll EAL report

Check Total - EAL report	557,514.58
Net Pay	470,438.46
Net Pay - Misc Payroll	
Net Pay - Misc Payroll	
Net Pay - Misc Payroll	
	<u>1,027,953.04</u>

Gross Pay	638,216.34
Gross Pay - Misc Payroll	
Gross Pay - Misc Payroll	
Gross Pay - Misc Payroll	
Benefits	377,834.68
Benefits - Misc Payroll	
Benefits - Misc Payroll	
Benefits - Misc Payroll	
Retiree Health	9,130.00
Retiree Dental	1,436.75
Retiree Vision	220.07
Retiree - Gold's Gym	50.00
UNUM Premium Adjustments	18.85
Flex Savings- BCBS	(3,518.82)
Worker's Comp - Feb21	10,285.17
Worker's Comp Premium Credit	(5,661.45)
VSP Account Credits	(58.55)

1,027,953.04

Expenditure Approval List - Payroll

VENDOR	VENDOR NAME	ACCOUNT		ACCOUNT DESC	AMOUNT	FULL DESC
1,010	BLUE CROSS BLUE SHIE	100	2130	PAYROLL LIABILITY	5,751.90	Apr21 BCBS Retirees
1,010	BLUE CROSS BLUE SHIE	100	2130	PAYROLL LIABILITY	142,057.44	Payroll Run 1 - Warrant 032121
1,010	BLUE CROSS BLUE SHIE	200	2130	PAYROLL LIABILITY	3,378.10	Apr21 BCBS Retirees
1,010	BLUE CROSS BLUE SHIE	200	2130	PAYROLL LIABILITY	83,430.56	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>234,618.00</u>	
1,043	ANB BANK-FED W/H	100	2130	PAYROLL LIABILITY	92,190.48	Payroll Run 1 - Warrant 032121
1,043	ANB BANK-FED W/H	200	2130	PAYROLL LIABILITY	54,143.61	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>146,334.09</u>	
1,148	VALIC	100	2130	PAYROLL LIABILITY	3,228.75	Payroll Run 1 - Warrant 032121
1,148	VALIC	200	2130	PAYROLL LIABILITY	1,896.25	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>5,125.00</u>	
1,181	WYO STATE RETIREMENT	100	2130	PAYROLL LIABILITY	72,740.95	Payroll Run 1 - Warrant 032121
1,181	WYO STATE RETIREMENT	200	2130	PAYROLL LIABILITY	42,720.88	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>115,461.83</u>	
1,182	NCPERS GROUP LIFE	100	2130	PAYROLL LIABILITY	302.40	Payroll Run 1 - Warrant 032121
1,182	NCPERS GROUP LIFE	200	2130	PAYROLL LIABILITY	177.60	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>480.00</u>	
1,186	YMCA - MEMBERSHIP FE	100	2130	PAYROLL LIABILITY	34.34	Payroll Run 1 - Warrant 032121
1,186	YMCA - MEMBERSHIP FE	200	2130	PAYROLL LIABILITY	20.16	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>54.50</u>	
1,193	DELTA DENTAL	100	2130	PAYROLL LIABILITY	905.15	Delta Dental Apr21 Retirees
1,193	DELTA DENTAL	100	2130	PAYROLL LIABILITY	7,473.94	Payroll Run 1 - Warrant 032121
1,193	DELTA DENTAL	200	2130	PAYROLL LIABILITY	531.60	Delta Dental Apr21 Retirees
1,193	DELTA DENTAL	200	2130	PAYROLL LIABILITY	4,389.46	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>13,300.15</u>	
1,206	GREAT-WEST	100	2130	PAYROLL LIABILITY	10,119.69	Payroll Run 1 - Warrant 032121
1,206	GREAT-WEST	200	2130	PAYROLL LIABILITY	5,943.31	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>16,063.00</u>	
1,213	WYOMING CHILD SUPPOR	100	2130	PAYROLL LIABILITY	1,032.83	Payroll Run 1 - Warrant 032121
1,213	WYOMING CHILD SUPPOR	200	2130	PAYROLL LIABILITY	606.59	Payroll Run 1 - Warrant 032121
Vendor Voucher Total					<u>1,639.42</u>	
1,266	WYOMING WORKERS COMP	100	2130	PAYROLL LIABILITY	6,479.66	Payroll Run 1 - Warrant 022121

1,266 WYOMING WORKERS COMP	100	2130	PAYROLL LIABILITY	6,487.45	Payroll Run 1 - Warrant 032121
1,266 WYOMING WORKERS COMP	150	5221	WORKERS COMPENSATION	(3,566.71)	Worker's Comp Premium Credit 2020 adj by 1 cent
1,266 WYOMING WORKERS COMP	200	2130	PAYROLL LIABILITY	3,805.51	Payroll Run 1 - Warrant 022121
1,266 WYOMING WORKERS COMP	200	2130	PAYROLL LIABILITY	3,810.09	Payroll Run 1 - Warrant 032121
1,266 WYOMING WORKERS COMP	250	5221	WORKERS COMPENSATION	(2,094.74)	Worker's Comp Premium Credit 2020 adj by 1 cent

Vendor Voucher Total 14,921.26

1,419 FITNESS 307	100	2130	PAYROLL LIABILITY	150.95	Payroll Run 1 - Warrant 032121
1,419 FITNESS 307	200	2130	PAYROLL LIABILITY	88.65	Payroll Run 1 - Warrant 032121

Vendor Voucher Total 239.60

1,722 GOLD'S GYM	100	2130	PAYROLL LIABILITY	220.50	Payroll Run 1 - Warrant 032121
1,722 GOLD'S GYM	100	2130	PAYROLL LIABILITY	31.50	Fetzer Golds Gym Apr21
1,722 GOLD'S GYM	200	2130	PAYROLL LIABILITY	129.50	Payroll Run 1 - Warrant 032121
1,722 GOLD'S GYM	200	2130	PAYROLL LIABILITY	18.50	Fetzer Golds Gym Apr21

Vendor Voucher Total 400.00

1,779 VSP VISION CARE	100	2130	PAYROLL LIABILITY	138.64	VSP Retiree Apr21 Premiums
1,779 VSP VISION CARE	100	2130	PAYROLL LIABILITY	1,236.51	Payroll Run 1 - Warrant 032121
1,779 VSP VISION CARE	150	5230	EMPLOYEE INSURANCE	(26.46)	VSP Easy Pay Credit March 2021
1,779 VSP VISION CARE	150	5230	EMPLOYEE INSURANCE	(10.43)	VSP Plan Credit Balance March 2021
1,779 VSP VISION CARE	200	2130	PAYROLL LIABILITY	81.43	VSP Retiree Apr21 Premiums
1,779 VSP VISION CARE	200	2130	PAYROLL LIABILITY	726.21	Payroll Run 1 - Warrant 032121
1,779 VSP VISION CARE	250	5230	EMPLOYEE INSURANCE	(15.54)	VSP Easy Pay Credit March 2021
1,779 VSP VISION CARE	250	5230	EMPLOYEE INSURANCE	(6.12)	VSP Plan Credit Balance March 2021

Vendor Voucher Total 2,124.24

2,007 UNUM LIFE INSURANCE	100	2130	PAYROLL LIABILITY	3,227.84	Payroll Run 1 - Warrant 032121
2,007 UNUM LIFE INSURANCE	100	2130	PAYROLL LIABILITY	11.88	UNUM Apr21 Adjustments
2,007 UNUM LIFE INSURANCE	200	2130	PAYROLL LIABILITY	1,895.72	Payroll Run 1 - Warrant 032121
2,007 UNUM LIFE INSURANCE	200	2130	PAYROLL LIABILITY	6.97	UNUM Apr21 Adjustments

Vendor Voucher Total 5,142.41

2,083 PROVIDENT LIFE	100	2130	PAYROLL LIABILITY	1,014.98	Payroll Run 1 - Warrant 032121
2,083 PROVIDENT LIFE	200	2130	PAYROLL LIABILITY	596.10	Payroll Run 1 - Warrant 032121

Vendor Voucher Total 1,611.08

557,514.58

President: _____

Administration Manager: _____

Expenditure Approval List - Vouchers

VENDOR	VENDOR NAME	ACCOUNT	ACCOUNT DESC	AMOUNT	FULL DESC
1,002	B. & W. GLASS CO.	121 5432	BUILDINGS & STRUCTURES	199.84	TEMPERED GLASS
				<u>199.84</u>	
1,040	ANB BANK	150 5510	GENERAL CONTRACTUAL	1,782.16	ANB Bank Analysis Fee Feb21
1,040	ANB BANK	250 5510	GENERAL CONTRACTUAL	594.06	ANB Bank Analysis Fee Feb21
				<u>2,376.22</u>	
1,072	FERGUSON ENTERPRISES	130 5433	SMALL TOOLS	109.65	Deep Sockets For A-88
				<u>109.65</u>	
1,096	SNAP ON TOOLS	130 5433	SMALL TOOLS	283.50	TOOLS
1,096	SNAP ON TOOLS	130 5433	SMALL TOOLS	146.99	TOOLS
1,096	SNAP ON TOOLS	230 5433	SMALL TOOLS	94.50	TOOLS
1,096	SNAP ON TOOLS	230 5433	SMALL TOOLS	49.00	TOOLS
				<u>573.99</u>	
1,124	CARBON POWER & LIGHT	112 5312	ELECTRIC- SOURCE OF SUPPLY	2,695.39	Monthly Electric Services for Hog Park and Rob Roy
1,124	CARBON POWER & LIGHT	112 5313	ELECTRIC- CATHODIC POWER	643.47	Monthly Electric Services for Hog Park and Rob Roy
				<u>3,338.86</u>	
1,127	CENTENNIAL EQUIPMENT	113 5430	EQUIPMENT	2,731.53	FITTING AND SEAL KITS FOR ALUM REUSE SYSTEM
				<u>2,731.53</u>	
1,139	AVI PC	199 9220 84081	CWIP WATER REHAB FY21	3,174.15	2021WDR01 Consultant Invoice 07-AVI
				<u>3,174.15</u>	
1,158	CRUM ELECTRIC SUPPLY	111 5450	SCADA & INSTRUMENTATION	68.46	1-1/4 galv steel conduit for antennas
1,158	CRUM ELECTRIC SUPPLY	112 5433	SMALL TOOLS	27.99	TEST LEADS FOR A-93
1,158	CRUM ELECTRIC SUPPLY	113 5450	SCADA & INSTRUMENTATION	31.37	shallow uni-strut B1200HS-10PG-
1,158	CRUM ELECTRIC SUPPLY	140 5433	SMALL TOOLS	84.80	Instrumentation tools for Lee's truck
1,158	CRUM ELECTRIC SUPPLY	140 5433	SMALL TOOLS	4.37	1/4-20 bolts
1,158	CRUM ELECTRIC SUPPLY	199 9220 81033	CWIP SCADA REHAB	1,321.49	RTU 1a Panel Ancillary Components
1,158	CRUM ELECTRIC SUPPLY	240 5433	SMALL TOOLS	28.26	Instrumentation tools for Lee's truck
1,158	CRUM ELECTRIC SUPPLY	240 5433	SMALL TOOLS	1.45	1/4-20 bolts
1,158	CRUM ELECTRIC SUPPLY	299 9220 92017	CWIP SCADA REHAB	440.50	RTU 1a Panel Ancillary Components
				<u>2,008.69</u>	
1,195	DPC INDUSTRIES, INC.	121 5460	CHEMICALS	4,092.00	CHLORINE FOR WATER TREATMENT
				<u>4,092.00</u>	

1,221	EMPLOYERS COUNCIL SE	100	1710	PREPAID EXPENSES	1,125.00	2nd Quarter 2021 Dues 4/1/21-6/30/21
1,221	EMPLOYERS COUNCIL SE	200	1710	PREPAID EXPENSES	375.00	2nd Quarter 2021 Dues 4/1/21-6/30/21
					1,500.00	
1,237	AMERI-TECH HVAC SERV	121	5510	GENERAL CONTRACTUAL	7,125.00	QUARTERLY SERVICE AGREEMENT
1,237	AMERI-TECH HVAC SERV	150	5540	BUILDINGS & STRUCTURES	1,620.00	Quarterly Billing as Per Agreement
1,237	AMERI-TECH HVAC SERV	250	5540	BUILDINGS & STRUCTURES	540.00	Quarterly Billing as Per Agreement
					9,285.00	
1,256	ALSCO	130	5510	GENERAL CONTRACTUAL	81.55	Uniform Cleaning for meter techs for March 2021
1,256	ALSCO	130	5510	GENERAL CONTRACTUAL	158.45	Uniform Cleaning for meter techs for March 2021
1,256	ALSCO	130	5510	GENERAL CONTRACTUAL	81.55	Uniform Cleaning for meter techs for March 2021
1,256	ALSCO	130	5510	GENERAL CONTRACTUAL	158.45	Uniform Cleaning for meter techs for March 2021
1,256	ALSCO	150	5510	GENERAL CONTRACTUAL	74.78	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	150	5510	GENERAL CONTRACTUAL	74.78	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	150	5510	GENERAL CONTRACTUAL	74.78	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	150	5510	GENERAL CONTRACTUAL	74.78	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	250	5510	GENERAL CONTRACTUAL	24.93	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	250	5510	GENERAL CONTRACTUAL	24.93	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	250	5510	GENERAL CONTRACTUAL	24.93	Weekly Mat Cleaning Services for 2416 Snyder Avenue
1,256	ALSCO	250	5510	GENERAL CONTRACTUAL	24.93	Weekly Mat Cleaning Services for 2416 Snyder Avenue
					878.84	
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	1,758.48	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	412.08	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	124.20	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	1,358.98	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	515.57	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	495.48	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	1,875.67	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	1,983.34	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	860.60	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	2,529.87	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	502.56	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	349.58	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	667.20	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1610	MATERIALS	570.50	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	100	1630	METERS & PARTS	1,067.85	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	130	5441	TRANSMISSION MAINS	868.69	20 X 6 TAPPING SLEEVE
1,261	FERGUSON WATERWORKS	130	5442	DISTRIBUTION MAINS	75.00	INVENTORY REPLENISHMENT
1,261	FERGUSON WATERWORKS	200	1610	MATERIALS	111.25	INVENTORY REPLENISHMENT
					16,126.90	

1,272	CUMMINS ROCKY MOUNTA	130	5471	VEHICLES REPAIRS & MAINT	232.35	PARTS
1,272	CUMMINS ROCKY MOUNTA	230	5471	VEHICLES REPAIRS & MAINT	77.45	PARTS
1,272	CUMMINS ROCKY MOUNTA	282	5430	EQUIPMENT	920.43	COOLANT HEATER FOR GENERATORS CC
					<u>1,230.23</u>	
1,304	FERGUSON ENTERPRISES	130	5432	BUILDINGS & STRUCTURES	66.26	Vent for Swan Ranch Tank
1,304	FERGUSON ENTERPRISES	281	5430	EQUIPMENT	111.90	TOOLS AND PARTS TO FIX BROKEN WATER LINE
1,304	FERGUSON ENTERPRISES	281	5430	EQUIPMENT	10.77	FIX BROKEN WATER LINE AND STOCK PARTS
1,304	FERGUSON ENTERPRISES	281	5430	EQUIPMENT	65.28	FIX BROKEN WATER LINE AND STOCK PARTS
1,304	FERGUSON ENTERPRISES	281	5430	EQUIPMENT	14.61	PARTS TO HOOK UP DI WATER LINE
1,304	FERGUSON ENTERPRISES	281	5430	EQUIPMENT	8.00	PARTS TO REPAIR SINK AT CC
1,304	FERGUSON ENTERPRISES	282	5430	EQUIPMENT	5.83	BLACK PIPE TO REPAIR PSC3
					<u>282.65</u>	
1,313	FAT BOYS TIRE AND AU	130	5471	VEHICLES REPAIRS & MAINT	12.00	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	130	5471	VEHICLES REPAIRS & MAINT	282.60	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	130	5471	VEHICLES REPAIRS & MAINT	1,716.28	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	130	5471	VEHICLES REPAIRS & MAINT	723.60	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	230	5471	VEHICLES REPAIRS & MAINT	4.00	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	230	5471	VEHICLES REPAIRS & MAINT	94.20	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	230	5471	VEHICLES REPAIRS & MAINT	572.08	TIRES AND TIRE REPAIRS
1,313	FAT BOYS TIRE AND AU	230	5471	VEHICLES REPAIRS & MAINT	241.20	TIRES AND TIRE REPAIRS
					<u>3,645.96</u>	
1,323	FLOYD'S TRUCK CENTER	130	5471	VEHICLES REPAIRS & MAINT	113.58	PARTS
1,323	FLOYD'S TRUCK CENTER	130	5471	VEHICLES REPAIRS & MAINT	189.08	PARTS
1,323	FLOYD'S TRUCK CENTER	130	5471	VEHICLES REPAIRS & MAINT	606.64	PARTS
1,323	FLOYD'S TRUCK CENTER	130	5471	VEHICLES REPAIRS & MAINT	12.91	PARTS
1,323	FLOYD'S TRUCK CENTER	230	5471	VEHICLES REPAIRS & MAINT	37.86	PARTS
1,323	FLOYD'S TRUCK CENTER	230	5471	VEHICLES REPAIRS & MAINT	63.02	PARTS
1,323	FLOYD'S TRUCK CENTER	230	5471	VEHICLES REPAIRS & MAINT	202.17	PARTS
1,323	FLOYD'S TRUCK CENTER	230	5471	VEHICLES REPAIRS & MAINT	4.30	PARTS
					<u>1,229.56</u>	
1,332	DBC IRRIGATION SUPPL	111	5437	WELLFIELDS	2,472.31	PRV REBUILD KIT FOR BELL 25
1,332	DBC IRRIGATION SUPPL	112	5444	RAW WATER SYSTEM	20.50	Solenoid for pump station
					<u>2,492.81</u>	
1,385	DELCO WESTERN	121	5510	GENERAL CONTRACTUAL	1,428.40	VACUUM REG PM KIT AND WASHERS
					<u>1,428.40</u>	
1,391	AMBIENTE H2O INC	282	5430	EQUIPMENT	1,108.12	CUTTING PLATE FOR ROTOCUT
1,391	AMBIENTE H2O INC	282	5430	EQUIPMENT	125.30	mechanical seal for sr1

				<u>1,233.42</u>	
1,413 A1 SUPER SIGNS INC.	150	5510	GENERAL CONTRACTUAL	37.50	Signage for Admin lobby hours
1,413 A1 SUPER SIGNS INC.	250	5510	GENERAL CONTRACTUAL	12.50	Signage for Admin lobby hours
				<u>50.00</u>	
1,423 CROELL REDI-MIX INC.	130	5435	RECLAMATION	355.50	Concrete for Distribution
1,423 CROELL REDI-MIX INC.	130	5435	RECLAMATION	652.00	Slurry for Distribution
1,423 CROELL REDI-MIX INC.	130	5435	RECLAMATION	489.00	Concrete for O&M
1,423 CROELL REDI-MIX INC.	230	5435	RECLAMATION	244.50	Concrete for O&M
1,423 CROELL REDI-MIX INC.	230	5435	RECLAMATION	274.00	Concrete for O&M
1,423 CROELL REDI-MIX INC.	230	5435	RECLAMATION	407.50	Concrete for O&M
1,423 CROELL REDI-MIX INC.	230	5435	RECLAMATION	216.25	Concrete for O&M
1,423 CROELL REDI-MIX INC.	230	5435	RECLAMATION	376.50	Concrete for O&M
				<u>3,015.25</u>	
1,433 COWBOY SUPPLY HOUSE	130	5510	GENERAL CONTRACTUAL	132.10	Vacuum Repair for O&M
1,433 COWBOY SUPPLY HOUSE	230	5510	GENERAL CONTRACTUAL	44.01	Vacuum Repair for O&M
				<u>176.11</u>	
1,437 ACCESS PRINTER SUPP	160	5421	INFORMATION TECH SUPPLIES	1,242.53	Printer Supplies
1,437 ACCESS PRINTER SUPP	260	5421	INFORMATION TECH SUPPLIES	414.14	Printer Supplies
				<u>1,656.67</u>	
1,477 DIRECT ANSWERS	130	5510	GENERAL CONTRACTUAL	219.06	Answering Service for O&M
1,477 DIRECT ANSWERS	230	5510	GENERAL CONTRACTUAL	73.01	Answering Service for O&M
				<u>292.07</u>	
1,491 BATTERIES PLUS	130	5414	SAFETY SUPPLIES	318.60	BATTERIES
1,491 BATTERIES PLUS	130	5433	SMALL TOOLS	68.38	BATTERIES
1,491 BATTERIES PLUS	130	5433	SMALL TOOLS	15.30	BATTERIES
1,491 BATTERIES PLUS	130	5433	SMALL TOOLS	13.49	BATTERIES
1,491 BATTERIES PLUS	230	5414	SAFETY SUPPLIES	106.20	BATTERIES
1,491 BATTERIES PLUS	230	5433	SMALL TOOLS	22.73	BATTERIES
1,491 BATTERIES PLUS	230	5433	SMALL TOOLS	5.08	BATTERIES
1,491 BATTERIES PLUS	230	5433	SMALL TOOLS	4.49	BATTERIES
				<u>554.27</u>	
1,572 CAPITAL BUSINESS SYS	282	5510	GENERAL CONTRACTUAL	175.28	Copier Rental for Water Reclamation
1,580 CAPITAL BUSINESS SYS	121	5510	GENERAL CONTRACTUAL	12.64	Copies Overage on Copier-WTR 11/1-1/31/21
1,580 CAPITAL BUSINESS SYS	121	5510	GENERAL CONTRACTUAL	38.25	Monthly Copier Rental Water Treatment 4/1-4/30/21
1,580 CAPITAL BUSINESS SYS	280	5510	GENERAL CONTRACTUAL	1,121.30	Copies Overage on Copier -WR 3/7/20-3/6/21
				<u>1,347.47</u>	

1,592	COLLECTIONCENTER, IN	150	5510	GENERAL CONTRACTUAL	378.87	Collection Center Services Customer Accounts 3/21
1,592	COLLECTIONCENTER, IN	250	5510	GENERAL CONTRACTUAL	<u>126.31</u>	Collection Center Services Customer Accounts 3/21
					<u>505.18</u>	
1,608	4 RIVERS EQUIPMENT	130	5471	VEHICLES REPAIRS & MAINT	166.62	PARTS
1,608	4 RIVERS EQUIPMENT	230	5471	VEHICLES REPAIRS & MAINT	<u>55.52</u>	PARTS
					<u>222.14</u>	
1,617	EVOQUA WATER TECHNOL	121	5510	GENERAL CONTRACTUAL	<u>294.47</u>	DI TANK FOR SCRUBBER
					<u>294.47</u>	
1,722	GOLD'S GYM	150	5242	EMPLOYEE WELLNESS PROGRAM	45.00	Golds HR Monitor for rtripp-\$60- March 2021
1,722	GOLD'S GYM	250	5242	EMPLOYEE WELLNESS PROGRAM	<u>15.00</u>	Golds HR Monitor for rtripp-\$60- March 2021
					<u>60.00</u>	
1,875	CHARTER COMMUNICATIO	160	5330	NETWORK COMMUNICATION LINES	168.73	Monthly Internet Services for Apr 2021 4/3-5/2/21
1,875	CHARTER COMMUNICATIO	260	5330	NETWORK COMMUNICATION LINES	<u>56.24</u>	Monthly Internet Services for Apr 2021 4/3-5/2/21
					<u>224.97</u>	
1,876	HELPSYSTEMS	160	5533	SOFTWARE MAINTENANCE	591.83	Report Splitter Software for HTE Bill Printing
1,876	HELPSYSTEMS	260	5533	SOFTWARE MAINTENANCE	<u>197.27</u>	Report Splitter Software for HTE Bill Printing
					<u>789.10</u>	
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	1,216.80	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	65,133.60	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	3,776.00	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	10,940.00	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	23,026.00	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	2,622.00	INVENTORY REPLENISHMENT
1,914	CORE & MAIN LP	100	1630	METERS & PARTS	<u>41,208.00</u>	INVENTORY REPLENISHMENT
					<u>147,922.40</u>	
1,974	YOURMEMBERSHIP.COM,	150	5510	GENERAL CONTRACTUAL	299.25	Job posting for Water Conservation Specialist-\$399
1,974	YOURMEMBERSHIP.COM,	250	5510	GENERAL CONTRACTUAL	<u>99.75</u>	Job posting for Water Conservation Specialist-\$399
					<u>399.00</u>	
2,008	CHEYENNE REGIONAL	150	5242	EMPLOYEE WELLNESS PROGRAM	1,087.50	CRMC Biometric screening 2/2021-\$1,450 (58employee
2,008	CHEYENNE REGIONAL	250	5242	EMPLOYEE WELLNESS PROGRAM	<u>362.50</u>	CRMC Biometric screening 2/2021-\$1,450 (58employee
					<u>1,450.00</u>	
2,012	ELLENBECKER OIL INC	130	5470	VEHICLES GAS & OIL	1,384.35	DEF FLUID

2,012 ELLENBECKER OIL INC	230	5470	VEHICLES GAS & OIL	461.45	DEF FLUID
2,014 ENERGY LABORATORIES	123	5510	GENERAL CONTRACTUAL	248.75	FEBRUARY TOC/DOC
2,014 ENERGY LABORATORIES	283	5543	LABORATORY CONTRACTUAL	56.50	DC/CC DMR MAR
2,014 ENERGY LABORATORIES	283	5543	LABORATORY CONTRACTUAL	630.50	FEBRUARY 2021 503 NMONITORING
				<u>2,781.55</u>	
2,019 FASTENAL COMPANY	121	5433	SMALL TOOLS	4.30	MISC HARDWARE FOR PLANT
2,019 FASTENAL COMPANY	130	5433	SMALL TOOLS	137.23	TOOLS
2,019 FASTENAL COMPANY	230	5433	SMALL TOOLS	45.74	TOOLS
2,019 FASTENAL COMPANY	281	5462	UV EQUIPMENT	19.47	MONTHLY PO
2,019 FASTENAL COMPANY	282	5430	EQUIPMENT	3.51	MONTHLY PO
				<u>210.25</u>	
2,020 FEDEX	123	5510	GENERAL CONTRACTUAL	16.51	SHIPPING LAB SAMPLES
				<u>16.51</u>	
2,023 FISHER SCIENTIFIC	123	5430	EQUIPMENT	1,752.49	ANALYTICAL COLUMN
				<u>1,752.49</u>	
2,033 GRAINGER	120	5414	SAFETY SUPPLIES	288.88	CHLORINE BAY ALARM LIGHTS
2,033 GRAINGER	120	5414	SAFETY SUPPLIES	103.76	CHLORINE BAY CONDUIT FOR ALARMS
2,033 GRAINGER	230	5450	SCADA & INSTRUMENTATION	136.46	Heaters for assorted sites
2,033 GRAINGER	281	5430	EQUIPMENT	728.92	DI WATER SYSTEM
				<u>1,258.02</u>	
2,039 HACH COMPANY	121	5510	GENERAL CONTRACTUAL	5,219.28	INSTRUMENT SERVICE AGREEMENT
2,039 HACH COMPANY	130	5442	DISTRIBUTION MAINS	302.17	Swan Ranch Tank chlorine monitoring parts
2,039 HACH COMPANY	281	5430	EQUIPMENT	2,272.00	IFAS AND MBBR
2,039 HACH COMPANY	281	5430	EQUIPMENT	1,008.00	DO PROBE
2,039 HACH COMPANY	282	5430	EQUIPMENT	2,403.40	IFAS AND MBBR
2,039 HACH COMPANY	283	5412	LABORATORY SUPPLIES	788.43	GENERAL LAB SUPPLIES
2,039 HACH COMPANY	283	5412	LABORATORY SUPPLIES	967.00	GENERAL LAB SUPPLIES
				<u>12,960.28</u>	
2,043 HARCROS CHEMICALS IN	121	5460	CHEMICALS	6,646.80	SODA ASH FOR WATER TREATMENT
2,043 HARCROS CHEMICALS IN	121	5460	CHEMICALS	6,551.10	SODA ASH FOR WATER TREATMENT
				<u>13,197.90</u>	
2,046 HOTSY EQUIPMENT CO.	130	5433	SMALL TOOLS	75.00	SOAP
2,046 HOTSY EQUIPMENT CO.	230	5433	SMALL TOOLS	75.00	SOAP
				<u>150.00</u>	
2,052 IDEXX DISTRIBUTION,	123	5412	LABORATORY SUPPLIES	1,687.70	COLLIERT AND COLISURE FOR LAB

					<u>1,687.70</u>
2,055 INDUSTRIAL DISTRIBUT	111	5450	SCADA & INSTRUMENTATION	21.51	5/16"x2-1/2"x3-1/2" U-Bolts for wells
2,055 INDUSTRIAL DISTRIBUT	112	5433	SMALL TOOLS	17.08	Small tool maintenance parts
2,055 INDUSTRIAL DISTRIBUT	112	5433	SMALL TOOLS	10.13	EXTRACTOR FOR SOS
2,055 INDUSTRIAL DISTRIBUT	112	5433	SMALL TOOLS	53.07	Tools for a-93
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	120.19	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	83.99	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	587.92	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	12.29	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	98.61	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	29.42	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5433	SMALL TOOLS	71.33	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5442	DISTRIBUTION MAINS	32.68	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	130	5446	SERVICE LINES	530.40	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5449	HYDRANTS	68.50	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	130	5449	HYDRANTS	236.50	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5449	HYDRANTS	684.40	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	130	5471	VEHICLES REPAIRS & MAINT	200.46	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	130	5471	VEHICLES REPAIRS & MAINT	6.68	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	160	5433	SMALL TOOLS	47.88	BLUE MARKING PAINT
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	40.05	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	27.99	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	195.84	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	4.09	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	32.84	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	9.80	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	230	5433	SMALL TOOLS	23.77	HARDWARE & TOOLS
2,055 INDUSTRIAL DISTRIBUT	230	5471	VEHICLES REPAIRS & MAINT	66.81	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	230	5471	VEHICLES REPAIRS & MAINT	2.23	HARDWARE
2,055 INDUSTRIAL DISTRIBUT	260	5433	SMALL TOOLS	15.96	BLUE MARKING PAINT
					<u>3,332.42</u>
2,074 ADVANCED ASPHALT REP	230	5510	GENERAL CONTRACTUAL	1,569.98	Hot Mix Asphalt Repair for Collection
					<u>1,569.98</u>
2,118 OFFICESUPPLY.COM	140	5410	OFFICE & GENERAL SUPPLIES	242.22	Office Supply Order
2,118 OFFICESUPPLY.COM	150	5410	OFFICE & GENERAL SUPPLIES	132.43	Office Supply Order
2,118 OFFICESUPPLY.COM	240	5410	OFFICE & GENERAL SUPPLIES	80.73	Office Supply Order
2,118 OFFICESUPPLY.COM	250	5410	OFFICE & GENERAL SUPPLIES	44.13	Office Supply Order
					<u>499.51</u>
2,156 FCS GROUP	150	5520	STUDIES/SURVEYS	2,693.44	WTR & WR Study & Engagement Svcs through 3/19/21

2,156 FCS GROUP	150	5520	STUDIES/SURVEYS	9,290.63	WTR & WR Study & Engagement Svcs through 3/19/21
2,156 FCS GROUP	250	5520	STUDIES/SURVEYS	897.81	WTR & WR Study & Engagement Svcs through 3/19/21
2,156 FCS GROUP	250	5520	STUDIES/SURVEYS	3,096.87	WTR & WR Study & Engagement Svcs through 3/19/21
				<u>15,978.75</u>	
2,184 ADVANCE AUTO PARTS	130	5471	VEHICLES REPAIRS & MAINT	29.98	PARTS
2,184 ADVANCE AUTO PARTS	230	5471	VEHICLES REPAIRS & MAINT	10.00	PARTS
				<u>39.98</u>	
2,245 CAHOY PUMP SERVICE,	111	5510	GENERAL CONTRACTUAL	1,501.00	PULL CLEAN AND INSPECT MERRITT 6
				<u>1,501.00</u>	
2,248 AARON DEAN WALSH	121	5510	GENERAL CONTRACTUAL	618.32	water softeners
				<u>618.32</u>	
999,999 Rande Pouppirt	100	1411	A/R SUSPENSE	152.28	Owner overpaid tenant's bill. 506134-21836 - 600
999,999 Mary Murray Family L	100	1411	A/R SUSPENSE	76.18	Overpaid final bill.508799-21771 - 3131 Forest Dr
999,999 Hugh & Tracy Selway	100	1411	A/R SUSPENSE	25.15	Overpaid final bill.522803-22926 - 3037 Forest Dr
999,999 Derek Holroyd	100	1411	A/R SUSPENSE	35.92	Overpaid final bill.531900-26953 - 818 Cottonwood
999,999 Shirley Gilham	100	1411	A/R SUSPENSE	160.48	Overpaid final bill.544380-14708 - 1547 Andover D
999,999 Michael & Nancy Hele	100	1411	A/R SUSPENSE	52.00	Overpaid final bill. 547591-3444 - 7009 Ranger Dr
999,999 FOUR DOURS LLC	100	1411	A/R SUSPENSE	129.31	Overpaid final bill.551834-29879 - 303 Hacienda C
999,999 Kaylee Beaver	100	1411	A/R SUSPENSE	74.54	Overpaid final bill.558697-26548 - 2206 E 10th St
999,999 Clayton Homes	100	1411	A/R SUSPENSE	37.10	Overpaid final bill.560559-66684 - 3903 Wills Rd
				<u>742.96</u>	
				<u>275,195.42</u>	

President:

Administration Manager:

Expenditure Approval List - Card Services

DIVISION	EMPLOYEE	VENDOR	VENDOR NAME	ACCOUNT	ACCOUNT DESC	AMOUNT	FULL DESC
Administration							
	Lamb, E.	1,311	CARD SERVICES	150	5410	17.99	Office Supply Order
	Lamb, E.	1,311	CARD SERVICES	250	5410	6.00	Office Supply Order
	Lamb, E.	1,311	CARD SERVICES	150	5410	23.54	Office Supply/Meeting Equipment
	Lamb, E.	1,311	CARD SERVICES	250	5410	7.85	Office Supply/Meeting Equipment
	Lamb, E.	1,311	CARD SERVICES	150	5410	56.24	Office Supply - Public Affairs equipment
	Lamb, E.	1,311	CARD SERVICES	250	5410	18.75	Office Supply - Public Affairs equipment
	Mercer, M.	1,311	CARD SERVICES	260	5510	2.25	Credit Card Charges for March 2021 - FreeConferenceCall.com Monthly
	Mercer, M.	1,311	CARD SERVICES	160	5510	6.75	Credit Card Charges for March 2021 - FreeConferenceCall.com Monthly
	Mercer, M.	1,311	CARD SERVICES	260	5421	26.95	Credit Card Charges for March 2021 - Hitachi 7200rpm SATA 6Gbps Har
	Mercer, M.	1,311	CARD SERVICES	160	5421	80.85	Credit Card Charges for March 2021 - Hitachi 7200rpm SATA 6Gbps Har
	Mercer, M.	1,311	CARD SERVICES	260	5421	89.49	Credit Card Charges for March 2021 - 2 - 27" BENQ Monitors (for J. Wo
	Mercer, M.	1,311	CARD SERVICES	160	5421	268.48	Credit Card Charges for March 2021 - 2 - 27" BENQ Monitors (for J. Wo
	Mercer, M.	1,311	CARD SERVICES	260	5531	315.00	Credit Card Charges for March 2021 - USPS Annual Caller Service PO Bo
	Mercer, M.	1,311	CARD SERVICES	260	5532	349.75	Credit Card Charges for March 2021 - Axis P5654-E PTZ Outdoor Camer
	Mercer, M.	1,311	CARD SERVICES	260	5532	349.75	Credit Card Charges for March 2021 - Axis P5654-E PTZ Outdoor Camer
	Mercer, M.	1,311	CARD SERVICES	160	5531	945.00	Credit Card Charges for March 2021 - USPS Annual Caller Service PO Bc
	Mercer, M.	1,311	CARD SERVICES	160	5532	1,049.25	Credit Card Charges for March 2021 - Axis P5654-E PTZ Outdoor Camer
	Mercer, M.	1,311	CARD SERVICES	160	5532	<u>1,049.25</u>	Credit Card Charges for March 2021 - Axis P5654-E PTZ Outdoor Camer
						<u>4,663.14</u>	
O&M							
	Voigt, A.	1,311	CARD SERVICES	130	5471	225.00	Card Services for O&M - Elite Auto: Seat Repair-D65-Voigt
	Voigt, A.	1,311	CARD SERVICES	230	5471	75.00	Card Services for O&M - Elite Auto: Seat Repair-D65-Voigt
	Voigt, A.	1,311	CARD SERVICES	130	5471	337.50	Card Services for O&M -Mr.R's: Replacement Door-A79-Voigt
	Voigt, A.	1,311	CARD SERVICES	230	5471	112.50	Card Services for O&M -Mr.R's: Replacement Door-A79-Voigt
	Voigt, A.	1,311	CARD SERVICES	130	5471	142.50	Card Services for O&M - Mr R's: Replacement Door Mirror-A75-Voigt
	Voigt, A.	1,311	CARD SERVICES	230	5471	47.50	Card Services for O&M - Mr R's: Replacement Door Mirror-A75-Voigt
	Schuessler, K.	1,311	CARD SERVICES	130	5340	155.00	Card Services for O&M - OWPSACState: O&M of WW Coll System Enrol
	Schuessler, K.	1,311	CARD SERVICES	150	5410	59.97	Card Services for O&M - Amazon: Zetek Sneeze Guard Clamp Support fr
	Schuessler, K.	1,311	CARD SERVICES	250	5410	19.99	Card Services for O&M - Amazon: Zetek Sneeze Guard Clamp Support fr
	Schuessler, K.	1,311	CARD SERVICES	230	5340	100.00	Card Services for O&M - ABC-NV: Level 1 Collection Exam Fee-Tel BirdsI
						<u>1,274.96</u>	
Engineering							
	Brink, C.	1,311	CARD SERVICES	140	5340	33.75	Card Services for Engineering - ESRI: Developer Summit 2021 Registrati
	Brink, C.	1,311	CARD SERVICES	240	5340	11.25	Card Services for Engineering - ESRI: Developer Summit 2021 Registrati
	Strong, F.	1,311	CARD SERVICES	140	5510	4.50	Card Services for Engineering - FreeConferenceCall: Monthly Subscription for March
	Strong, F.	1,311	CARD SERVICES	240	5510	1.50	Card Services for Engineering - FreeConferenceCall: Monthly Subscription for March
	Foreman, J.	1,311	CARD SERVICES	160	5420	324.00	Card Services for Engineering - Citrix Systems Inc: Annual Membership I
	Foreman, J.	1,311	CARD SERVICES	260	5420	108.00	Card Services for Engineering - Citrix Systems Inc: Annual Membership I
	Foreman, J.	1,311	CARD SERVICES	140	5410	280.50	Card Services for Engineering - Secretlab: Replacement office chair for f
	Foreman, J.	1,311	CARD SERVICES	240	5410	93.50	Card Services for Engineering - Secretlab: Replacement office chair for f
	Snider, L.	1,311	CARD SERVICES	130	5470	23.96	Card Services for Engineering - Big D Exxon: fuel for snowmobiles for in:
	Snider, L.	1,311	CARD SERVICES	230	5470	7.98	Card Services for Engineering - Big D Exxon: fuel for snowmobiles for in:
	Snider, L.	1,311	CARD SERVICES	111	5450	612.13	Card Services for Engineering - Solid Signal: TerraWave Enclosed Yagi Ai
	Snider, L.	1,311	CARD SERVICES	112	5450	310.87	Card Services for Engineering - Allied Electronics: Cable Mounting Level
	Snider, L.	1,311	CARD SERVICES	140	5410	136.70	Card Services for Engineering - Lowe's: Replacement Drill Batteries-L.Snider Credit fo
	Snider, L.	1,311	CARD SERVICES	240	5410	45.56	Card Services for Engineering - Lowe's: Replacement Drill Batteries-L.Snider Credit fo
						<u>1,994.20</u>	

SOS							
McCann, R.	1,311	CARD SERVICES	112	5433	SMALL TOOLS	107.95	R MCCANN P CARD Air dryer for SOS
McCann, R.	1,311	CARD SERVICES	112	5410	OFFICE & GENERAL SUPPLIES	293.78	R MCCANN P CARD Stereos for D-55, J-31 & J-32
McCann, R.	1,311	CARD SERVICES	112	5433	SMALL TOOLS	59.99	R MCCANN P CARD Tool cart for sos
McCann, R.	1,311	CARD SERVICES	112	5433	SMALL TOOLS	346.63	R MCCANN P CARD Tools for SOS
Nation, C.	1,311	CARD SERVICES	112	5433	SMALL TOOLS	265.44	C NATION P CARD SMALL TOOLS FOR SOS
Nation, C.	1,311	CARD SERVICES	112	5433	SMALL TOOLS	33.98	J ANDERSON P CARD SMALL TOOLS FOR SOS
						<u>1,107.77</u>	
Water Treatment							
Fredrickson, A.	1,311	CARD SERVICES	120	5410	OFFICE & GENERAL SUPPLIES	35.28	A FREDRICKSON P CARD REPLACEMENT MOUSE & BATTERIES
Fredrickson, A.	1,311	CARD SERVICES	282	5410	OFFICE & GENERAL SUPPLIES	184.95	A FREDRICKSON P CARD COPIER PAPER
Fredrickson, A.	1,311	CARD SERVICES	282	5410	OFFICE & GENERAL SUPPLIES	65.50	A FREDRICKSON P CARD STANDING DESK MAT
Fredrickson, A.	1,311	CARD SERVICES	280	5417	IPP SUPPLIES	27.65	A FREDRICKSON P CARD SHIPPING IPP ANNUAL REPORTS
Fredrickson, A.	1,311	CARD SERVICES	281	5410	OFFICE & GENERAL SUPPLIES	101.73	A FREDRICKSON P CARD OFFICE SUPPLIES
Fredrickson, A.	1,311	CARD SERVICES	280	5340	REGISTRATION, FEES, DUES	115.00	A FREDRICKSON P CARD H BUSSELL LEVEL 2 COURSE
Mickle, C.	1,311	CARD SERVICES	121	5430	EQUIPMENT	19.42	C MICKLE P CARD PARTS FOR WATER HEATER IN CHEM BLD
Mickle, C.	1,311	CARD SERVICES	121	5510	GENERAL CONTRACTUAL	139.21	C MICKLE P CARD RETURNING SAFETY BOOTS
Bassett, C.	1,311	CARD SERVICES	120	5340	REGISTRATION, FEES, DUES	375.00	C BASSETT P CARD C MICKLE TEST PREP CLASS
Bassett, C.	1,311	CARD SERVICES	120	5340	REGISTRATION, FEES, DUES	212.00	C BASSETT P CARD N DENNIS LEADERSHIP TEAM BUILDING
Dennis, N.	1,311	CARD SERVICES	120	5410	OFFICE & GENERAL SUPPLIES	1,311.95	N DENNIS P CARD CHAIRS FOR OPS GENERAL SUPPLIES
Miller, S.	1,311	CARD SERVICES	120	5340	REGISTRATION, FEES, DUES	169.00	S MILLER P CARD BAD ATTITUDE/NEGATIVE BEHAVIOR TRA
						<u>2,756.69</u>	
Water Reclamation							
Creceilius, C.	1,311	CARD SERVICES	280	5340	REGISTRATION, FEES, DUES	100.00	C CRECELIUS P CARD N O'BRIEN LEVEL II EXAM
Creceilius, C.	1,311	CARD SERVICES	280	5340	REGISTRATION, FEES, DUES	100.00	C CRECELIUS P CARD H BUSSELL LEVEL II EXAM
Creceilius, C.	1,311	CARD SERVICES	280	5340	REGISTRATION, FEES, DUES	100.00	C CRECELIUS P CARD R HENDERSON LEVEL 3 EXAM
Creceilius, C.	1,311	CARD SERVICES	282	5430	EQUIPMENT	73.18	R BROUGHTON P CARD OPS KITCHEN SUPPLIES
Creceilius, C.	1,311	CARD SERVICES	282	5430	EQUIPMENT	452.00	C CRECELIUS P CARD PRESSURE SWITCH FOR POLY SYS
Creceilius, C.	1,311	CARD SERVICES	282	5430	EQUIPMENT	29.15	C CRECELIUS P CARD PRESSURE SWITCH FOR POLY SYS FR
Bray, R.	1,311	CARD SERVICES	282	5410	OFFICE & GENERAL SUPPLIES	52.24	R BRAY P CARD FISH TANK SUPPLIES
Kaufhold, N.	1,311	CARD SERVICES	282	5414	SAFETY SUPPLIES	150.00	N KAUFHOLD P CARD B GUERTIN STEEL TOES
Buelow, M.	1,311	CARD SERVICES	282	5410	OFFICE & GENERAL SUPPLIES	1,193.94	M BUELOW P CARD REPLACEMENT CHAIRS FOR OPS
Marrill, K.	1,311	CARD SERVICES	123	5412	LABORATORY SUPPLIES	50.08	K MARRILL P CARD REPLACEMENT WATER COOLER FOR LAB
Marrill, K.	1,311	CARD SERVICES	123	5430	EQUIPMENT	172.26	K MARRILL P CARD SHIPPING GC PARTS
						<u>2,472.85</u>	
						14,269.61	

President:

Administration Manager:

I. SUBJECT: SUMMER WATERING SCHEDULE

II. GENERAL DESCRIPTION AND PURPOSE:

Each spring the Board evaluates the current reservoir storage, snow pack and projected water use to determine water conservation measures for the upcoming year.

III. STATUS:

Reservoir Storage: Current reservoir storage is at 79 percent of capacity.

Snow Pack: Snow pack is normal in the watersheds near Rob Roy Reservoir, Hog Park Reservoir and in the Crow Creek Drainage.

IV. FORECAST & PROJECTIONS

Projected Stream Flows: The Natural Resource conservation service is forecasting below normal stream flows due to ongoing drought conditions, warmer than average temperature forecasts and uncertain spring precipitation.

Projected Consumption: The three-month outlook from the National Weather Service is trending toward above normal temperatures and below normal precipitation during April, May, and June. This would normally increase water demand. However, staff project that water consumption will be lower this year due to reduced industrial use.

Future Reservoir Storage: Staff expect to fill reservoirs this summer. The Board's model suggests that with the lower stream flows and reduced consumption, reservoir levels are projected to be near the 10-year normal.

V. REQUEST AND RECOMMENDATION:

Staff recommends the Board continue normal water conservation measures during 2021. These measures include:


- May 1 to September 1, no watering between 10 a.m. and 5 p.m.
- Customers can water 3 days per week and are encouraged to avoid watering when windy or during rain events.
- No wasting water by allowing water to run down the street.



Board of Public Utilities
Cheyenne Water and Sewer Departments

2416 Snyder Ave.
Cheyenne, Wyoming 82001
(307) 637-6460
www.cheyennebopu.org

To: Mary Guthrie, President
Matthew Pope, Secretary
John Edwards, Member
Alan Cunningham, Member
Keith Zabka, Member

From: Kathy Kellner, Human Resource Manager 

Date: April 19, 2021

Subject: Amendment Number Five to Professional Services Agreement to Provide Benefit Consulting.

Attached for your review is Amendment Number Five to the Professional Services Agreement to Provide Benefit Consulting.

Amendment Number Five is an agreement with NOVO Benefits to provide benefit consulting through March 31, 2022. The fee for services shall be no greater than \$50,000.00 (Fifty Thousand).

Management is recommending approval of Amendment Number Five and to authorize the Director to sign the agreement.

Thank you for your consideration.

Approved as to
form only:
CJBh
Date: 4/5/21

**AMENDMENT NUMBER FIVE
TO
City of Cheyenne Board of Public Utilities
Professional Services Agreement to Provide Benefit Consulting**

This SUPPLEMENTAL AGREEMENT NO. Five is made this ____ day of _____ month, 2021 by and between the Board of Public Utilities of the City of Cheyenne, Wyoming "BOARD" and Corporate Benefits Connection, LLC now known as Novo Benefits "FIRM".

WITNESSETH

WHEREAS, the BOARD and FIRM entered a Professional Services Agreement, hereinafter Agreement, dated April 11, 2017, wherein FIRM will provide coordinating the market evaluation, negotiation, and placement of health insurance coverage for the plan year 2021 and will continue providing service related to the health plan benefits through March 31, 2022.

WHEREAS, Pursuant to Paragraph 1. b., The Board wishes to extend the agreement for a period of one year, through March 31, 2022 for the Scope of Services outlined in Exhibit A of the original Professional Services Agreement to Provide Benefit Consulting and Exhibit B Letter of Engagement: and.

NOW THEREFORE, in consideration of the mutual promises and covenants herein contained, it is agreed by and between the Board and the Firm as follows:

1. It is agreed that the fee for this service shall be no greater than \$50,000.00 (Fifty Thousand). The Firm shall bill the Board monthly in 1/12th increments.
2. The Agreement shall otherwise remain in full force and effect unless agreed to in writing by the parties hereto through March 31, 2022. Agreement may be renewed annually.

[Signatures on Following Page]

IN WITNESS WHEREOF, the Parties to this Amendment No. Five, through their duly authorized representatives, have executed this Amendment No. Five on the days and dates set out below and certify that they have read, understood, and agreed to the terms and conditions of this Amendment No. Five.

The effective date of this Amendment No. Five is the date of the last signature affixed to this page.

BOARD OF PUBLIC UTILITIES

BY:

Bradley A. Brooks, Director

State of Wyoming)
)ss
County of Laramie)

Subscribed and sworn before me this _____ day of _____, 20____.

Notary Public

My Commission Expires: _____

(FIRM _____)

BY:

State of _____)
)ss
County of _____)

Subscribed and sworn before me this _____ day of _____, 20____.

Notary Public

My Commission Expires: _____

Exhibit A

PROFESSIONAL SERVICES AGREEMENT TO PROVIDE BENEFIT CONSULTING SERVICES

This Agreement is made this 11th day of April, 2017 by and between the Board of Public Utilities ("BOARD") of the City of Cheyenne, Wyoming ("CITY"), and Corporate Benefits Consortium, LLC, ("Cobecon"), ("FIRM").

WITNESSETH

WHEREAS, the BOARD manages, operates, maintains and controls the municipal water works, sanitary sewer system, and disposal system for the CITY;

WHEREAS, the BOARD is in need of services to: Coordinate the marketing, evaluation, negotiation and placement of insurance coverage for their 07/01/2017 health plan renewal, and to continue providing service related to the health plan benefits through March 31, 2018;

WHEREAS, the FIRM is qualified to provide the professional services desired by the BOARD and has submitted a Request for Qualifications dated March 15, 2017 for the above desired work, a copy of which is attached hereto as Exhibit "A" and incorporated by this reference;

WHEREAS, the FIRM also agrees to provide services and information to the Board necessary to complete the work described in the Letter of Engagement dated March 22, 2017, a copy of which is attached hereto as Exhibit "B" and incorporated by this reference; and

WHEREAS, the BOARD desires to employ the FIRM under the terms and conditions hereinafter set forth.

NOW, THEREFORE, in consideration of the mutual promises and covenants herein contained, it is agreed by and between the BOARD and the FIRM as follows:

1. SCOPE OF SERVICES:

a. The FIRM agrees to provide professional services for the BOARD as set forth in Exhibit "A" and Exhibit "B" attached hereto and incorporated herein by this reference.

b. The BOARD may order major changes in the scope or character of work, either decreasing or increasing the amount of the FIRM's services. In the event that such changes are ordered, the FIRM shall be entitled to additional compensation for additional work performed. Additional compensation for major changes shall be determined in accordance with Paragraph 2 of this Contract, but in no event shall the BOARD be liable for payment unless the amount of such additional compensation shall first have been agreed to in writing by the BOARD. In the event that major changes are ordered pursuant to this Section, the schedule for progress and completion in Section 3 of this Contract and compensation in Section 2 shall be adjusted by negotiation between the FIRM and the BOARD.

2. COMPENSATION:

a. The FIRM shall perform the services set forth in Exhibits "A" and "B" for a cost not to exceed \$42,000 (Forty-Two Thousand Dollars). The FIRM shall bill the BOARD and shall submit invoices on a monthly basis billed in 1/12th increments monthly. Upon acceptance and approval of the work, the BOARD shall make payment therefor within 45 days of receipt of said invoice to the FIRM for monthly services completed.

b.

c. In the event total charges, fees, and expenses billed to the BOARD by the FIRM meet the maximum limit of \$42,000 plus all amounts authorized for supplemental services, and the work required of the FIRM hereunder has not been completed, the FIRM shall remain obligated to complete said work in its entirety.

3. TERM AND EFFECTIVE DATE: This Agreement shall commence on the date the last required signature is attached hereto and shall continue in full force and effect until the scope of work is completed (or insert specific deadline) and any plans, drawings, specifications and documents are submitted to the BOARD in accordance with Exhibit "A" and "B", unless this Agreement is earlier terminated pursuant to Sections 21 and 22 herein.

4. MODIFICATION: Any changes, modifications, revisions or amendments to this Agreement which are ordered pursuant to Section 1 herein or which are mutually agreed upon by the parties to this Agreement shall be incorporated by written instrument, executed and signed by all parties to this Agreement.

5. INDEMNIFICATION / HOLD HARMLESS: The FIRM agrees to indemnify, hold harmless and defend the CITY and the BOARD from and against any and all liabilities, claims, penalties, forfeitures and

suits, and the cost and expenses incident thereto, including reasonable attorney's fees, which may hereafter arise as a result of death or bodily injury to any person, destruction or damage to any property, contamination of or adverse effects on the environment, or any violation of governmental laws, regulations or orders to the extent caused by (1) the FIRM's breach of any term or provision of this Agreement; or (2) any negligent or wrongful act, error or omission by the FIRM, or its employees or subcontractors in the performance of this Agreement. The FIRM acknowledges that it may incur a financial obligation to the CITY and the BOARD pursuant to the terms of this paragraph.

6. **GOVERNMENTAL IMMUNITY:** The BOARD and the CITY and their officials and employees do not waive governmental immunity by entering into this Agreement and specifically retain all immunities and defenses available to them as Governmental Entities pursuant to Wyo. Stat. § 1-39-101, *et seq.*, and all other applicable laws, except to the extent necessary solely for the enforcement of the terms and conditions of this Agreement as between the parties. Further, the BOARD and the CITY fully retain all immunities and defenses provided by law with regard to any action, whether in tort, contract or any other theory of law, based on this Agreement. Designation of venue, choice of law and similar provisions should not be construed as a waiver of governmental immunity.

7. **INSURANCE:** The FIRM shall provide the BOARD with proof of the following insurance coverages:

Commercial General Liability Insurance

For claims arising out of bodily injury, illness or death, or from damage to or destruction of property of others, including loss or use thereof, with minimum limits of \$1,000,000 per occurrence, \$2,000,000 aggregate for the entire term of the Agreement.

Business Automobile Insurance

Firm shall provide the BOARD with copies of individuals personal insurance policies which will be working for the BOARD.

Workers' Compensation

Workers' Compensation coverage shall be in effect for the entire term of the Agreement, as required by Wyoming law, for all employees or agents providing services under this Agreement. The FIRM shall provide the BOARD with proof of workers' compensation or employer's liability insurance coverage.

Professional Liability Insurance

The FIRM shall provide proof of professional liability insurance or errors and omissions liability insurance in an amount not less than \$500,000 to protect the BOARD from any and all claims arising from the FIRM's negligence in the performance of duties under this Agreement. The BOARD prefers that this liability insurance coverage be provided pursuant to an "occurrence" policy.

Additional Insurance Information

The FIRM shall provide the BOARD with certificates of insurance acknowledging the above-stated coverages prior to beginning any work under this Agreement.

It is understood and agreed that these policies are primary and not contributory. All policies required under this Agreement shall be in effect for the duration of the Agreement. It shall be an affirmative obligation upon the FIRM to immediately notify in writing the BOARD of any fact, circumstance, or occurrence that has resulted in or may result in the cancellation or substantive change of any insurance coverage required by this Agreement, and failure to do so shall be construed to be a breach of this Agreement.

In addition, the FIRM shall provide the BOARD with copies of insurance policies. The BOARD's failure to request or review such policies or certificates shall not affect the BOARD's rights or the FIRM's obligation hereunder.

Any insurance company providing coverage under this Agreement shall have a minimum A. M. Best rating of A- (excellent).

8. **GOVERNING LAW, JURISDICTION and VENUE:** The construction, interpretation and enforcement of this Agreement shall be governed by the laws of the State of Wyoming. The courts of the State of Wyoming shall have jurisdiction over any action arising out of this Agreement and over the parties, and the venue shall be the First Judicial District, Laramie County, Wyoming.

9. **COMPLIANCE WITH LAWS:** The FIRM shall comply with all applicable federal, state and local laws, rules and regulations in the performance of this contract. The identified Laws or Regulations are included in this Agreement as mandated by statute or for the convenience of the FIRM. The FIRM's attention is directed to the fact that all applicable Federal and State laws, municipal ordinances, and the rules and regulations of all authorities having jurisdiction over design and construction of the project shall

apply to the Agreement throughout, and they will be deemed to be included in the Agreement the same as though herein written out in full. Other Laws and Regulations apply which are not included herein, and are within the FIRM's duty and responsibility for compliance therewith.

10. **NONDISCRIMINATION**: The FIRM shall comply with the Civil Rights Act of 1964, the Wyoming Fair Employment Practices Act (Wyo. Stat. §27-9-105 et seq.), the Americans With Disabilities Act (ADA), 42 U.S.C. § 12101 et seq., and the Age Discrimination Act of 1975 and/or any properly promulgated rules and regulations thereto and the FIRM assures that no person shall be excluded from participation in, denied the benefits of, or otherwise discriminated against in connection with the award and performance of this Agreement on the grounds of age, sex, race, creed, color, national origin, ancestry, religion, pregnancy or qualifying disability. The FIRM further assures that it will include the language of this paragraph in all agreements associated or connected in any way with this Agreement and the work thereunder. If the FIRM, its employees or subcontractors are found in violation of these requirements, this Agreement may be terminated. The FIRM shall be responsible for all such non-compliance and shall defend, hold harmless and indemnify the BOARD therefrom.

11. **ALCOHOL AND CONTROLLED SUBSTANCE POLICY**: In compliance with the Drug-Free Workplace Act of November 1988, the BOARD has established an Alcohol and Controlled Substance Policy that pertains to alcohol and drug usage by BOARD employees. All parties under contract with the BOARD, including the FIRM and its employees and subcontractors, are required to comply with the provisions of the BOARD's Alcohol and Controlled Substance Policy for drug and/or alcohol usage on BOARD property or other sites occupied by the FIRM while performing duties and responsibilities of this contract. It is the responsibility of the FIRM to familiarize itself with the requirements of this policy and to inform all its employees and subcontractors of those requirements and to insure their compliance therewith. If the FIRM, its employees or subcontractors are found to be in violation of this policy, this contract may be terminated.

12. **INDEPENDENT CONTRACTOR**: At all times during the term of this Agreement, the FIRM shall be considered an independent contractor. Neither the FIRM nor any one employed by it shall represent, act, purport to act or be deemed to be the agent, representative, employee or servant of the BOARD.

13.

14. **FIRM'S RESPONSIBILITIES**: The FIRM shall be responsible for all terms and conditions as set forth in this Agreement and the professional quality, technical accuracy, and timely completion of all services as set forth in Exhibits A and B and all changes in the scope or character of the work made pursuant to Sections 1 and/or 4 herein. The FIRM shall, without additional compensation, promptly remedy and correct any errors, omissions, or other deficiencies. The FIRM shall perform all work in a professional manner in conformance with industry standards.

15. **NOTICES**: Any notice, correspondence or billing required to be given by the terms of this Agreement shall be delivered by hand, or delivered by mail, postage prepaid, to the addresses of the respective parties stated below:

BOARD: Bradley A. Brooks, Director
Board of Public Utilities
P.O. Box 1469
Cheyenne, WY 82003-1469

FIRM: Robert E. Henderson, Vice President, Sales
Corporate Benefits Consortium, LLC
11755 E. Peakview Avenue, Suite 250
Englewood, Colorado 80111

16. **INTELLECTUAL PROPERTY AND WORK PRODUCT**:

a. All work (preliminary, draft, and final) performed by the FIRM under this Agreement is the property of the Board. The Board will own any and all data, documents, working papers, computer programs, photographs, and other material produced by the FIRM pursuant to this Agreement, and the FIRM hereby assigns and transfers to the BOARD any and all intellectual property rights for such materials. The FIRM will provide the BOARD with copies of all such materials including, without limitation, any research memoranda prepared under this Agreement. Under no circumstances, including pending disputes between the BOARD and the FIRM, will the FIRM fail to deliver possession of said documents and materials to the BOARD upon demand.

b. The FIRM agrees to indemnify, pay the defense costs of, and hold the BOARD harmless from any and all claims, demands, costs, liabilities, losses, expenses and damages (including attorneys' fees, costs, and expert witnesses' fees) arising out of or in connection with this Agreement that sound in an intellectual property claim (including but not limited to patent, copyright, trademark, trade name, or trade secret infringement).

c. This Section specifically survives the expiration or termination of this Agreement.

17. **CONFLICT OF INTEREST:** In entering this Agreement, the FIRM covenants that it presently has no interest, and shall not acquire any interest, direct or indirect, financial or otherwise, which would conflict in any manner or degree with performance of the services hereunder. In addition, the FIRM covenants that in the performance of this contract, no subcontractor or person having such an interest shall be employed. The FIRM certifies that no one who has or will have any financial interest under this contract is an officer or employee of the BOARD.
18. **ACCEPTANCE NOT WAIVER:** The BOARD's approval of drawings, plans, specifications, reports, and incidental work or materials furnished hereunder shall not in any way relieve the FIRM from responsibility for the technical accuracy of the work. The BOARD's approval or acceptance of, or payment for, any services shall not be construed to operate as a waiver of any of the BOARD's rights under this Agreement or any of its legal rights under statute and common law arising out of the performance of this Agreement.
19. **DEFAULT:** Each and every term and condition herein shall be deemed a material element of the Agreement. In the event either party shall fail or refuse to perform according to the terms of this Agreement, such party may be declared in default.
20. **REMEDIES:**
- a. In the event a party declares the other party in default hereof, said party declaring default shall notify the defaulting party in writing and such defaulting party shall be allowed a period of fifteen (15) days to cure said default. In the event that the default remains uncorrected, the party not in default may elect to: (a) terminate the Agreement and seek damages; (b) treat the Agreement as continuing and require specific performance; or (c) avail itself of any other remedy at law or equity.
 - b. In the event the FIRM fails to strictly perform in accordance with this Agreement, the BOARD may elect to make good such deficiencies and charge the FIRM therefore.
21. **TERMINATION:** The BOARD may, by written notice to the FIRM, terminate this Agreement in whole or in part by giving the FIRM fifteen (15) days written notice. Upon receipt of such notice, the FIRM shall:
- a. Discontinue all services affected (unless the notice directs otherwise); and
 - b. Deliver to the BOARD representative within five (5) days all data, drawings, specifications, reports, estimates, summaries, accumulated by the FIRM in performing this Agreement, whether completed or in process. In event of termination, the BOARD will pay the FIRM for accepted work done as of the date of termination.
22. **WAIVER:** The waiver by either party of any term, condition or covenant, or breach of any term, condition or covenant, shall not constitute a waiver of any other term, condition or covenant, or breach thereof.
23. **SEVERABILITY:** If any provision, section, subsection, sentence, clause, or phrase of this Agreement is invalidated by any court of competent jurisdiction, such holding shall not affect the validity of the remainder of this Agreement, which shall continue in full force and effect.
24. **SUCCESSORS AND ASSIGNS:** All the terms, conditions, and provisions herein shall inure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.
25. **ASSIGNMENT:** Neither party shall assign this Agreement without prior written consent of both parties. Any delegation or assignment shall not operate to relieve either party of its responsibilities hereunder. However, nothing in this Agreement shall prohibit the FIRM from subcontracting to a qualified subcontractor.
26. **THIRD PARTY RIGHTS:** The Parties do not intend to create in any other individual or entity the status of third party beneficiary, and this Agreement shall not be construed so as to create such status. The rights, duties and obligations contained in this Agreement shall operate only between the parties to this Agreement, and shall inure solely to the benefit of the parties to this Agreement. The parties to this Agreement intend and expressly agree that only the parties signatory to this Agreement shall have any legal or equitable right to seek to enforce this Agreement, to seek any remedy arising out of a party's performance or failure to perform any term or condition of this Agreement, or to bring action for breach of this Agreement. This paragraph is not intended nor shall it be construed to waive any of the parties' immunities.
27. **ENTIRE AGREEMENT OF THE PARTIES:** This Agreement, to include Exhibits A and B, contains the entire understanding of the parties. There are no other terms or conditions, written or oral, concerning or controlling this matter.
28. **ORDER OF PRECEDENCE:** The terms of this Professional Services Agreement take

precedence over the terms of attached Exhibits A and B, should there be any contradictory clauses.

REST OF THIS PAGE INTENTIONALLY LEFT BLANK

IN WITNESS WHEREOF, the parties to this Agreement, through their duly authorized representatives, have executed this Agreement on the days and dates set out below and certify that they have read, understood and agreed to the terms and conditions of this Agreement.

The effective date of this Agreement is the date of the last signature affixed to this page.

BOARD OF PUBLIC UTILITIES

BY Bradley A. Brooks
Bradley A. Brooks, Director

State of Wyoming)
)ss
County of Laramie)

Subscribed and sworn before me this 18 day of April, 2017.

Doranne A. Setzler
Notary Public

My Commission Expires: 4/08/2019



Corporate Benefits Consortium, LLC

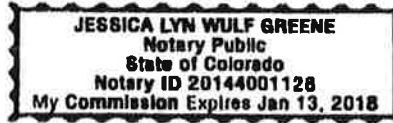
BY: Robert E. Henderson
Robert E. Henderson, Vice President, Sales

State of Colorado)
)ss
County of Adams)

Subscribed and sworn before me this 11 day of April, 2017.

Jessica Lyn Wulf Greene
Notary Public

My Commission Expires: January 13, 2018





Letter of Engagement

The City of Cheyenne Board of Public Utilities (Board) has engaged the services of Novo Benefits to coordinate the marketing, evaluation, negotiation and placement of insurance coverage for their 7/1/2021 health plan renewal, and to continue providing service related to the health plan benefit through March 31, 2022.

It is understood and agreed by The Board that Novo Benefits will apply its expertise and diligent effort in assisting The Board in accessing the most competitive fully insured or partially self-insured arrangements available for its employees, and that Novo Benefits is engaging in this work with the expectation of remuneration. Compensation for the service provided by Novo Benefits shall be disclosed in its entirety, and billed either on a direct invoice basis, or as a Per Employee Per Month (PEPM) fee through the selected carrier. Fees stipulated in this proposal are calculated on an annual basis and billed in 1/12 increments monthly.

Novo Benefits does not accept overrides, contingent commissions, marketing fees, production bonuses or profitability bonuses from carriers. Our fees are completely transparent and fully disclosed in a separate Client Service Agreement, which shall contain an option to renew for an additional 12-month term and shall renew as such automatically unless ended with no less than a 60-day notice of termination. For purposes of this Letter of Engagement, Novo Benefits' duties will include, but not be limited to:

- Comprehensive Market Shop of "A" rated carriers
- Carrier vetting and relationship management
- Review of Carrier contract provisions
- Vigorous Finalist negotiations
- Final underwriting and rate lock management
- Disclosure management
- Benefit plan design analysis and design
- Introduction of other risk management products as applicable (compensated separately from stop loss placement)

The fee for these services shall be \$48,695 for the period beginning April 1, 2021 and ending March 31, 2022 unless renewed.

Agreed this date _____, by;

The City of Cheyenne Board of Public Utilities

Novo Benefits

Signed

Signed

Printed

Printed

Title

Title

CONFLICT OF INTEREST/GRATUITIES

1. PURPOSE

To provide guidance to Board members and employees engaged in any aspect of a purchasing or decision-making role with regards to avoiding a conflict of interest or the appearance of a conflict of interest.

2. SCOPE

A conflict of interest arises when the interest of a person or party may be viewed as competing with the interests of the Board. Conflicts of interest may be financial (a person or party benefits financially, directly or indirectly) or non-financial (preferential treatment, use of confidential information, etc.).

A conflict of interest arises when a Board member or employee is involved in the decision-making process and may be found to be in a position to benefit, directly or indirectly, from their conduct with the Board or Board related business arrangements.

3. GENERAL

Board members and employees will refrain from the appearance of, or known, unethical or compromising practices in relationships, actions, decisions, and communications with suppliers.

Board members and employees are expected to be free of interests or relationships which are potentially detrimental to the interests of the Board. Board members and employees will not engage or participate in any transactions involving the Board in which they have an undisclosed financial or non-financial interest.

Board members and employees will not solicit or accept money, loans, credits or prejudicial discounts, gifts, entertainment, favors or services from present or potential suppliers for personal use which may influence or appear to influence purchasing or other decisions.

Gifts or items of a value less than \$25.00 offered by suppliers for public relations or advertising purposes are acceptable if it would not be perceived as posing an ethical breach and would not influence purchasing or other decisions.

Gifts or items exceeding a value of \$25.00 should either be returned with the policy practice explanation, or may be used for employee recognition, or may be donated to a charity in the name of the supplier/vendor.

If a Board employee is invited to attend a supplier/vendor client appreciation event, prior approval from the Division Manager and Director is required. It is recognized employees may interact with non-employees during meals, or occasionally during appreciation events. In such situations, it is always preferable the Board employee pay for his/her own meal or ticket, utilizing Board funds which have been budgeted for this purpose. However, an employee may accept minor items such as business lunches/dinners and/or

entertainment tickets when, in the employee's judgment, such offers are made in the normal course of business, they are the usual standard of the industry and event, and it is not appropriate to decline. When such items are accepted, the employee should make every effort to reciprocate/compensate in an appropriate business situation.

Further information regarding conflicts of interest can be found in the Board Personnel Policies, Chapter 7, Section 5.

DISCLOSURE REQUIREMENTS:

Staff:

Any Board employee who has, or potentially has, a financial or other outside business relationship that might involve a conflict of interest, must immediately notify the Division Manager and Director of the circumstances. This information will be reviewed as to whether a conflict of interest is present and, if so, what course of action is to be taken.

If the Director has, or potentially has, a financial or other outside business relationship that might involve a conflict of interest, he/she must immediately inform the Board President of the circumstances. This information will be reviewed as to whether a conflict of interest is present and, if so, what course of action is to be taken.

Board Meetings:

Board members or employees in attendance of a Board meeting shall publicly disclose any conflict of interest prior to management action regarding any contract or transaction that directly or in-directly involves the Board member/employee. Board members or employees shall recuse themselves from voting or discussions and exit the meeting during the discussion and vote per the Rules of Practice and By-Laws of the Board of Public Utilities, Article V, Section II. The conflict of interest disclosure shall be included in the minutes of the meeting.

A Board member or employee who plans not to attend a meeting where he/she has a reason to believe the management or Board may act on a matter in which the person has a conflict of interest shall disclose to the Board Chair/President all facts related to the conflict of interest. The Board Chair/President shall report the disclosure publicly during the meeting. The conflict of interest disclosure shall be included in the minutes of the meeting.

Revised 02-2021

BUSINESS CONDUCT

1. PURPOSE

To state the basic procedures concerning business conduct.

2. SCOPE

This procedure applies to all purchase transactions.

3. PROCEDURE

It is our policy to maintain and practice the highest possible standards of ethics, professional courtesy, and competence in all of our business conduct. At all times, applicable laws must be scrupulously observed. In this regard, the following should be observed when working with suppliers and their representatives:

- a. Accord fair and equal treatment to all vendors and their representatives.
- b. Provide equal opportunity for all vendors to make price and specification quotations.
- c. Prior to the bid opening, guarantee the confidentiality of all specifications and price quotations made by vendors.
- d. Avoid putting a vendor in a situation to incur unnecessary expense or inconvenience on returned goods.
- e. Explain, as clearly and fully as possible, to vendors the reason for our rejection of their bids/proposals.
- f. Remain scrupulously free from obligations to any one vendor.
- g. Keep informed about sources of supply, methods, services and materials.
- h. Attempt not to get "locked in" with only one vendor for readily available supplies and equipment.

(See Wyoming Statute 15-1-113(j) for additional information on vendor relations)

The Board will not tolerate:

- a. Willful violation or circumvention of any federal, state, local or foreign law by an employee during the course of that person's employment.
- b. The disregard or circumvention of the Board's policy or engagement in unscrupulous business conduct.
- c. Employees will not attempt to accomplish by indirect means, through agents, or intermediaries, that which is directly prohibited.

- d. Directors, managers, and supervisors are responsible for the ethical business behavior of her/his subordinates. Directors, managers, and supervisors must carefully weigh all courses of action suggested in ethical, as well as economic, terms and base their final decisions on the guidelines provided by this policy, as well as their personal sense of right and wrong.

Revised 02-2021

I. PROJECT: Capitol Basin 26th Street Storm Sewer Extension

II. GENERAL DESCRIPTION AND PURPOSE: The City plans to extend the existing storm sewer in 26th Street to Capitol Ave and they plan to replace the entire road surface to Central Ave. The City has received SLIB funding solely for the construction of the storm sewer and the City’s and BOPU’s infrastructure that will be impacted by construction. As part of this project, the Board of Public Utilities will replace water and sewer infrastructure within the project limits. The water mains are 1950 cast iron pipe and the sewer main is 1930 vitrified clay pipe. The project includes the replacement of up to 2,280 feet of existing water main with PVC pipe and the replacement of 820 feet of existing sewer main with PVC pipe. The parallel water mains from Carey Ave to Central Ave will be replaced with a single water main.



III. FINANCIAL: The budget for the 26th Street Phase II, 199-9220-84062, is \$443,592.00 for water. Unencumbered water budget for the project is \$398,774.06.

The budget for the 26th Street Phase II project, 299-9220-90046, is \$122,500.00 for sewer. Unencumbered sewer budget for the project is \$110,468.59.

IV. STATUS: The design contract for the Project did not include construction management services, as requested by City staff. The design engineer, AVI, submitted a construction management proposal, which included \$47,788.97 and \$4,785.24 for water and sewer, respectively.

The City received 4 responsive bids for construction services. The City Staff received approval to award the construction contract to PEI Wyoming, LLC at the April 12, 2021 City council meeting. The BOPU portion of the project costs are as follows:

	Water	Sewer	Total
PEI Wyoming	\$479,669.92	\$40,790.47	\$520,460.39
Reiman	\$527,980.43	\$51,476.71	\$579,457.14
Mountain View	\$547,842.63	\$49,378.04	\$597,220.67
Oftedal	\$813,484.99	\$80,389.42	\$893,874.42

BOPU construction costs per linear foot (LF) are roughly \$210 and \$126 for water and sewer, respectively.

Unencumbered budget and projected costs are summarized below:

	Water	Sewer	Total
Unencumbered Budget	\$398,774.06	\$110,468.59	\$509,242.65
Construction Management	-\$47,788.97	-\$4,785.24	(\$52,574.21)
Construction	-\$479,669.92	-\$40,790.47	(\$520,460.39)
Balance	(\$128,684.83)	\$64,892.88	(\$63,791.95)

Based on summary above, water budget is insufficient to cover costs for construction and construction management. Budget transfers from the following accounts are required:

<u>Project</u>	<u>Account Number</u>	<u>Available Funds</u>	<u>Transfer Amount</u>
FY20 Water Rehabs	199-9220-84060	\$1,365,517.02	\$90,000.00
Prairie Ave Round-a-bout	199-9220-84027	\$263,220.32	\$50,000.00
		TOTAL	\$140,000.00

The total transfer amount, \$140,000.00, provides funds needed to award the construction and construction management contracts as reviewed above.

IV. REQUEST AND RECOMMENDATION: Staff recommends, that the Board approves:

1. A contract amendment with AVI in the amount of \$52,574.21 for the Construction Management Services for the water and sewer improvements as part of the Capitol Basin 26th Street Storm Sewer Extension Project.
2. A contract with PEI of Wyoming in the amount of \$520,460.39 for the construction of water and sewer improvements as part of the Capitol Basin 26th Street Storm Sewer Extension Project contingent.
3. Additionally, staff recommends the following budget transfers into the 26th Street Phase II water budget account 199-9220-84062:
 - a. \$90,000.00 from account 199-9220-84060
 - b. \$50,000.00 from account 199-9220-84027



* Added since previous Board Meeting.

Contractor / Engineer	Project	Contract Completed	Amount of Retainage	Date Released or to be Released	Amount Released or to be Released
Mandros	Filter 6 & Floc Tank	656,325.21	65,632.53	9-Mar-21	65,632.53
HDR	2019 Sewer Rehab	189,415.30	18,941.53	16-Mar-21	18,941.53
Tyler Technologies	ERP - Munis Phase 2	94,020.00	9,402.00	16-Mar-21	9,402.00
MSI	2019 Sewer Rehab	2,806,988.19	280,698.82	16-Feb-21	280,698.82
Rocky Mountain Sand & Gravel, LLC	Dry Creek to Crow Creek Fiber Optic Line	441,437.00	44,143.70	1-Feb-21	44,143.70
Aztec	2019 Water Rehabs	2,969,725.27	296,972.53	20-Oct-20	296,972.53
Trihydro	Dam Inspection and Surveying	23,630.59	2,363.06	17-Aug-20	2,363.06
Plant Moran	ERP Project - Consulting Services	142,875.00	13,966.90	18-May-20	13,966.90
HDR	City Zone North Transmission Study	168,510.00	16,851.00	20-Apr-20	16,851.00
Hamm Equipment	2018 High Flow Sluice Gates Rehab	159,421.51	15,942.15	19-Feb-20	15,942.15
Daniel R. Houser Inc	ERP - Munis Conversion	11,700.00	1,170.00	18-Dec-19	1,170.00
Tyler Technologies	ERP - Munis Phase 1 Implementation	388,273.67	12,992.00	18-Dec-19	10,368.00
Mandros Painting, Inc.	Filter 8 & Floc Tank 1	653,301.00	65,330.10	25-Nov-19	65,330.10
Burns & McDonnell	Southern Sewer Interceptor Main	929,108.31	46,916.04	19-Nov-19	46,916.04
Simon Contractors	FY17 Sewer Rehabs	809,187.80	80,918.78	22-Oct-19	80,918.78
Simon Central Wyo	Phase One Sthrn Swr Interceptor	11,348,855.91	1,134,885.58	16-Jul-19	1,134,885.58
HDR Inc	Reclaimed Water Reuse Study	138,742.82	13,874.29	21-May-19	13,874.29
Aztec Construction	FY18 Manhole Rehabs	189,385.37	18,938.54	16-Apr-19	18,938.54
Aztec Construction	FY18 Sewer Rehabs	1,375,937.00	137,593.69	16-Apr-19	137,593.69
Aztec Construction	FY18 Water Rehabs	2,291,009.47	229,100.95	26-Mar-19	229,100.95
Mountain View Building	Southern Water Main Phase III	10,820,270.96	582,027.09	18-Dec-18	582,027.09
Dowl	Southern Wtr Main-PH III	901,374.40	41,655.28	28-Nov-18	41,655.28
Mountain View Building	FY18 Well Rehabs-Polo Pivot	105,974.22	10,597.42	12-Nov-18	10,597.42
Aztec Construction	Old North Crow Silt Removal	421,227.50	42,122.75	27-Oct-18	42,122.75
Inberg-Miller Engineers	DC Swr Trunk/Thomas Heights	24,755.00	2,475.51	18-Sep-18	2,475.51
Inberg-Miller Engineers	FY19 Water & Sewer Rehabs	38,765.00	3,876.50	18-Sep-18	3,876.50
AVI	North Crow Silt Removal	54,822.00	5,482.22	21-Aug-18	5,482.22
Simon Contractors	FY17 Paving Projects	142,404.72	14,240.47	18-Jun-18	14,240.47
Mountain View Building	Southern Water Main Phase III	10,494,129.04	500,000.00	21-Jun-18	500,000.00
Plante & Moran	ERP Project	137,925.00	13,792.51	17-Apr-18	13,792.51

4/13/2021

Report to the Board
Professional Service Agreements, Contracts, Easements
Change Orders and Amendments
\$25,000 or less

* Added since previous Board Meeting.

Date	Project/Agreements	Company	CO or Amndmnt	\$ Amount	New Contract Amount
*4/5/2021	FY2021 Water Projects	AVI	Amndmnt #1	\$2,250.00	\$156,719.66
12/22/2020	2019 Sewer Rehabs Deductive balancing change order	Mechanical Systems Inc.	CO #13	(\$129,550.25)	\$2,806,988.19
12/11/2020	DC to CC Fiber Project Additive balancing change order	Rocky Mtn. Sand & Gravel	CO #04	\$8,766.00	\$441,437.00
11/13/2020	2020 Water Rehabs Use force account to pay for 4" bypass line installation for Little America water main replacement.	Aztec	CO #03	\$0.00	\$4,409,170.00
10/22/2020	2019 Sewer Rehabs Use force account to pay for grit chamber outlet tee in the amount of \$700.	Mechanical Systems Inc.	CO #12	\$0.00	\$2,936,538.44
10/2/2020	DC to CC Fiber Project Cost increase for bollard installation to protect two pull boxes from vehicular traffic.	Rocky Mtn. Sand & Gravel	CO #03	\$5,600.00	\$432,671.00
10/2/2020	DC to CC Fiber Project Cost increase for revegetation due to alignment shift.	Rocky Mtn. Sand & Gravel	CO #02	\$3,426.00	\$427,071.00
9/23/2020	2019 Water Rehabs Deductive final balancing change order.	Aztec	CO #01	(\$80,971.73)	\$2,969,725.27
8/21/2020	2019 Sewer Rehabs Use force account to pay for grit chamber manhole modifications in amount of \$1,940.32.	Mechanical Systems Inc.	CO #11	\$0.00	\$2,936,538.44
8/17/2020	2019 Sewer Rehabs Cost increase for service reconnections near manhole and storm sewer repairs.	Mechanical Systems Inc.	CO #10	\$11,222.94	\$2,936,538.44
8/17/2020	2019 Sewer Rehabs Contract time extension	Mechanical Systems Inc.	CO #09	\$0.00	\$2,925,315.50
8/5/2020	DC to CC Fiber Project Cost increase for unclassified material removal, import bedding and backfill.	Rocky Mtn. Sand & Gravel	CO #01	\$11,630.00	\$423,645.00
8/5/2020	2020 Water Rehabs Bid quantity adjustment to bore in Dell Range	Aztec	CO #02	\$0.00	\$4,409,170.00
7/27/2020	2020 Water Rehabs Cost increase associated with bore under Crow Creek	Aztec	CO #01	\$8,897.00	\$4,409,170.00

Directors Board Report

April 19, 2021

I. Presentations/Tours:

Conducted tours of the Sherard Water Treatment and Dry Creek Water Reclamation Facilities on April 3 & 10, 2021 for City Council members. Those present were Myself, Erin Lamb, Clint Bassett, Matt Buelow, President Jeff White, Pete Laybourn, Tom Seagrave, Dr. Michelle Aldrich, Richard Johnson, and Jennifer McClelland. An additional tour is scheduled May 5, 2021 with the Mayor. If Board members would like to join us, please contact Erin.

II. SCWSD Agreements: Board staff is working with Beth Lance to prepare a draft response to the District's sewer credit request. The agreements are being reviewed to comprise a list of all discrepancies and non-compliance items for the Board's review. The Response letter was sent out on March 17, 2020 to the District from Beth Lance and as of Tuesday April 14, 2020 we have received no response or communication from the District. Agreement review still in process. Beth Lance did receive an e-mail from Curtis Buchhammer on April 28, 2020 acknowledging receipt of our letter. Mr. Buchhammer did say he would present to his Board at their May meeting and follow up with Beth. A letter was received from Mr. Buchhammer dated May 14, 2020 see attached. After the June Board meeting Beth Lance contacted Curtis Buchhammer to schedule a meeting to discuss the pending sewer credit requests, future work on agreements, and improving overall working relationship. A meeting was scheduled and held on July 13, 2020. The results of the meeting were positive, and I believe Curtis and Dena were appreciative that we reached out to them. In review, we will attempt to resolve the Sewer credit request, review, and approve a new Industrial Pretreatment agreement, and begin discussions to update and improve the Water and Sewer Agreements into a single document. There will be the need for continual meetings and cooperation as well as some involvement by willing Board members as we discuss specific topics within the existing agreements. Staff is working on additional requested information in response to the sewer credit request as well as drafting the new Industrial Pre-Treatment Agreement for the District. Beth Lance will review both documents and send to Mr. Buchhammer. Both documents were mailed to Mr. Buchhammer on August 26, 2020 from Beth Lance. **I have asked Beth to contact Mr. Buchhammer on status of both documents and she has had no response to date.**

III. Mayor Meetings: New Mayor Patrick Collins has scheduled Director staff meetings bi-weekly beginning the week of January 11, 2021 on Wednesdays at 9:00 A.M.

IV. COVID-19: We currently have had 14 employees test positive for COVID. We have followed quarantine orders and have performed the necessary contact tracing. Currently there are no employees out for COVID or under quarantine. The management team is discussing all COVID issues at their weekly team meeting. Masked are still required in public spaces within all buildings.

V. HollyFrontier Refinery: No new updates other than monitoring monthly water and sewer volumes. Refer to water consumption and sewer flow sheets in the financial section of Ashley Millers report for HollyFrontier reductions in flow.

VI. WWDC Cloud Seeding: No changes. Flights have occurred. Snowpack is in the mid 80% range for both the Sierra Madre and the Medicine Bow Ranges. The program ended April 15, 2021 and it was overall a good snow year. A project closeout summary meeting

will be held in the immediate future and data from the meeting will be shared with the Board at a future Board meeting.

VII. Title 13-Public Services code changes: In progress working with Board staff and City engineering department. Planning to have completed by August 2021 for Council adoption. Currently the 3rd draft is out for comments to be received by April 30, 2021.

VIII. Met with management staff on March 18, 2021 to review the incidents from the March 13-17, 2021 snowstorm and discuss lessons learned to be better prepared for future events.

IX. Met with engineering staff and Russ Dahlgren consultant for U.S. Gold on March 24, 2021 to discuss the U.S. Gold open pit mine project and the opportunities and challenges for the Board and plans and information needed to move forward.

X. Met with staff on March 25, 2021 to discuss new emergency response plan progress and responsibilities. Plan must be complete and submitted to EPA by June 30, 2021.

XI. Met with engineering staff on March 29, 2021 to discuss the 5-year Capital Improvement Plan and project business cases for the FY 2022 Budget.

XII. Participated in a WARM Board meeting on March 31, 2021 representing the Board of Public Utilities on the property pool insurance renewal forecast. Predicting a 35% - 40% increase and discussed renewal options for obtaining quotes.

XIII. Met with staff and FCS the Rate Study consultant on April 1, 2021 to discuss Cost of Service of different user types.

XIV. Met with Ashley Miller and Joe Constantino, Director for WARM to discuss property insurance renewal quotes and options for 2021-2022. The pool is facing a 35%-40% increase and is looking at quotes for coverage from other carriers. I also have a meeting scheduled on April 19, 2021 with the Mayor and his staff to discuss this issue and ideas to reduce costs.

XV. Held the initial annual FY2022 Budget workshop with the Board on April 5, 2021.

XVI. Attended a Water Management Group meeting on April 12, 2021 representing the Board's 1% share of ownership in the Wyoming Hereford Reservoir #1. Discussed possible water sales for 2021. The Board receives 1% of all revenue generated from the sale of water from the reservoir.

XVII. Met with Casey Whitman and Al Johnson a private property owner below Lake Owen on April 13, 2021 to discuss status of water rights and storage on Owen Creek and Lake Owen.

VIII. Held a BOPU FY 2022 Budget work session with City Council on April 14, 2021 over the lunch hour.

XIX. Attended the BOPU Quarterly Employee Meeting on April 15, 2021 at the Kiwanis Community House.

XXI. Plan to take vacation days April 5-9, 2021, April 16, 2021, and March 19, 2021.

Administration's Board Report

April 19, 2021

Administration General Information:

- Tiered Rate Charges/Consumption, etc. is attached
- Investment Committee: N/A

Projects in Progress:

- Policy Information and Updates:
- Comprehensive Rate Study:
 - Currently working on the cost of service for both water and sewer
 - Rate Study Presentation was done April 5th – Budget Work Session
- Cowpoke Update:
 - We continue the work of utility billing, permitting, Tyler Cashing, and Central Property. This is the primary focus of our division and will be for the next year.

Employee Announcements/Spotlight:

Jessie Parker, Meter Information Tech, processes the daily outgoing mail for the BOPU. In doing so, she has identified a cost saving opportunity by taking advantage of the USPS Bulk mailing option. The BOPU has a very large output of daily mail including, but not limited to, backflow prevention letters, IPP notifications and letters, billing finals, and monthly checks. With Jessie taking on the duty of stuffing envelopes and processing mail through the permit posting method, she will save the BOPU up to sixteen cents per parcel. Great work by Jessie in finding cost savings and efficiencies!

Safety Initiatives:

Public Affairs:

Public Relations Report March 8 – April 13, 2021

Below are summaries of media releases, customer notifications, tours/presentations, and projects.

Media Releases			
Date	Headline	Summary	Distribution Type (# of people)
3/8/2021	BOPU Goals & Planning Video	The 2021 BOPU Goals & Planning Presentation provides a financial overview, future projects, and division updates.	Facebook YouTube Internal Source
3/10/2021	Monthly Board Meeting	On Monday, 3/15/2021 starting at 3 pm the Board of Public Utilities will be having a Board meeting. Public participation is welcomed and encouraged. Visit www.cheyennebopu.org for more information.	Facebook Twitter Media
3/14/2021	Power Outage/Stored Water	The BOPU is aware of the power outages in the area & has planned/prepared for this type of event. BOPU wants to reassure resident's there is an ample amount of stored water & we will remain diligent in keeping the water on for all residents during any emergency situation.	Facebook Twitter Website Media
3/15/2021	BOPU Office Closure - Storm	The BOPU office (2416 Snyder Ave) will be closed Monday, 3/15 due to weather conditions. If you have a water or sewer emergency please call 307-637-6471. The monthly Board meeting will still take place via Zoom at 3pm. For more information visit: www.cheyennebopu.org/About-Us/Board-Meetings	Facebook Twitter Website
3/16/2021	BOPU Office Closure - Storm	The BOPU office (2416 Snyder Ave) will be closed Tuesday, 3/16 due to weather conditions. If you have a water or sewer emergency please call 307-637-6471.	Facebook Twitter Website
3/17/2021	BOPU Office Closure - Storm	The BOPU office (2416 Snyder Ave) will be closed Wednesday, 3/17 due to weather related conditions. If you have a water or sewer emergency please call 307-637-6471.	Facebook Twitter Website
3/18/2021	BOPU Employee Dedication	A BIG thank you to the City's dedicated BOPU Crews! The plant operators worked nearly 42+ hour shifts to keep the water/sewer services fully operational during this storm. The SoS crew worked to re-supply fuel, and the O&M crews got out & assisted with snow removal efforts throughout Cheyenne. Great Job!!	Facebook Twitter Media
3/22/2021	World Water Day	The City of Cheyenne BOPU believes that using water efficiently saves money, preserves the environment, and helps communities thrive. Today, on World Water Day, the BOPU asks: What Does Water Mean to You?	Facebook Twitter
3/23/2021	Water Main Leak	Water main leak near Dell Range & Stillwater Ave interrupting water services to homes & businesses in the area. Road closure on Frontier Mall Dr ~ 3 days & overnight. BOPU apologizes for the inconvenience as we make repairs.	Facebook Twitter Website
3/26/2021	Never Flush these items	A friendly reminder from the BOPU - never flush paper towels, wipes, feminine products or other items down the toilet. This will help prevent sewer backups and associated costly repairs. Learn more about caring for your pipes at www.cheyennebopu.org/Your-Sewer/Care-for-Your-Sewer-Pipes	Facebook Twitter

3/31/2021	FY22 Budget Workshop Meeting	On April 5, 2021 starting at 3:00pm the City of Cheyenne Board of Public Utilities will be holding a Budget Workshop to review the FY2022 Annual Budget. Visit www.cheyennebopu.org/About-Us/Board-Meetings for more information.	Facebook Twitter Media
March 2021	Sewer Backup	March Madness – Sewer Backup Advertisement	Spectrum Cable TV
4/1/2021	Manhole Replacement Project	Starting 4/2/21, Russell Ave will be closed (daytime only) btw E 7th & 8th St. for a manhole installation project until 4/9/21-weather permitting. A detour route on Morrie Ave with be posted. The BOPU apologizes for any inconvenience this project may cause.	Facebook Twitter Website
4/8/2021	Water Main Valve Repair	Starting 4/9/21 Milton Dr. btw Essex & Durham/Dover Rd. will be closed until 4/16/21 for a water main valve repair (weather permitting). Residential access will be accommodated & a detour route will be in place. The BOPU apologizes for any inconvenience this project may cause.	Facebook Twitter Website
4/10/2021	Water & Sewer Main Replacement Project	Starting Monday 4/12, road closures & detours will occur on or near Luckie Rd. & Green Valley Rd. for a water & sewer main replacement project until ~ 5/24. Residential access will be accommodated. The BOPU thanks you for your cooperation as we upgrade the water & sewer system.	Facebook Website
4/13/2021	Lobby Closure	On Wednesday, 4/14, the BOPU lobby (2416 Snyder Ave.) and customer service (307-637-6460) will operate from 9 am – Noon to accommodate for system upgrade training. Emergency water & sewer services call 307-637-6471 around the clock.	Facebook Twitter Website
Tour/Presentations/Projects			
Date	Details		
4/3/2021	City Council Tour Sherard Water Treatment & Dry Creek Reclamation Plants		
4/10/2021	City Council Tour Sherard Water Treatment & Dry Creek Reclamation Plants		

Website Google Analytics

This report provided insight on the Board's website pages.



Top tasks







Your site's top tasks, ordered by lowest performing

Task	Unique views	Page rank
Financial Reports	83	23
Report a Concern	125	16
Water Conservation	172	12
Water Quality	227	11
Bids & Proposals	436	5
Employment	1,097	4
Camera Zone	2,137	3
Pay Online or View Your Bill	12,384	1



Trending pages

Pages that you might consider adding as top tasks, ordered by highest performing.

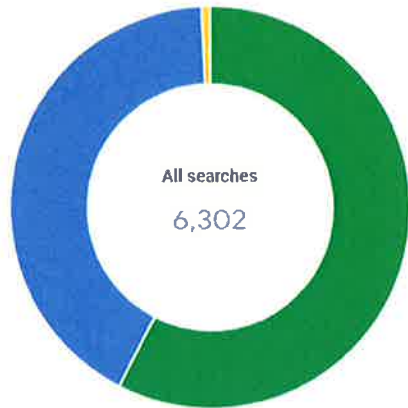
Page	Unique views	Page rank
Pay My Bill homepage	4,719	 2
Water & Sewer Rates	365	 6
Documents and Forms	356	 7
Staff Directory	354	 8
Source Water	333	 9
CCR	289	 10
Understanding Your Bill	171	13
BOPU Projects	135	14
Board of Directors	132	15
Engineering Standards	122	17

Google Analytics

How customers search for your business



1 month



- Direct**
People who find your Business Profile searching for your business name or address
- Discovery**
People who find your Business Profile searching for a category, product, or service
- Branded**
Customers who find your listing searching for a brand related to your business

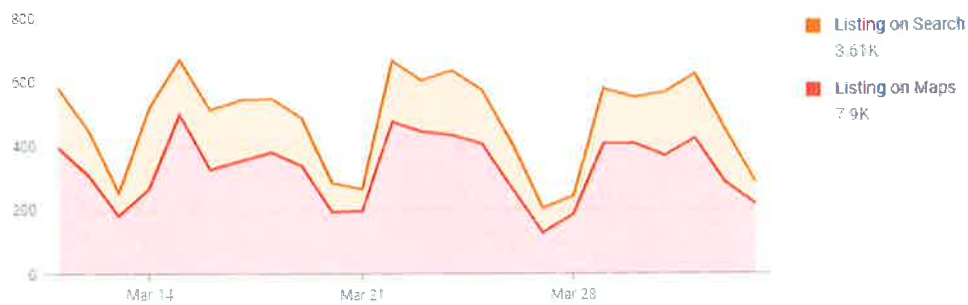
Where customers view your business on Google



The Google services that customers use to find your business

1 month

Total views 11.5K



Customer actions



The most common actions that customers take on your listing

1 month

Total actions 2.46K



Phone calls



When and how many times customers call your business

Day of week ▾ 1 month ▾

Total calls 857

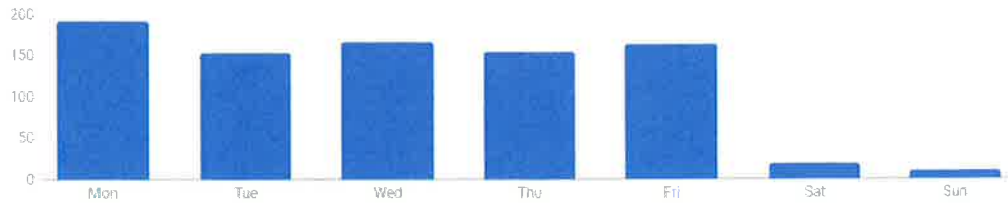
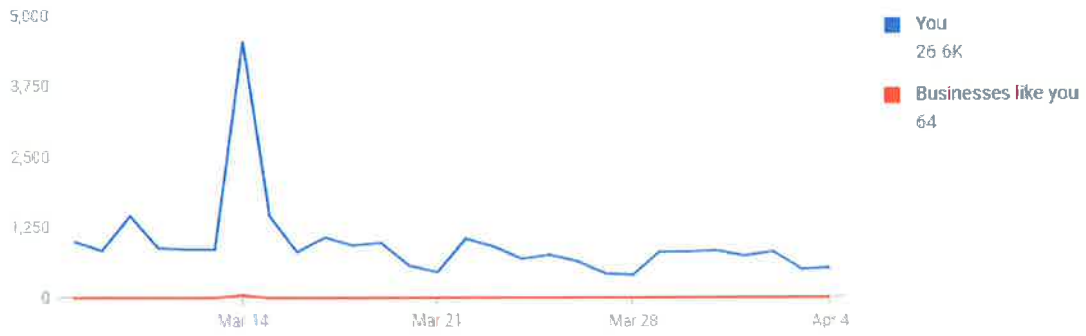


Photo views



The number of times your business photos have been viewed, compared to photos from other businesses

All photos ▾ 1 month ▾



March 2021 Rate Comparative

As of 3/31/2021

Description	March 2021 Billed			March 2020 Billed			March 2019 Billed		
	March 2021 Revenue	Consumption	March 2021 Rate per Unit	March 2020 Revenue	Consumption	March 2020 Rate Per Unit	March 2019 Revenue	Consumption	March 2019 Rate Per Unit
Residential/Multi Family (including Irrigation)	\$ 571,971	94,766	\$ 5.73	\$ 550,556	91,041	\$ 5.49	\$ 527,669	89,674	\$ 5.30
Commercial	\$ 170,692	29,569	\$ 5.40	\$ 205,417	36,508	\$ 5.28	\$ 187,095	34,043	\$ 5.07
Industrial/Large Volume	\$ 48,322	9,678	\$ 4.88	\$ 262,250	53,777	\$ 4.74	\$ 245,307	51,789	\$ 4.59
Warren Airforce Base	\$ 41,613	7,861	\$ 5.15	\$ 29,299	5,418	\$ 5.03	\$ 39,417	7,664	\$ 4.86
South Cheyenne SWD	\$ 120,025	23,627	\$ 5.08	\$ 113,254	22,294	\$ 4.93	\$ 111,211	22,558	\$ 4.79
Raw Water	\$ 285	2	\$ 2.88	\$ 392	-	\$ 2.84	\$ 381	-	\$ 2.73
Recycled Water	\$ 464	-	\$ 4.21	\$ 464	-	\$ 4.18	\$ 450	-	\$ 4.00
Construction Water	\$ 7,643	294	\$ 32.19	\$ 5,966	81	\$ 24.13	\$ 8,791	490	\$ 17.56
Exploration Water	\$ -	-	#DIV/0!	\$ -	-	#DIV/0!	\$ -	-	#DIV/0!
Outside City ***	\$ 22,180	2,175	\$ 5.34	\$ 38,848	4,377	\$ 9.18	\$ 23,552	2,289	\$ 7.87
Total	983,194	167,974	\$ 5.85	1,206,446	213,496	\$ 5.65	1,143,874	208,507	\$ 5.49

** Service Charges included in all revenue

*** Outside City includes Irrigation and Treated Water

	March 2021 to 2020 Revenue Percent Inc/Dec	March 2021 to 2019 Revenue Percent Inc/Dec
Residential/Multi Family	4%	8%
Commercial	-17%	-9%
Industrial/Large Volume	-82%	-80%
Warren Airforce Base	42%	6%
South Cheyenne SWD	6%	8%
Raw Water	-27%	-25%
Recycled Water	0%	-98%
Construction Water	28%	-13%
Exploration Water	#DIV/0!	#DIV/0!
Outside City	-43%	-6%
Total	-18.50%	-14.05%

	March 2021 to 2020 % Volume Inc/Dec	March 2021 to 2019 % Volume Inc/Dec
Residential/Multi Family	4%	6%
Commercial	-19%	-13%
Industrial/Large Volume	-82%	-81%
Warren Airforce Base	45%	3%
South Cheyenne SWD	6%	5%
Raw Water	#DIV/0!	#DIV/0!
Recycled Water	#DIV/0!	#DIV/0!
Construction Water	263%	-40%
Exploration Water	#DIV/0!	#DIV/0!
Outside City	-50%	-5%
Total	-21.32%	-19.44%

March -20 - Per Capita/Per Day Consumption	-16.10
March -19 - Per Capita/Per Day Consumption	-15.59
March -18 - Per Capita/Per Day Consumption	-15.49

FY 2021 Year to Date Rate Comparative

As of 3/31/2021

Description	YTD 2021			YTD 2020			YTD 2019		
	Fiscal YTD 2021 Revenue	YTD 2021 Billed Consumption	YTD 2021 Rate per Unit	Fiscal YTD 2020 Revenue	YTD 2020 Billed Consumption	YTD 2020 Rate Per Unit	Fiscal YTD 2019 Revenue	YTD 2019 Billed Consumption	YTD 2019 Rate Per Unit
Residential/Multi Family (including Irrigation)	\$ 9,466,615	1,638,552	\$ 5.78	\$ 8,155,068	1,458,145	\$ 5.59	\$ 7,932,075	1,456,360	\$ 5.45
Commercial	\$ 2,954,222	536,923	\$ 5.50	\$ 2,880,659	538,250	\$ 5.35	\$ 2,868,490	557,101	\$ 5.15
Industrial/Large Volume	\$ 1,219,996	248,653	\$ 4.91	\$ 2,139,872	446,468	\$ 4.79	\$ 2,594,479	559,108	\$ 4.64
Warren Airforce Base	\$ 580,841	111,360	\$ 5.22	\$ 622,523	122,589	\$ 5.08	\$ 642,462	130,362	\$ 4.93
South Cheyenne SWD	\$ 1,441,689	283,797	\$ 5.08	\$ 1,307,197	262,866	\$ 4.97	\$ 1,276,500	264,464	\$ 4.83
Raw Water	\$ 157,832	54,131	\$ 2.92	\$ 122,315	42,868	\$ 2.85	\$ 105,219	43,918	\$ 2.40
Recycled Water	\$ 100,658	23,418	\$ 4.30	\$ 66,451	15,589	\$ 4.26	\$ 68,970	16,708	\$ 4.13
Construction Water	\$ 117,509	5,552	\$ 21.17	\$ 119,140	7,281	\$ 16.36	\$ 114,038	7,775	\$ 14.67
Exploration Water	\$ -	-	#DIV/0!	\$ -	-	#DIV/0!	\$ 1,531	48	\$ 31.89
Outside City ***	\$ 559,388	76,613	\$ 7.30	\$ 432,032	49,791	\$ 8.68	\$ 517,134	63,026	\$ 8.21
Total	\$ 16,598,750	2,978,999	\$ 5.57	\$ 15,845,256	2,943,847	\$ 5.38	\$ 16,120,896	3,098,870	\$ 5.20

** Service Charges included in all revenue
 *** Outside City includes Irrigation and Treated Water

	YTD 2021 to 2019 Revenue		YTD 2021 to 2019	
	Percent Inc/Dec	Revenue	Percent Inc/Dec	Revenue
Residential/Multi Family	16%		19%	
Commercial	3%		3%	
Industrial/Large Volume	-7%		-53%	
Warren Airforce Base	-7%		-10%	
South Cheyenne SWD	10%		13%	
Recycled Water	51%		46%	
Raw Water	29%		50%	
Outside City	29%		8%	
Total	4.76%		2.96%	

	YTD 2021 to 2020 %		YTD 2021 to 2019 %	
	Volume Inc/Dec		Volume Inc/Dec	
Residential/Multi Family	12%		13%	
Commercial	0%		-4%	
Industrial/Large Volume	-44%		-56%	
Warren Airforce Base	-9%		-15%	
South Cheyenne SWD	8%		7%	
Recycled Water	50%		40%	
Raw Water	26%		23%	
Outside City	54%		22%	
Total	1.19%		-3.87%	

Fiscal Year 21 to Date - Per Capita/Per Day Consumption	92.45
Fiscal Year 20 to Date - Per Capita/Per Day Consumption	82.95
Fiscal Year 19 to Date - Per Capita/Per Day Consumption	83.54

March FY 21 Tiered Rate Charges/Consumption

Type		Tier 1	Tier 2	Tier 3	Tier 4	Total	
In City	Multi Family	Revenue	\$ 73,533	\$ 23,699	\$ 671	\$ 490	\$ 98,393
		Gallons (1000's)	16,637	4,341	99	58	21,134
		% Gal to Total	78.7%	20.5%	0.5%	0.3%	
		Accounts	1,334	358	9	2	1,703
		% Accts to Total	78.3%	21.0%	0.5%	0.1%	
	Residential	Revenue	\$ 295,623	\$ 31,204	\$ 1,519	\$ 6,820	\$ 335,165
		Gallons (1000's)	66,883	5,714	224	808	73,629
		% Gal to Total	90.8%	7.8%	0.3%	1.1%	
		Accounts	19,863	1,916	20	9	21,808
		% Accts to Total	91.1%	8.8%	0.1%	0.0%	
Outside City	Multi Family	Revenue	\$ 20	\$ -	\$ -	\$ -	\$ 20
		Gallons (1000's)	3	0	0	0	3
		% Gal to Total	100%	0%	0%	0%	
		Accounts	1	0	0	0	1
		% Accts to Total	100.0%	0.0%	0.0%	0.0%	
	Residential	Revenue	\$ 1,863	\$ 770	\$ 295	\$ 127	\$ 3,054
		Gallons (1000's)	281	94	29	10.0	414
		% Gal to Total	67.9%	22.7%	7.0%	2.4%	
		Accounts	81	13	2	1	97
		% Accts to Total	83.5%	13.4%	2.1%	1.0%	

Residential Gallons %'s in each Tier:	Tier 1	Tier 2	Tier 3	Tier 4
March-07	89.1%	10.3%	0.3%	0.3%
March-08	87.6%	11.5%	0.4%	0.5%
March-09	89.1%	10.0%	0.2%	0.6%
March-10	89.9%	9.5%	0.3%	0.3%
March-11	89.4%	9.9%	0.4%	0.3%
March-12	90.6%	9.3%	0.1%	0.0%
March-13	90.6%	9.3%	0.1%	0.0%
March-14	89.6%	9.2%	0.3%	0.9%
March-15	92.0%	7.7%	0.2%	0.1%
March -16	91.9%	8.0%	0.1%	0.0%
March-17	89.9%	9.5%	0.3%	0.2%
March- 18	92.3%	7.2%	0.2%	0.4%
March-19	92.0%	7.5%	0.3%	0.3%
March-20	92.5%	7.0%	0.3%	0.2%
March-21	90.8%	7.8%	0.3%	1.1%

3/31/2021

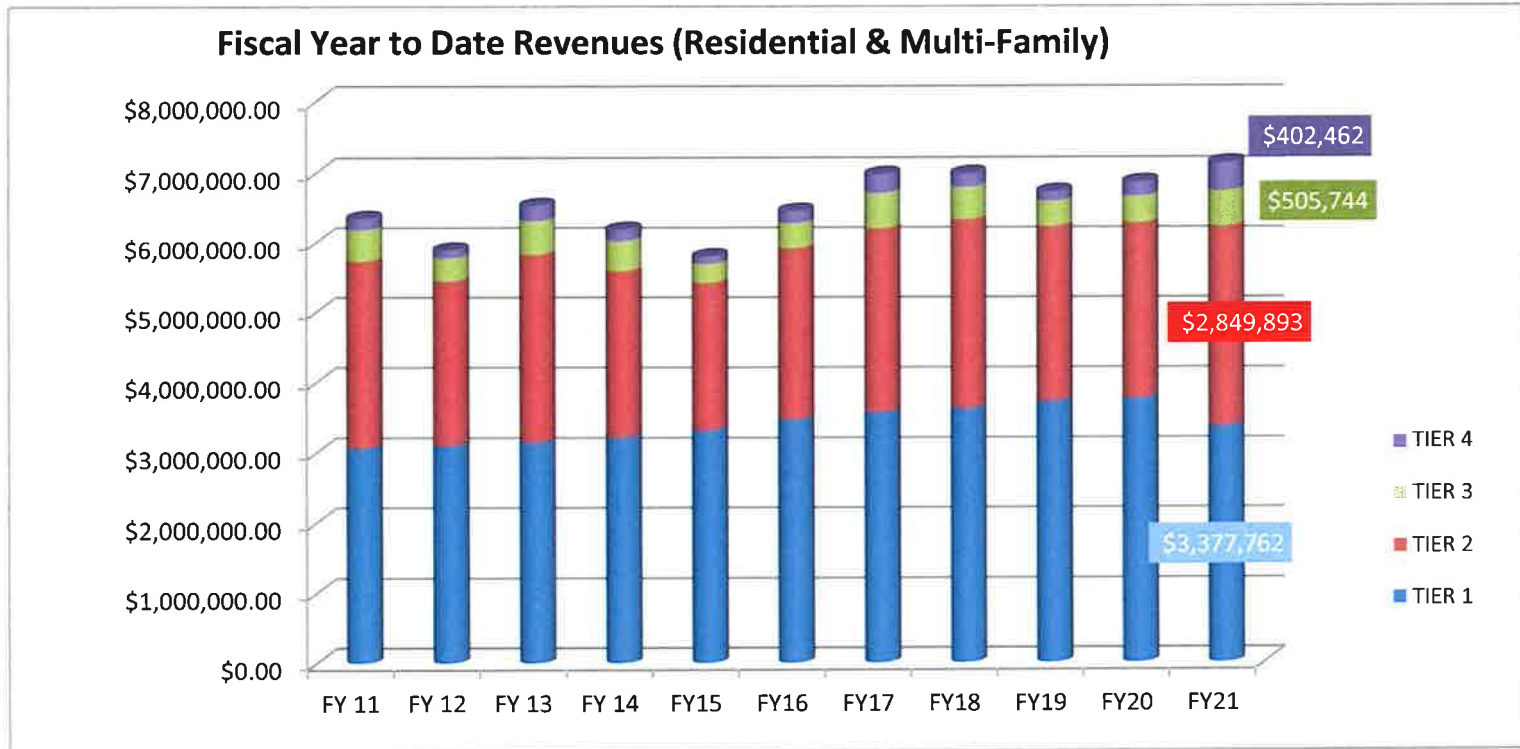
Fiscal Year 2021 Tiered Rate Charges/Consumption

Type		Tier 1	Tier 2	Tier 3	Tier 4	Total	
In City	Multi Family	Revenue	\$ 716,031	\$ 438,345	\$ 36,117	\$ 12,626	\$ 1,203,119
		Gallons (1000's)	161,998	80,283	5,327	1,496	249,104
		% Gal to Total	65.0%	32.2%	2.1%	0.6%	
		Accounts	11,987	4,910	312	47	17,256
		% Accts to Total	69.5%	28.5%	1.8%	0.3%	
	Residential	Revenue	\$ 3,377,805	\$ 2,849,896	\$ 505,747	\$ 402,465	\$ 7,135,913
		Gallons (1000's)	764,209	521,959	74,594	47,685	1,408,447
		% Gal to Total	54.3%	37.1%	5.3%	3.4%	
		Accounts	181,488	64,060	9,039	1,317	255,904
		% Accts to Total	70.9%	25.0%	3.5%	0.5%	
Outside City	Multi Family	Revenue	\$ 245	\$ 82	\$ -	\$ -	\$ 327
		Gallons (1000's)	37	10	0	0	47
		% Gal to Total	79%	21.3%	0.0%	0.0%	100.0%
		Accounts	9	3	0	0	12
		% Accts to Total	75.0%	25.0%	0.0%	0.0%	
	Residential	Revenue	\$ 18,571	\$ 7,191	\$ 529	\$ 127	\$ 26,417
		Gallons (1000's)	2,801	878	52	10	3,741
		% Gal to Total	74.9%	23.5%	1.4%	0.0%	0.0%
		Accounts	742	157	9	1	909
		% Accts to Total	81.6%	17.3%	1.0%	0.1%	

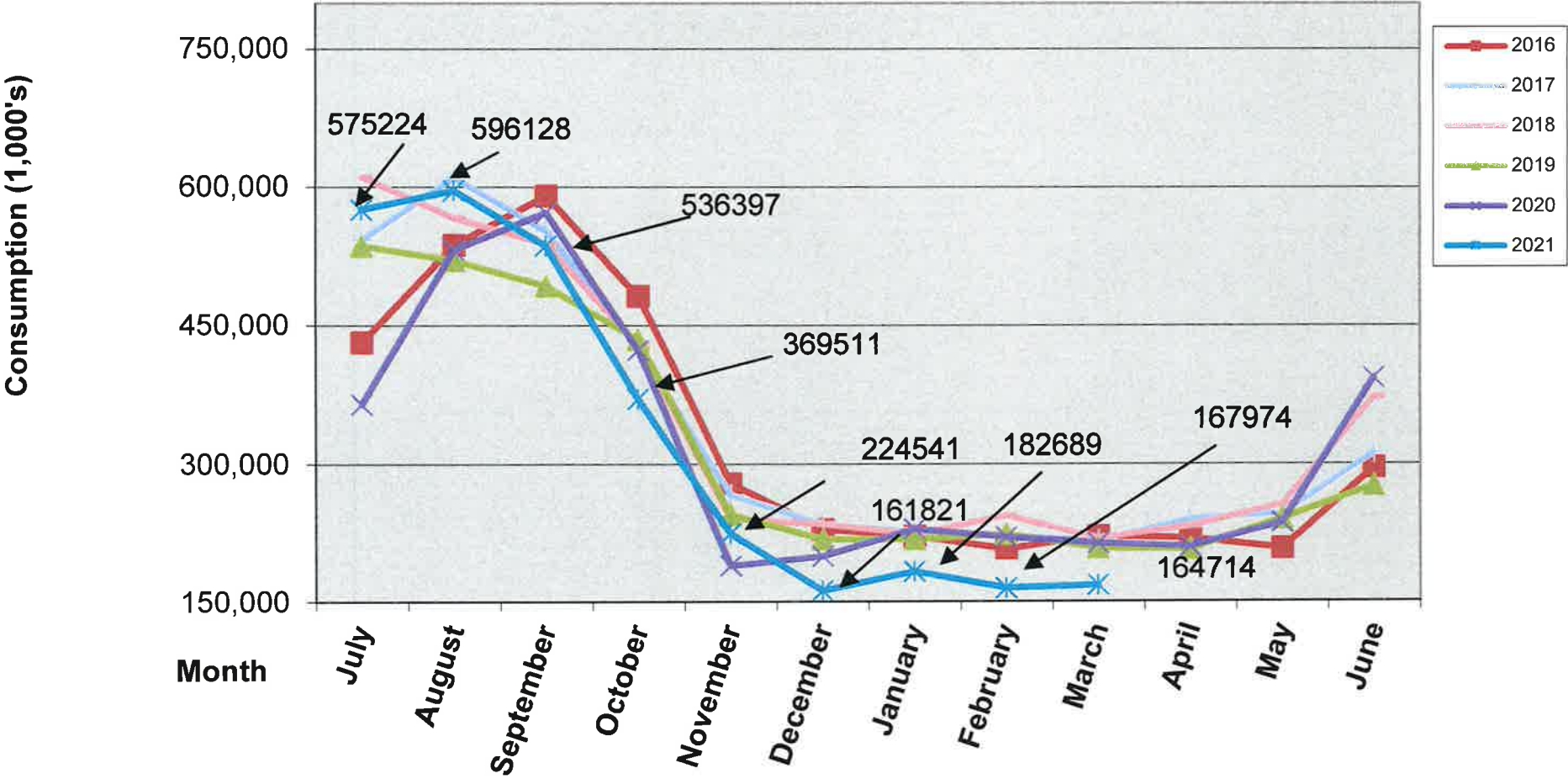
Residential Gallons %'s in each Tier:

Fiscal 2011 Residential %'s in each Tier:	57.1%	36.3%	5.1%	1.4%
Fiscal 2012 Residential %'s in each Tier:	56.1%	37.8%	4.8%	1.3%
Fiscal 2013 Residential %'s in each Tier:	55.1%	36.8%	5.9%	2.2%
Fiscal 2014 Residential %'s in each Tier:	60.5%	32.6%	4.9%	2.1%
Fiscal 2015 Residential %'s in each Tier:	66.1%	29.7%	3.2%	1.0%
Fiscal 2016 Residential %'s in each Tier:	60.3%	33.6%	4.3%	1.7%
Fiscal 2017 Residential %'s in each Tier:	60.8%	31.9%	4.4%	2.9%
Fiscal 2018 Residential %'s in each Tier:	67.3%	30.0%	2.2%	0.4%
Fiscal 2019 Residential %'s in each Tier:	70.8%	27.3%	1.6%	0.3%
Fiscal 2020 Residential %'s in each Tier:	75.0%	22.2%	2.4%	0.4%
Fiscal 2021 Residential %'s in each Tier:	54.3%	37.1%	5.3%	3.4%

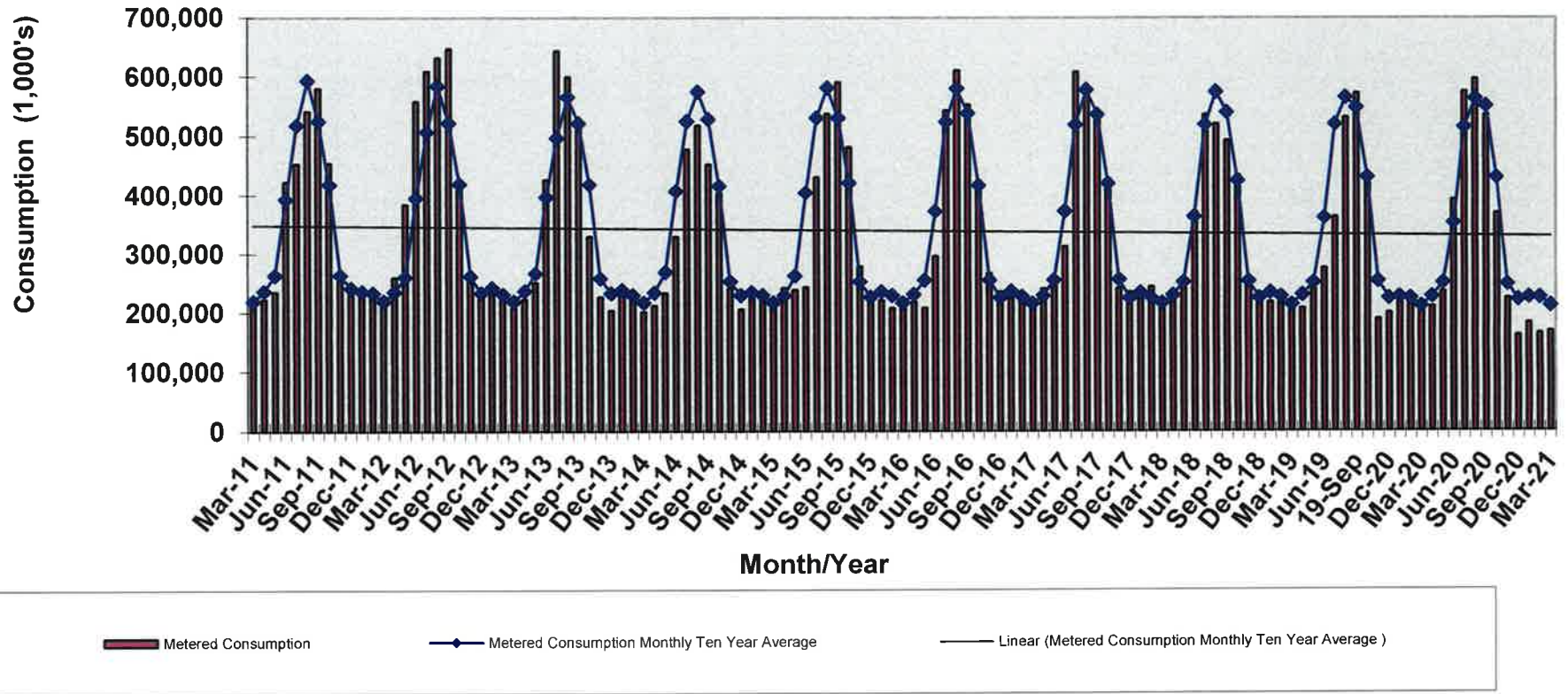
TIERED RATE REVENUE CHART



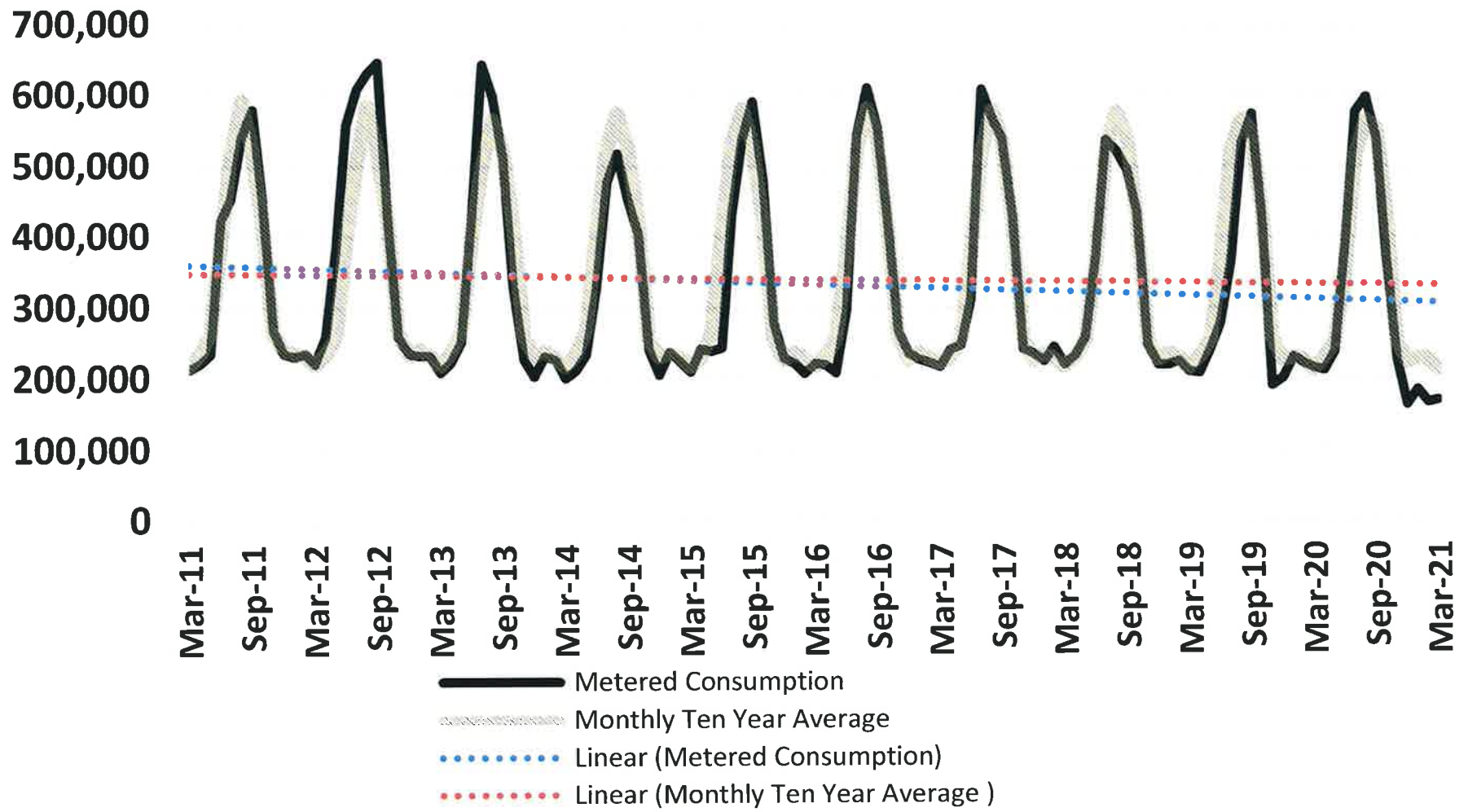
Billed Metered Water Consumption by Fiscal Year



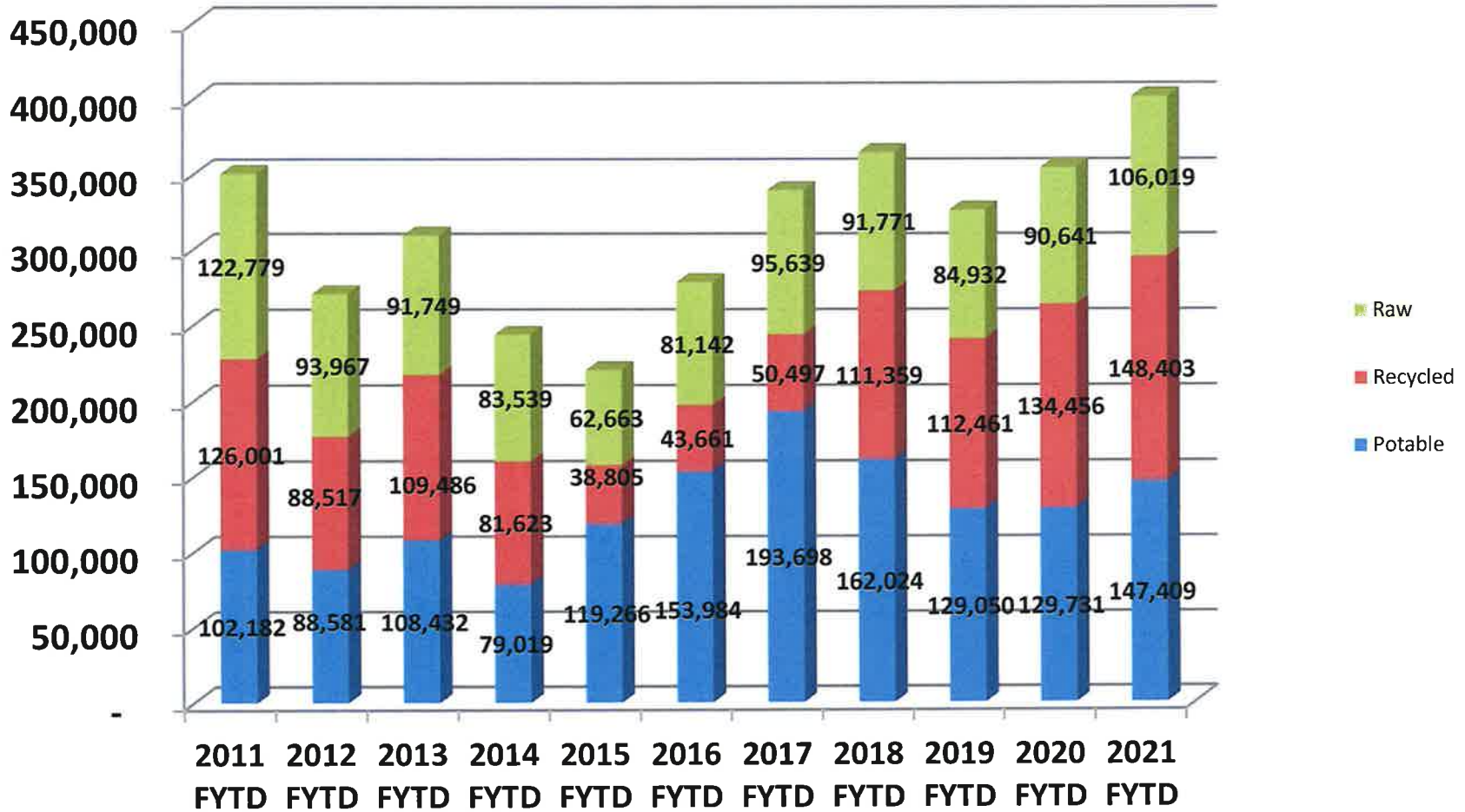
Billed Ten Year Metered Consumption History



Billed Consumption History



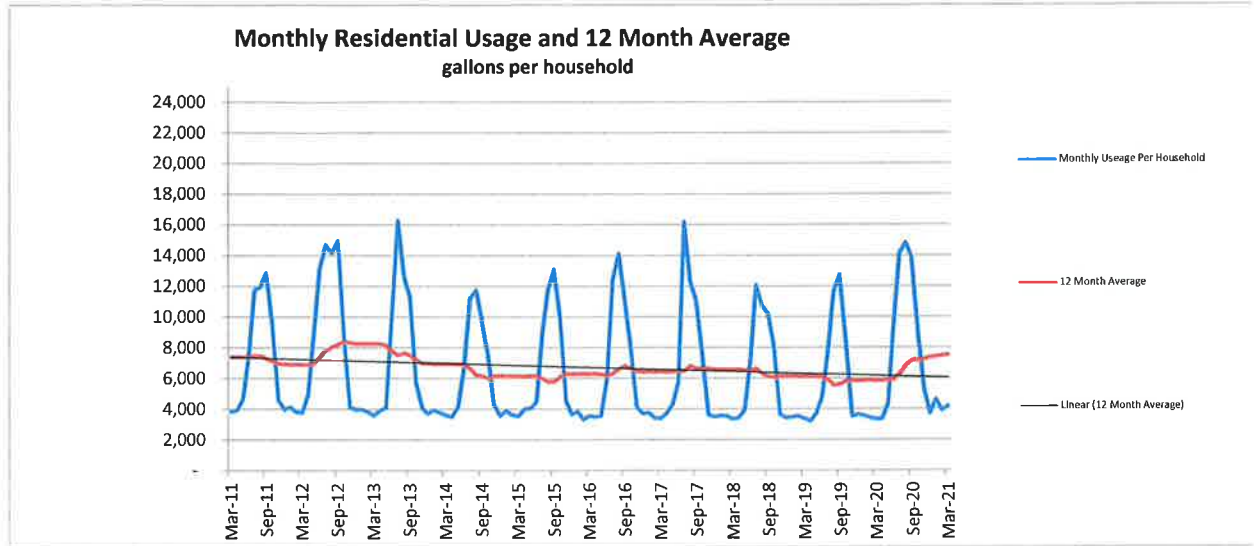
Fiscal Year to Date - City and BOPU Consumption



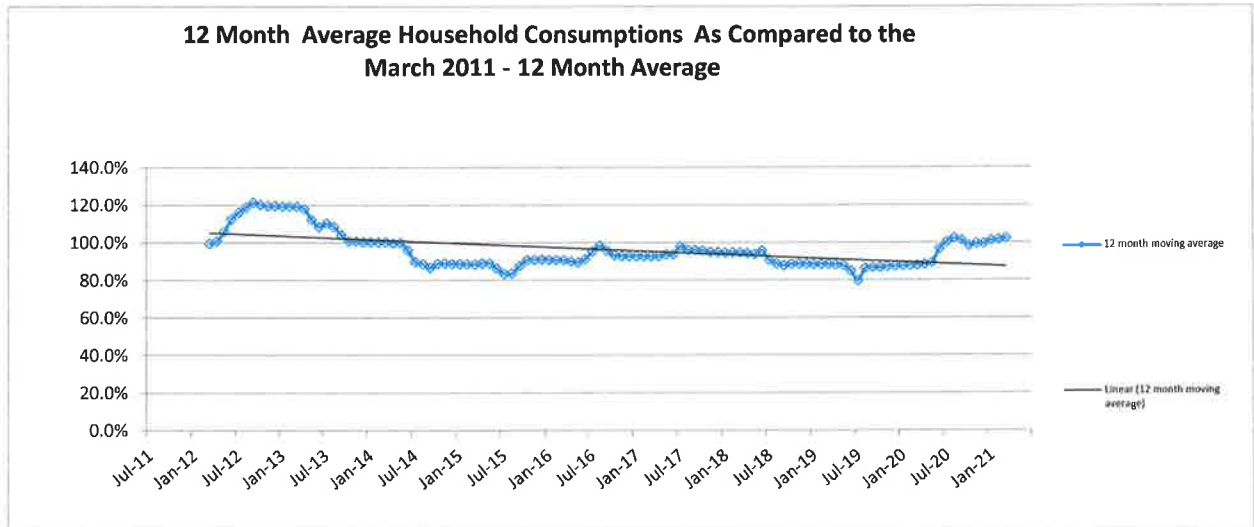
Metered City Water - Unrealized Revenue (BOPU not Included)

Year	Month	Potable Water		Irrigation-Potable		Hydrant		Raw Water		Recycled		Total Water		Sewer	
		Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost
2020	July	1,578	\$ 8,569	12,929	\$ 73,695	139	\$ 685	20,858	\$ 59,445	41,507	\$ 171,009	77,011	\$ 313,403	816	\$ 4,170
2020	August	1,963	\$ 10,659	16,535	\$ 94,249	118	\$ 582	20,616	\$ 58,756	40,666	\$ 167,544	79,898	\$ 331,790	783	\$ 4,012
2020	September	1,550	\$ 8,416	19,947	\$ 113,697	84	\$ 414	15,824	\$ 45,098	36,180	\$ 149,061	73,585	\$ 316,686	762	\$ 3,907
2020	October	968	\$ 5,256	15,342	\$ 87,449	21	\$ 103	15,700	\$ 44,745	22,917	\$ 94,418	54,948	\$ 231,971	836	\$ 4,291
2020	November	570	\$ 3,095	4,031	\$ 22,976	223	\$ 1,099	1,646	\$ 4,691	7,133	\$ 29,387	13,603	\$ 61,248	435	\$ 2,226
2020	December	612	\$ 3,323	165	\$ 940	1	\$ 5	-	\$ -	-	\$ -	778	\$ 4,268	387	\$ 1,984
2021	January	379	\$ 2,058	108	\$ 616	-	\$ -	-	\$ -	-	\$ -	487	\$ 2,674	378	\$ 1,939
2021	February	385	\$ 2,091	133	\$ 758	-	\$ -	-	\$ -	-	\$ -	518	\$ 2,849	387	\$ 1,986
2021	March	481	\$ 2,612	34	\$ 194	-	\$ -	57	\$ 162	-	\$ -	572	\$ 2,968	431	\$ 2,212
2021	April														
2021	May														
2021	June														
FY 21 Total		8,486	\$ 46,078	69,224	\$ 394,574	586	\$ 2,888	74,701	\$ 212,898	148,403	\$ 611,419	301,400	\$ 1,267,856	5,215	\$ 26,727
Year	Month	Potable Water		Irrigation-Potable		Hydrant		Raw Water		Recycled		Total Water		Sewer	
		Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost
2019	July	868	\$ 4,713	11,407	\$ 65,019	43	\$ 211	11,738	\$ 33,453	24,262	\$ 99,959	48,318	\$ 203,355	417	\$ 2,141
2019	August	1,334	\$ 7,243	20,977	\$ 119,568	60	\$ 295	19,351	\$ 55,150	39,756	\$ 163,794	81,478	\$ 346,050	448	\$ 2,297
2019	September	1,965	\$ 10,670	20,002	\$ 114,011	243	\$ 1,198	17,044	\$ 48,575	43,915	\$ 180,990	83,169	\$ 355,385	821	\$ 4,228
2019	October	1,185	\$ 6,435	12,676	\$ 72,253	10	\$ 49	9,826	\$ 28,004	23,163	\$ 95,431	46,860	\$ 202,172	588	\$ 3,028
2019	November	713	\$ 3,872	869	\$ 4,953	-	\$ -	43	\$ 123	3,160	\$ 13,019	4,785	\$ 21,966	448	\$ 2,298
2019	December	414	\$ 2,248	121	\$ 690	20	\$ 99	-	\$ -	200	\$ 824	755	\$ 3,860	423	\$ 2,172
2020	January	437	\$ 2,373	42	\$ 239	69	\$ 340	-	\$ -	-	\$ -	548	\$ 2,952	472	\$ 2,544
2020	February	500	\$ 2,715	31	\$ 177	-	\$ -	-	\$ -	-	\$ -	531	\$ 2,892	447	\$ 2,293
2020	March	480	\$ 2,606	20	\$ 114	109	\$ 537	-	\$ -	-	\$ -	609	\$ 3,257	461	\$ 2,792
2020	April	543	\$ 2,948	12	\$ 68	29	\$ 119	1,026	\$ 2,924	152	\$ 749	1,762	\$ 6,809	453	\$ 2,318
2020	May	422	\$ 2,291	2,852	\$ 16,256	7	\$ 35	6,718	\$ 19,146	13,864	\$ 57,119	23,863	\$ 94,847	445	\$ 2,281
2020	June	949	\$ 5,153	7,720	\$ 44,004	26	\$ 128	14,685	\$ 41,852	28,476	\$ 117,321	51,856	\$ 208,458	617	\$ 3,157
FY 20 Total		9,810	\$ 53,266	76,729	\$ 437,353	616	\$ 3,011	80,431	\$ 229,227	176,948	\$ 729,146	344,534	\$ 1,452,002	6,040	\$ 31,550
Year	Month	Potable Water		Irrigation-Potable		Hydrant		Raw Water		Recycled		Total Water		Sewer	
		Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost
2018	July	1,670	\$ 8,717	17,532	\$ 94,146	142	\$ 680	15,706	\$ 42,249	36,194	\$ 140,794	71,244	\$ 286,586	489	\$ 2,322
2018	August	1,646	\$ 8,592	18,324	\$ 98,399	117	\$ 560	8,018	\$ 21,568	23,116	\$ 95,921	51,221	\$ 219,040	506	\$ 2,403
2018	September	1,532	\$ 7,997	16,634	\$ 89,324	110	\$ 526	17,381	\$ 46,754	26,662	\$ 103,715	62,319	\$ 248,316	735	\$ 3,490
2018	October	1,010	\$ 5,272	15,692	\$ 84,266	536	\$ 2,567	7,042	\$ 18,942	24,437	\$ 95,059	48,717	\$ 206,106	535	\$ 2,541
2018	November	491	\$ 2,563	2,113	\$ 11,346	132	\$ 632	3,675	\$ 9,885	1,481	\$ 5,761	7,892	\$ 30,187	421	\$ 1,999
2018	December	408	\$ 2,129	189	\$ 1,014	113	\$ 541	-	\$ -	571	\$ 2,221	1,281	\$ 5,905	397	\$ 1,885
2019	January	389	\$ 2,077	48	\$ 265	-	\$ -	-	\$ -	-	\$ -	437	\$ 2,342	399	\$ 1,954
2019	February	453	\$ 2,419	97	\$ 536	-	\$ -	-	\$ -	-	\$ -	550	\$ 2,955	407	\$ 1,994
2019	March	434	\$ 2,317	4	\$ 22	-	\$ -	-	\$ -	-	\$ -	438	\$ 2,339	396	\$ 1,940
2019	April	342	\$ 1,368	91	\$ 503	-	\$ -	610	\$ 1,689	342	\$ 1,368	1,385	\$ 4,928	398	\$ 1,949
2019	May	553	\$ 3,002	1,222	\$ 6,965	-	\$ -	5,599	\$ 15,957	6,383	\$ 26,297	13,757	\$ 52,221	352	\$ 1,804
2019	June	656	\$ 3,562	6,861	\$ 39,107	-	\$ -	5,896	\$ 16,803	12,046	\$ 49,629	25,459	\$ 109,101	431	\$ 2,210
FY 19 Total		9,584	\$ 50,015	78,807	\$ 425,893	1,150	\$ 5,506	63,927	\$ 173,847	131,232	\$ 514,765	284,700	\$ 1,170,026	5,466	\$ 26,491
Year	Month	Potable Water		Irrigation-Potable		Hydrant		Raw Water		Recycled		Total Water		Sewer	
		Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost	Gallons	Cost
2017	July	1,864	\$ 9,636	29,745	\$ 155,268	309	\$ 1,436	24,232	\$ 63,245	42,469	\$ 160,532	98,619	\$ 390,117	483	\$ 2,230
2017	August	1,760	\$ 9,099	28,502	\$ 148,780	495	\$ 2,301	9,488	\$ 24,763	26,470	\$ 100,056	66,715	\$ 284,999	400	\$ 1,847
2017	September	1,506	\$ 7,786	22,159	\$ 115,669	118	\$ 548	19,195	\$ 50,098	23,189	\$ 87,654	66,167	\$ 261,755	461	\$ 2,129
2017	October	754	\$ 3,898	15,342	\$ 80,085	101	\$ 469	3,396	\$ 8,863	14,434	\$ 54,560	34,027	\$ 147,875	416	\$ 1,921
2017	November	385	\$ 1,990	2,673	\$ 13,953	131	\$ 609	3,463	\$ 9,038	4,422	\$ 16,715	11,074	\$ 42,305	388	\$ 1,791
2017	December	539	\$ 2,786	758	\$ 3,956	12	\$ 55	955	\$ 2,492	375	\$ 1,417	2,639	\$ 10,706	548	\$ 2,531
2018	January	616	\$ 3,215	48	\$ 257	4	\$ 19	-	\$ -	-	\$ -	668	\$ 3,491	587	\$ 2,787
2018	February	454	\$ 2,369	(242)	\$ (1,299)	35	\$ 166	-	\$ -	-	\$ -	247	\$ 1,236	422	\$ 2,004
2018	March	509	\$ 2,656	68	\$ 365	-	\$ -	-	\$ -	-	\$ -	577	\$ 3,021	430	\$ 2,042
2018	April	526	\$ 2,745	63	\$ 338	4	\$ 19	2,414	\$ 6,493	202	\$ 785	3,209	\$ 10,380	372	\$ 1,766
2018	May	649	\$ 3,387	4,104	\$ 22,038	-	\$ -	4,413	\$ 11,870	9,341	\$ 36,336	18,507	\$ 73,631	381	\$ 1,809
2018	June	1,356	\$ 7,078	9,647	\$ 51,804	25	\$ 119	14,079	\$ 37,872	22,712	\$ 88,349	47,819	\$ 185,222	413	\$ 1,961
FY 18 Total		10,918	\$ 56,645	112,867	\$ 591,214	1,234	\$ 5,741	81,635	\$ 214,734	143,614	\$ 546,404	350,268	\$ 1,414,738	5,301	\$ 24,818

Residential 12 Month Average Charts



This graph shows the monthly residential usage per household and the month by month 12 month averages with a related trend line.



This graph shows the residential month by month 12 month averages as percent of the 12 month average on March 2011 with related trendline.

BOARD REPORT
ENGINEERING AND WATER RESOURCES DIVISION
April 2021

1. Development

- a. Active development projects are summarized in Table 1 below.

Table 1 – Active Development Projects

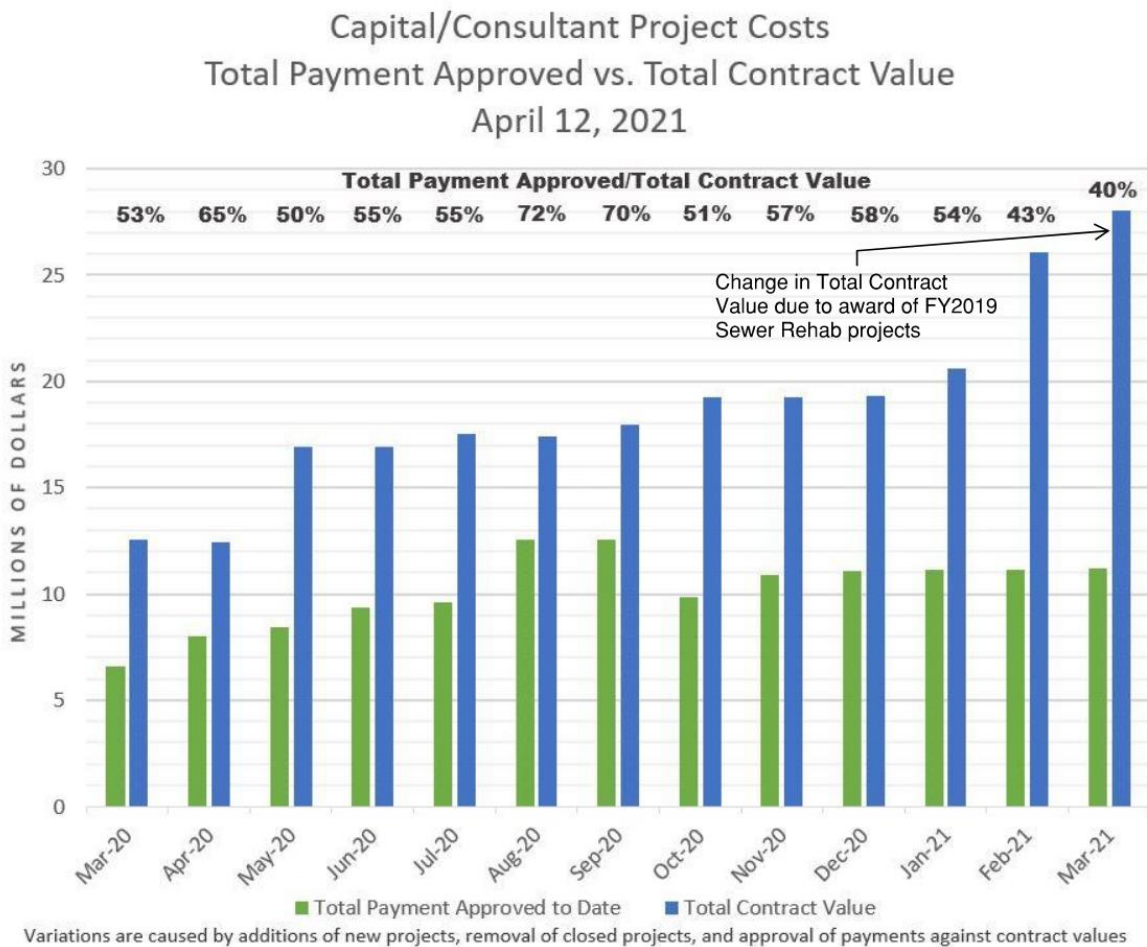
Count	Project Name	Type	Comments	Status
1	Allison Draw South Interceptor Sewer		Sewer Main Extension	Construction
2	Camping World	Commercial	RV Sales	Design
3	Dell Range Senior Residences	Multi-Family	40 Units	Design
4	East High School New Pool	Commercial	New Pool	Construction
5	Halladay-Subaru	Commercial	New Facility	Design
6	Hampton Inn Suites	Commercial	100 Units	Construction
7	Harmony Valley	Multi-Family	181 Lots	Construction
8	Harmony Valley Offsite Sanitary Sewer at College Drive		Sewer Main Extension	Design
9	Hawk's Point Senior Living	Multi-Family	56 units	Construction
10	Holmes Corner Apartment	Multi-Family	96 units	Design
11	Microsoft CYS08	Commercial	Data Center	Construction
12	Microsoft CYS 13	Commercial	Data Center	Design
13	Saddle Ridge 13 th . Filing Phase 2	Multi-Family	38 Lot	Construction
14	South Park 10 th . Filing Phase 1	Commercial	3 Lots	Design

15	Sweetgrass 5 th Filing	Commercial	20.5 acers	Construction
16	Sweetgrass Sewer SSO2 12"	Multi-Family/ Commercial		Construction
17	Sweetgrass Village Center Water Main	Commercial Parcel B	15.5 acers	Construction
18	Valor Creek	Commercial /Multi-Family	50.01 Acres	Design

2. **Capital/Consultant Projects**

- a. Active Projects Review – see attachment for a dashboard view of all active project schedules and progress notes.
- b. Financial Progress Summary - overall financial progress for all capital and consultant projects under contract are shown in Figure 1 below.

Figure 1 – Financial Progress Summary (Capital & Consultant Projects)



3. Operations

- a. GIS
 - i. Munis implementation for permits
 - ii. Asset management
 - 1. Rolled out WT Flocc Assembly
 - 2. Improving sewer maintenance program for root mitigation program
 - 3. Planning for ESRI database revision
- b. Inspection
 - i. Starting to see the kickoff the construction season
- c. Capital Projects
 - i. Development review is up compared to previous years.
 - ii. Several inquiries from data centers and large volume consumers. Staff is evaluating our system and its ability to meet the combined demands.
 - iii. Increase in multifamily developments.
- d. Instrumentation
 - i. Runoff on Crow Creek increased.
 - ii. New HMI touch screens have been programed and installed at Prairie View Pump Station.
 - iii. Ray has assisted with the dewatering project to allow for construction and equipment approvals.
 - iv. Raw and reuse pump stations have been started up.
 - v. Two trips to Rob Roy and Lake Owen to adjust flows. Communication has not been restored to Rob Roy.



Active Project Review

Updated: 4/13/2021

Schedule Legend:

Planning (P)
Selection (S)
Design (D)
Bid (B)
Construction (C)
Close out (X)
Study (Y)

		CURRENT MONTH PROJECT SNAPSHOT			
Project Name	Project Narrative	Comments	Mar	Apr	May
Risk Assessment and ERP	EPA mandate to assess the risk from malevolent acts and natural hazards; resilience of infrastructure and source water; monitoring practices; financial infrastructure; use, storage, and handling of chemicals; and operation/maintenance of the system. After completion of risk/resilience assessment, emergency action plan must include strategies to improve risk resilience.	ERP sections assigned - Water Rec. Eval complete.			
Rate Study	Study to evaluate current rate structure to provide recommendation for future rates so required capital projects are funded. System development and other fees will also be evaluated.	Scheduled COS meetings; PR campaign underway			
Cheyenne Municipal Storage	WWDC Level 1 Study to evaluate the purpose and need of additional storage or supply to support future growth of Cheyenne. Study also evaluates condition and risk of existing infrastructure.	Working on presentation to the Board in April			
Water Rights Evaluation	Support future growth and resilience by developing a water rights management plan identifying water right improvement opportunities.	Reviewing report	X		
SCADA Rehabs RTU's	SCADA infrastructure to communicate onsite data from SOS, distribution, and collection sites to central system is no longer supported by the manufacturer and is considered obsolete. Project will upgrade RTUs to modern technology.	Installation of the first radio based system, Roundtop Hub and the Holman Well remote site, are expected to be completed in March. Work on Cellular protocol issues are progressing.	C	C	X
Happy Jack Meter Rehab	Replace existing electromagnetic flow meter with new unit.	Meter will be ordered this week with an expected delivery time of 8 weeks.	C	C	X
Dam Safety Evaluation	Inspection of select BOPU dams by licensed professional engineers with reporting.	Trihydro is working on the final version of the reports for Hog Park and Rob Roy. The final report of the Hog Park tunnel evaluation has been received. Budgeting for the detailed evaluation of the tunnel is planned for FY22. Costs for review of toe drain videos has been requested. This work may be added to current years scope and included in the final reports.	S	S	
Development Projects		Multiple residential phases progressing, including Harmony, Whitney Ranch, and Sweetgrass. Working with LEADs and AVI to develop utility solutions for Bison Business Park.			
26th Street Ph. II	City is installing storm sewer in 26th Street to address drainage issues near the Hershler Building. BOPU portion of project includes upsizing water main from 4" to 12" to improve fire protection and replacing aging sewer main.	Public meeting and Pre-Con to be held in April. Working through billing issue with City and AVI to ensure adequate sewer budget to finish design phase.	B	C	C
FY20 Sewer Rehabs	Rehabilitation of aging sewer infrastructure.	Holding pre-construction meetings, reviewing submittals, and beginning construction on Green Valley Rd.	B	C	C
FY20 Water Rehabs	Rehabilitation of aging water infrastructure.	Resuming construction on Luckie Rd.		C	C
Prairie Ave Frontier	BOPU rehab of water and sewer infrastructure to align with redesign of roundabout intersection.	City reviewing balancing CO/CA. Cannot approve payment for construction Invoices until balancing CO/CA is signed by the City. Balancing CO/CA needs final installed quantities from City/Engineer.	C	C	C
Allison Draw South Interceptor	Public private partnership to provide sewer service to Harmony Valley development while also creating sewer infrastructure to serve future developments south of College Drive. Project includes construction of sewer interceptor along Allison Draw corridor from LCCC to College and Allison Dr intersection.	Pre-construction activities underway. Pre-con scheduled for April.	C	C	C
North City Improvements	Rehab of Roundtop Tank and Buffalo Ridge Pump Station were reallocated to construct an elevated tank at the Buffalo Ridge Tank site, which is a simpler, more reliable solution than the existing ground level tank. Fewer pressure transients should lower the number of main breaks in the City North Pressure Zone. Remaining capacity increases from 490 to 4900 homes.	Confusion regarding the modelling of the proposed tank and use of existing tank and buildout demands. In-house review of model before returning model to Trihydro.	D		
North PZ Interconnect	Design and construction of water mains in the pump zones north of Storey Blvd. The new mains create connections between zones that allow more reliable service from fewer pump stations. The new pump zone boundaries also allow	Project is advertised for bids. Pre-bid on 4/20/2021 and Bid opening on 5/5/2021. Anticipate high prices due to material cost increases.	D	B	B
DCWRF Dewatering	Replace existing centrifuges with screw presses to improve process reliability and biosolids quality.	Consultant working through submittals and RFIs. Screw presses delivered onsite; awaiting control equipment. Phase 0 (PLC) contractors onsite.	C	C	C
DCWRF Headwork Gates	Temporary barriers are currently used to segregate basins when maintenance is needed on headworks screw pumps. Installation of headgates provide more reliable segregation of screw pump basins so work can be performed safely.	Finalizing technical specs for internal review.	D	D	B
1° Digester Cleaning	Clean digester to improve performance and quality.	Contractor to begin work end of month as snowstorm pushed back their schedule.	C	C	X
Local Limits Study	Study to determine appropriate industrial discharge limits.	Heard back from EPA 2/22. Both Al Garcia and Curt McCormick have sent over comments to staff. Staff will be updating and Matt will forward to group once done	Y	Y	X



Active Project Review

Updated: 4/13/2021

Schedule Legend:

Planning (P)
Selection (S)
Design (D)
Bid (B)
Construction (C)
Close out (X)
Study (Y)

Project Name	Project Narrative
Sherard Filter Rerate	The water treatment plant is currently the pinch point for system throughput. Run tests to show filters can pass more water through the plant with no impact to water quality in order to delay capital expenses on plant expansions. Filter rerate needs WDEQ and likely EPA Region 8 approval.
Hydroelectric Generator	Energy in form of hydraulic head is currently wasted at the pressure reducing valves at the Sherard Water Treatment Plant. The Hydroelectric Generator will convert this hydraulic energy into electrical energy to be used at the plant or sold back to the grid.
Floc Tank 2 Rehab	Rehabilitation of aging floc basin at Sherard Water Treatment Plant. Projects include resurfacing floc basin and replacing mixing equipment.
Southwest Drive	Recent water main break beneath UPRR at crossing with Southwest Drive creates need for reactive project, which was initially planned for 2021 Water Rehabs but was delayed due to budget concerns. Solution will eliminate long dead end main and provide added redundancy to the area.

CURRENT MONTH PROJECT SNAPSHOT			
Comments	Mar	Apr	May
Delayed, remaining filter rerate tests require more flow than is currently available.	X		
Director will sign contract with PEI soon. CO1 with engineer to realign penstock is ~90% complete. PEI to discuss cost increases with BOPU on 4/13/21.	C	C	C
After Evaluating the state of Floc Tank 2, this rehab has been postponed until at least FY2022. Currently preparing bidding documents and technical specifications.			
Locates called in for geotechnical investigation and surveying.	D	D	D

MEMORANDUM

To: Mary Guthrie, President
Matthew Pope, Secretary
John Edwards, Member
Allan Cunningham, Member
Keith Zabka, Member

From: Kathy Kellner, Human Resource Manager

Date: April 13, 2021

Subject: Human Resource Update

HR Projects In Progress

- FY2022 Salary Analysis and recommendations.
- Continuing to learn and gain knowledge of Munis Payroll and Human Resource software to find solutions to concerns and to improve efficiency.
- Review and update employee personnel rules/handbook. Beth Lance and Kathy Kellner will continue to work on handbook until meetings can be scheduled.

Performance Management

- Management will continue on-going conversations with supervisors to improve performance management system.

Group Insurances/NOVO Benefits

- Approval of Amendment #5 with NOVO Benefits
- Representatives from NOVO Benefits are beginning the review of the Boards health care utilizations and will shop the market for both fully insured and self-insured plans. Mid-April will be the earliest that we may receive rates.

Employees Ending Employment

- Ray Vassal, Lead Meter Maintenance Technician, O&M Division, effective May 1, 2021.

New Employees

- Hui Cao, Water/Wastewater Quality Control Analyst, effective April 26, 2021.

Internal Personnel Changes

- None

Position Openings/Actively Recruiting

- (1) Water Conservation Specialist

Newsletter

- April "Water Blotter" (see attachment).



Win with Wellness Program

- Wellness Committee: Rocio Tripp, Kandis Schuessler, Kathy Kellner, Chris Russell, Linda Gunter, Nathaniel Kaufhold, Kellie Grady, and Diana Madvig.
- Macho Meathead Madness Fitness Challenge 2021 is in progress (see attachment)
- The Get Scrooged, Financial Challenge 2021 is in progress.

Training and Development

- Various training is being conducted on-line.

Upcoming Events

- Quarterly Employee Meeting, 7:30 am, April 15, 2021 – Kiwanis Community House in Lion Park.

WATER BLOTTER



BOARD OF PUBLIC UTILITIES NEWSLETTER

APRIL 2021

In This Issue:

- Leadership Ladder
- Great Work!
- AWWA Webinars
- Wellness Classes
- Shout Out!
- Goals & Planning
- Birthday/Anniversary
- Photos of the month



Leadership Ladder
Director, Brad Brooks.



Humility will open
more doors
than arrogance ever will.
Zig Ziglar



Water Reclamation

Congratulations to Hannah Bussell on passing her Level 2 Wastewater Treatment Plant Operator examination!

American Water Works Association Webinars

Contact Erin Lamb to sign-up at 307-637-6469

April 14

[Leading Research in the Field of Potable Reuse Research Webinar](#)

11:00 AM - 12:30 PM

Online

April 19

[Closed-circuit RO for Brine Management \(Membrane Series Webinar\)](#)

11:00 AM - 1:00 PM

Online

April 21

[Mobile Membrane Systems Used for Humanitarian Aid and Military Operations Webinar](#)

11:00 AM - 12:30 PM

Online

April 23

[Benefits of Membrane Pretreatment \(Membrane Series Webinar\)](#)

11:00 AM - 1:00 PM

Online

April 28

[Ultrafiltration Membrane Performance and Optimization \(Membrane Series Webinar\)](#)

11:00 AM - 1:00 PM

Online

April 30

[Retrofit and Expansion: Strategies for Increased Plant Production \(Membrane Series Webinar\)](#)

11:00 AM - 1:00 PM

Online

Wellness Training Classes 2021

****If you would like to attend a Wellness class listed below, please contact Rocío to sign-up!****

RESCHEDULE

Social Security: Provides basic information on some of the benefits provided by Social Security.

*****RESCHEDULE Pending*****

Improving Your Memory

Location: Virtual (link to be emailed prior to class)
Date: Thursday, April 8, 2021
Time: 8:00 am- 9:00 am
Presenter: EAP

Estate Planning, Wills & Trusts

Location: Multi-Purpose Room **(IN PERSON)**
Date: Thursday, May 13, 2021
Time: 8:00 am-9:00 am
Presenter: EAP



"I wanted to give a shout out to our dedicated staff working during this winter storm. First, you have our Plant Operators who kept the plants running. Some worked very long shifts during this storm and kept operations going. Then, we have the staff from SOS who operated the snow cats and successfully completed missions like refilling the diesel generator during the power outage and offering assistance to the community as needed. Lastly, we have our O&M crews who stepped up to help with snow removal and have been a huge help to the City and County to get Cheyenne open again.

BOPU has some of **best** and most dedicated staff I have ever seen.

Great work!

Jason

"Special Thanks to the following O&M Team for braving the "Snowpocalypse" on March 15,16 and 17th!

Lot Medina

Shawn Roney

Jack Cuppy

Lance Mickle

Chris Epler

Austin Dulaney

Their Hard Work and Dedication in assisting The City Snow Crews and Clearing this monumental snowfall from, The BOPU Campus is TRULY APPRECIATED!"

Thanks, Doug

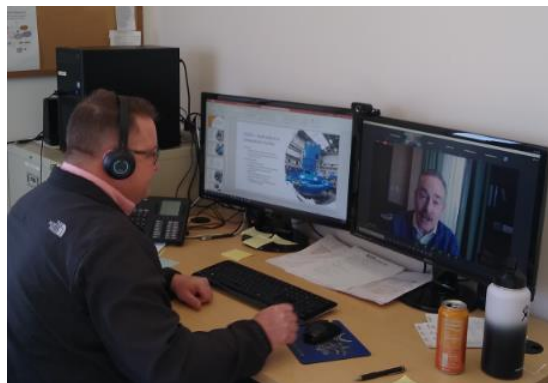
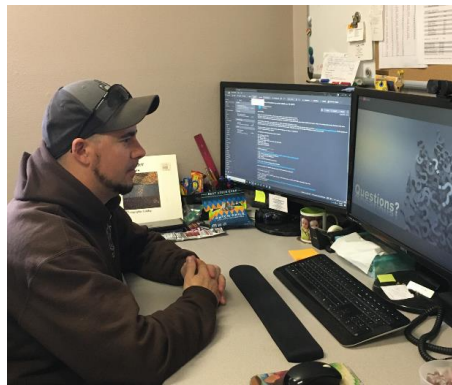
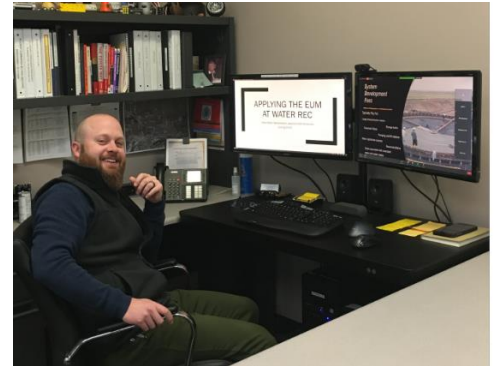
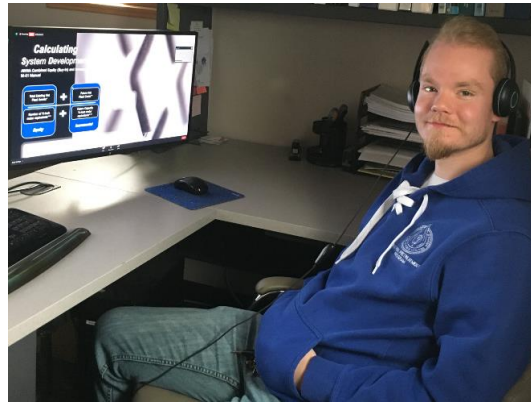
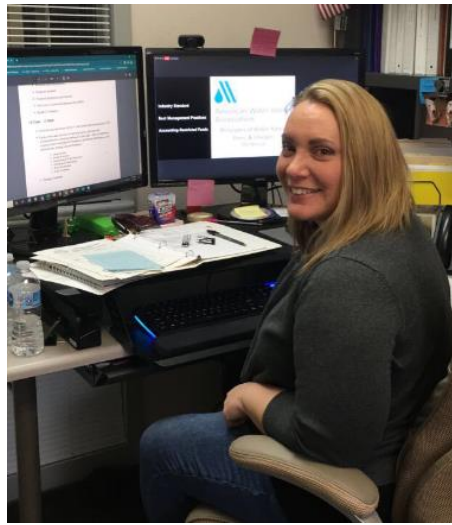
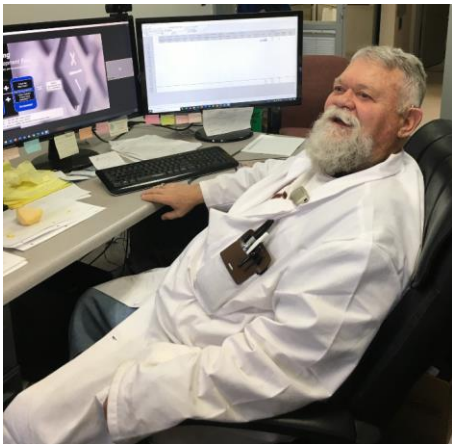


John Merwin and Leif Colschen set a new, record for longest shift worked at Sherard.

The previous record was for 36 hours. Leif Colschen and John Merwin worked an astonishing **42.5 hours** straight during the snowstorm!! Wow!!

Goals & Planning 2021

online



April Birthdays

Bill	Ray	4/6	Harry	Eberle	4/19
Ray	Gilmore	4/8	Allan	Beach	4/22
Charles	Nation	4/11	Keith	Hayes	4/26
Michelle	Hudler-Karch	4/13	Eric	Poling	4/30
Ashley	Miller	4/16			

Work Anniversaries

Lloyd	Skutt	1
Roscoe	Snider	1
Gary	Taylor	1
Leif	Colschen	2
Patricia	Potter	4
Ray	Vassal	16
Leann	Vigil	21
Brad	Brooks	23

PHOTOS OF THE MONTH...



“Calm before the storm”
Submitted by James Cisco

James Cisco’s son, James “hanging out” after the blizzard.
Submitted by James Cisco



If you hear of any newsworthy items, let us know so we can add to our newsletter! Send to rtripp@cheyennebopu.org

OPERATIONS AND MAINTENANCE DIVISION
Monthly Board Report
April 19, 2021

Water Main Leaks – March

	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	5	10	4										19
2020	4	5	1	2	1	1	3	3	0	7	6	7	40
2019	6	5	2	4	3	1	0	1	2	4	1	7	36
2018	8	4	5	3	0	3	3	1	3	10	4	8	52
2017	14	9	2	3	1	3	0	2	2	3	9	8	56

- Leak at 5220 Timberline Rd – Beam break on 6” ductile iron main installed in 1970
- Leak at 3403 Essex Dr – Beam break on 6” ductile iron pipe installed in 1970



- Leak at 3403 Essex Dr – Split pipe on 6” cast iron main installed in 1970



- Leak at Frontier Mall Dr – Hole in an 8” ductile iron main installed in 1981



- 64 services were interrupted for an average of 3.25 hours for leaks, service line replacements, and a valve replacement in March.

Sewer Blockage – March

	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	0	0	3										3
2020	2	1	6	1	2	0	3	0	0	0	1	1	17
2019	1	2	1	2	4	1	1	1	1	0	0	3	17
2018	1	1	1	2	0	1	3	0	0	0	1	1	11
2017	1	0	3	4	1	1	1	0	1	1	1	0	14

- Cattle Dr x Carey Ave (CFD) – Contractor bored into 6” VCP line installed in 1990
- 2514 Linden Way – Grease, roots, and rags in an 8” VCP line installed in 1960
- 2201 Bailey Ct – Rags in an 8” PVC line installed in 2001

Sewer Cleaning and Inspection

- 7,698 feet of sewer main were video inspected in March 2021. (12.0 miles total this fiscal year)

- 56,954 feet (10.8 miles) of sewer mains were cleaned for area cleaning in March 2021. (98.3 miles total this fiscal year)
- 15,502 feet (2.9 mile) of sewer mains were cleaned for sewer calls and preventative maintenance in March 2021. (20.4 miles total this fiscal year)
- 1,506 feet (.28 mile) of sewer main were root cut in March 2021. (2.84 miles total this fiscal year)
- 0 feet (.0 miles) of sewer main was cleaned by mechanical rodding in March 2021. (.28 mile total this fiscal year)

Water Meters – March

- 77 water meters were installed in the month of March 2021. A total of 1258 meters have been installed this fiscal year.
- There are currently 24,571 active meters in the water system as of 4/1/21. 12,781 are radio read, 4,151 are touch pad, 7,634 are E-coder radio read, and 3 ARB.

Water and Wastewater Licenses and advancements

- Tel Birdsley completed his Level One Collection requirements

WATER RECLAMATION MONTHLY REPORT

April - 2021

Monthly Total Influent Flows and Peak Day Flows (in million gallons):

	Monthly Total	Monthly Total	Peak Day	Peak Day
	March - 2021	March - 2020	March - 2021	March - 2020
Dry Creek WRF	159.31	163.36	8.43	6.17
Crow Creek WRF	71.45	83.82	2.68	2.88
Total	230.76	247.18	11.11	9.05

Plant Removal Efficiency - WDEQ requires a minimum of 85% removal efficiency for BOD and TSS. A minimum removal efficiency of approximately 85% ensures ammonia is within acceptable limits.

Dry Creek WRF

Crow Creek WRF

Month	BOD*	TSS**	NH3***	BOD*	TSS**	NH3***
March 2021	99.2%	99.2%	96.2%	97.7%	97.4%	97.8%
February 2021	99.0%	98.8%	95.8%	96.4%	97.8%	98.2%
January 2021	99.3%	98.8%	95.9%	97.8%	98.1%	98.0%
December 2020	99.4%	99.3%	99.0%	97.2%	96.7%	98.2%
November 2020	99.2%	99.3%	99.1%	97.4%	98.1%	98.6%
October 2020	99.2%	99.0%	99.5%	97.4%	97.3%	98.1%
September 2020	98.8%	98.9%	79.5%	97.2%	96.5%	94.9%
August 2020	99.0%	99.1%	98.1%	96.7%	97.2%	98.6%
July 2020	96.8%	97.0%	99.1%	98.5%	98.9%	98.0%
June 2020	98.6%	98.8%	98.6%	95.4%	91.9%	94.0%
May 2020	98.6%	98.9%	99.2%	96.6%	97.1%	99.2%
April 2020	99.1%	98.7%	98.2%	97.7%	97.7%	99.5%
March 2020	98.8%	98.7%	90.9%	97.5%	97.7%	99.6%

* BOD – Biochemical Oxygen Demand – A standard test used in assessing wastewater strength by measuring the rate at which organisms use the oxygen in wastewater while stabilizing decomposable organic matter under aerobic conditions.

** TSS – Total Suspended Solids – All particulates in wastewater that do not pass through a glass fiber filter with a 1.5 to 2.4-micron pore size.

*** NH3 – Ammonia

Selenium Status at Dry Creek and Crow Creek WRFs:

Effluent Selenium samples for the month of March 2021 were as follows:

Crow Creek WRF: ND (Non-detect)

Dry Creek WRF: ND (Non-detect)

Our effluent discharge limit at both the Crow Creek and Dry Creek WRFs is 5 ug/L, with both facilities in compliance for the month of March 2021. Effluent metal samples for April 2021 were collected on April 6 and 7. Results were not available at the time of this submittal.

Water Reclamation Tours and Outreach:

Clint Bassett, Erin Lamb, Brad Brooks and Matt Buelow gave a tour of the Sherard Water Treatment facility along with a tour of the Dry Creek Water Reclamation facility to City Council members on April 3 and 10. Those present from City Council included: Tom Segrave, Richard Johnson, Jennifer McClelland, Dr. Michelle Aldrich, Pete Laybourn and President, Jeff White. Tours are scheduled for May 5 with Mayor Collins and Council.

Reuse System Update:

The Reuse system, located at the Crow Creek WRF, is now online and ready for irrigation. Water Reclamation staff worked very hard to get the system ready after the snowstorm last month. Prior to the storm, staff swept a large portion of the sediment and algae that settled out from last season into piles in the Reuse holding tanks. Unfortunately, due to the large amount of snow, most of the algae rejuvenated itself, making it very difficult to get the system started by April 1. Fortunately, after much effort, staff used fire hoses to wash down the snow piles so that cleaning could resume.

Compliance Update:

The Compliance staff have been working very tirelessly on ordinance changes to Chapter 13 of City Code. Staff plans to have all updates ready for review by April 14. Along with ordinance review, staff continues to work with SwiftComply and update the database as necessary. Vicki Dowdy and Matt Buelow continue to meet with HollyFrontier Cheyenne Refinery on a monthly basis. The last meeting was held April 8 at Dry Creek WRF. HFCR staff stated that the conversion process is going well, and they still plan a late Fall startup.

Quality Control Analyst:

The Water Treatment and Water Reclamation Divisions are pleased to announce that Hui Cao has been selected as the Water Treatment/Water Reclamation Quality Control Analyst! Hui will be joining our team after April 26, 2021. Hui comes to the BOPU from Worland, Wyoming, where she served as the Process Engineer for the Wyoming Sugar

Company. Hui earned her B.S. in Chemical Engineering from the University of Wyoming. Between her schooling and work experiences, Hui has great knowledge in water treatment and its biological processes, including the conversion of sludge into biofuel. We are very excited to welcome Hui to our team!

The Screw Presses Have Landed:

On March 18, Water Reclamation staff received the new Huber Screw Presses for the Dewatering Project! These screw presses will replace the aging centrifuges used for dewatering digested sludge. The new screw presses are sized for future growth which makes them rather large, but they should benefit the BOPU for years to come. Staff is very excited for the project and look forward to the new equipment!



Wyoming Department of Health Influent Testing:

The Wyoming Department of Health continues to collect two samples per week from the Dry Creek WRF. The WDH is currently looking at the possibility and feasibility of extending the testing past the contract deadline of June 30, 2021. If the extended, the BOPU will more than likely continue to participate. To learn more about the testing, please visit the website below.

covidwastewatermonitor.wyo.gov

Asset Management / Operational Optimization / Employee Development Update:

Water Reclamation staff continues to progress through the Asset Management program through entering of data and organization of current assets. The weekly generator tests haven't proven to be extremely beneficial at both reclamation facilities. Water Reclamation staff felt some ease during the March snowstorm with emergency power generation due to these tests. Water Reclamation staff have also been taking advantage of the online training for higher certifications over the past few months. Please see *Staff Announcements* section below for a list of operators that obtained higher certification over the last month.

Staff Announcements:

The Water Reclamation staff would like to recognize Hannah Bussel for successfully passing her Level 2 Wastewater Treatment Plant Operator examination on March 23! The Water Reclamation Division would also like to recognize Joe Richards for passing his Level 3 Wastewater Treatment Plant Operator examination on March 29! Along with Hannah and Joe, the Water Reclamation Division would also like to recognize Ryan Henderson for passing his Level 3 Wastewater Treatment Plant Operator examination on March 31! Along with Hannah, Joe and Ryan, the Water Reclamation Division would also like to recognize Noah O'Brien for passing his Level 2 Wastewater Treatment Plant Operator examination on April 5! Way to go Hannah, Joe, Ryan, and Noah!!!!

Water Treatment and Source of Supply Division

Operations

Laboratory

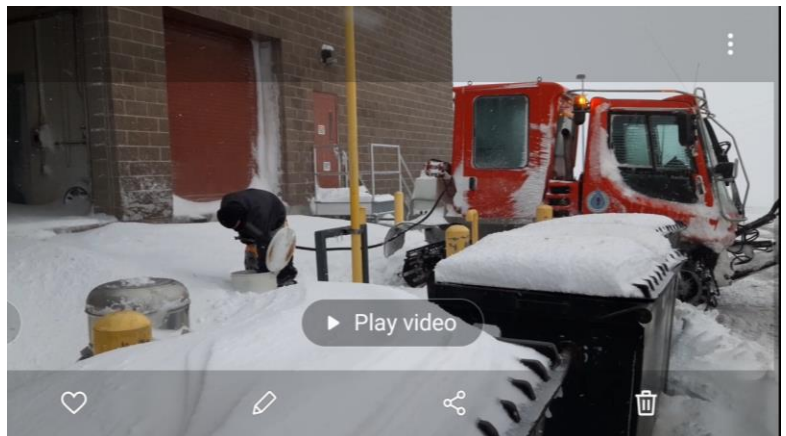
A routine water sample from a business in the distribution system tested positive for total coliform. The total coliform test is an indicator test. It is used to indicate if water could contain harmful bacteria such as E. coli. Positive results require additional testing. Following protocols, lab staff tested the sample for E. coli and the result was negative. Staff notified the US Environmental Protection Agency Region 8 Office of the positive total coliform result and initiated resampling in the distribution system and at active wells per Safe Drinking Water Act regulations. All of the repeat samples were negative for total coliform. Routine samples for the next three weeks were also negative. Based on the subsequent testing, the positive result may have just been an error.

Water Treatment Plant

During winter storm Xylia, Happy Jack Road was closed due to deep and drifting snow. As a result, incoming operators and supplies were not able to reach the plant. John Merwin and Leif Colschen worked 43 hours straight from Saturday night to Monday afternoon, most of their efforts were focused on operations challenges caused by a power outage and clearing snow.

The water treatment plant lost power around 3 am Sunday morning. Power was not restored until Monday at 11:30 a.m. At winter flows and electrical demand, the back-up generator at the plant uses around 60 gallons of diesel every hour, resulting in approximately 18 hours of fuel. The operators called Sunday afternoon concerned that they would run out of diesel.

Casey Whitman and Charles Nation used snow machines to reach the plant and to assess if the road could be plowed. They determined that it could not and began ferrying diesel to the plant using the extra tanks on the Board's snow cats. Each trip to town and back to the plant took about an hour and delivered 80 gallons. Sunday evening, Roy McCann replaced Charles Nation, so Charles could assist family. Casey and Roy continued to deliver fuel through the night. Late Sunday night, staff requested assistance through the Mayor from Wyoming Department of Transportation to clear Happy Jack Road to the plant so diesel could be delivered. A rotary snowplow was dispatched around 10 p.m. The snowplow reached the plant around 6 a.m. at which time 400 gallons of diesel was delivered. From Sunday afternoon to Monday morning, Casey, Charles and Roy made seven trips with the snow cats and delivered approximately 560 gallons of diesel. Their efforts kept the plant in operation. Casey commented that it was a relief each trip to climb the hill to the plant and still see lights on.



Fearing that they could run out of diesel, the operators shut down the water treatment plant late Sunday night. They only kept critical services, such as chemical mixing tanks and heating, operational. The operators were not concerned about running out of water as the treated water storage tanks had around 5 days' worth of water stored. By shutting down the other treatment processes, the operators reduced electrical demand on the generator and helped the diesel last longer. It also allowed the operators to shut down treatment processes using the plant's control systems, rather than doing it manually if power was lost. The operators brought the treatment processes back online when power was restored.

Source of Supply

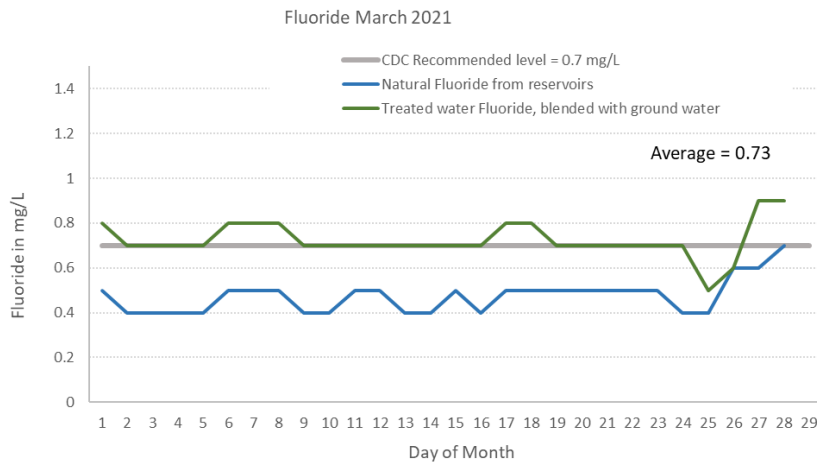
After making fuel deliveries to the water treatment plant, Casey Whitman and Roy McCann also used the snow cats to bring relief operators to the plant. Then they assisted Cheyenne’s Transportation Department with delivering patients to the hospital for medical treatment and rescuing emergency responders who were stuck in the snow.

Source of Supply crews started irrigation systems on the Belvoir Ranch and Polo Ranch. They also conducted maintenance on the raw water system to deliver irrigation water to the lakes in town.

Water Quality

Results of drinking water quality testing during March 2021 resulted in no water quality violations. There was one positive total coliform result, but retesting was negative so the positive result was not a violation.

Fluoride – Operators continue to dose approximately 0.3 mg/L of fluoride.



Monthly Total Water Production Statistics

The water treatment plant and wells produced 209 million gallons in March. The average of the previous 10 years was 260 million gallons.

Calendar		Millions of Gallons										
Year	Month	Surface Water Delivered	Sherard Production	Bell Well Field to Round T	Federal Well Field	Happy Jack and Bell Well Fields to King	Borie Well Field to King	Total Well Production	Total Treated Water Supplied	Raw Water	Recycled Water	Total Water Supplied
2011	3	217.10	207.73	11.32	12.54	34.77	8.70	67.33	271.33	1.10	-	272.43
2012	3	201.19	195.03	-	-	3.74	63.32	67.06	265.94	24.81	5.53	296.28
2013	3	184.94	180.33	9.92	-	49.43	14.71	74.06	251.26	0.41	-	251.67
2014	3	185.91	181.13	3.88	0.91	64.66	-	69.45	250.01	0.20	0.62	250.83
2015	3	211.59	199.34	-	-	32.07	34.92	66.99	266.93	3.29	1.91	272.13
2016	3	184.19	178.34	-	-	8.72	53.72	62.44	238.06	0.33	1.04	239.43
2017	3	206.50	202.10	-	2.92	12.24	42.19	57.35	258.12	3.43	1.53	263.08
2018	3	191.01	185.15	-	-	31.68	30.57	62.25	246.10	0.55	-	246.65
2019	3	180.62	180.01	-	-	29.39	44.05	73.44	253.08	-	-	253.08
2020	3	192.88	186.50	-	-	47.33	16.56	63.89	251.29	0.40	-	251.69
2021	3	158.43	159.17	-	3.99	16.46	27.40	47.85	208.95	0.06	-	209.01

Monthly Peak Production Statistics

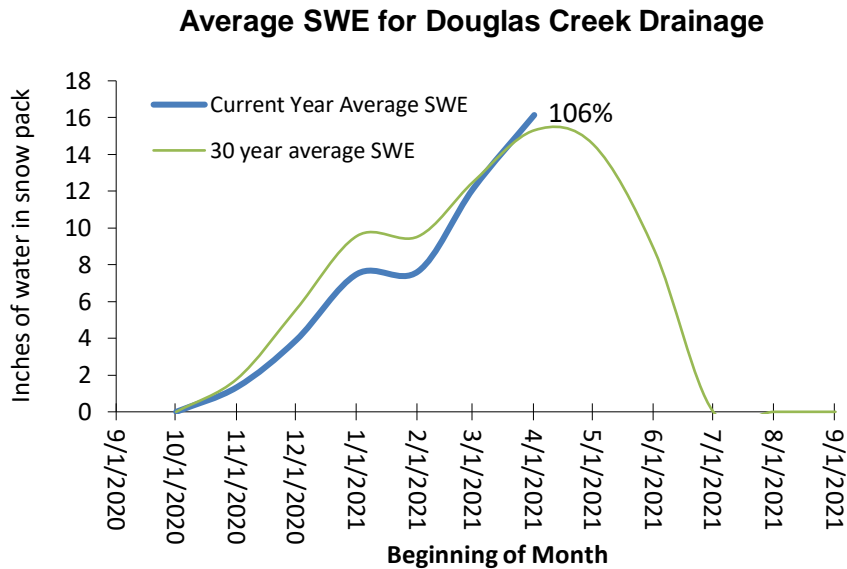
The peak water production from the treatment plant and wells in March was 7.85 million gallons. The average peak production over the past 10 years was 10 million gallons.

Calendar Year	Month	Millions of Gallons													
		Surface Water		Sherard Production		Total Well Production		Total Treated Water Supplied		Raw Water	Peak	Recycled Water	Peak	Total Water Supplied	Peak
		Delivered	Peak Day(s)	Production	Peak Day(s)	Production	Peak Day(s)	Water Supplied	Peak Day(s)	Day(s)	Day(s)	Day(s)	Day(s)	Day(s)	Day(s)
2011	3	8.17	3	8.10	11	5.53	31	8.10	11	0.24	24	-		10.58	3
2012	3	8.12	23	8.07	24	2.61	24, 25	10.95	24	2.84	30	1.51	28	11.38	30
2013	3	7.02	28	6.96	27	2.69	28	10.07	28	0.08	29	0		10.09	28
2014	3	6.62	10	6.53	12	2.77	4, 5	10.61	13	0.07	30	0.61	31	10.62	13
2015	3	7.16	18	7.03	7	2.23	Multiple	10.21	15	1.02	27	1.06	30	10.42	30
2016	3	8.10	6	7.88	5	2.68	6	8.62	6	0.1	3	1	28	8.65	28
2017	3	8.94	17	8.79	17	2.72	17	10.39	17	0.91	23	0.94	23	10.53	17
2018	3	7.07	5	6.86	3	2.28	27	9.5	12	0.19	15	0		9.5	12
2019	3	6.88	13	6.77	13	2.37	Multiple	9.34	10	-		-		9.34	10
2020	3	6.59	9	6.49	6	2.46	16	9.10	23	0.20	30	-		9.10	23
2021	3	6.03	13	6.34	17	1.91	4	7.85	4	0.05	9	-		7.85	4

Snowpack

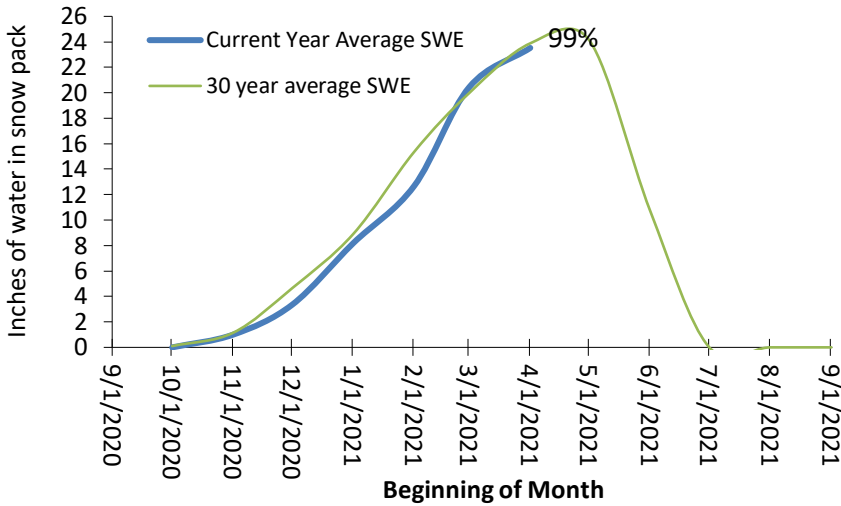
SWE = Snow water equivalence. It is the amount of water in the snow expressed in inches.

Douglas Creek



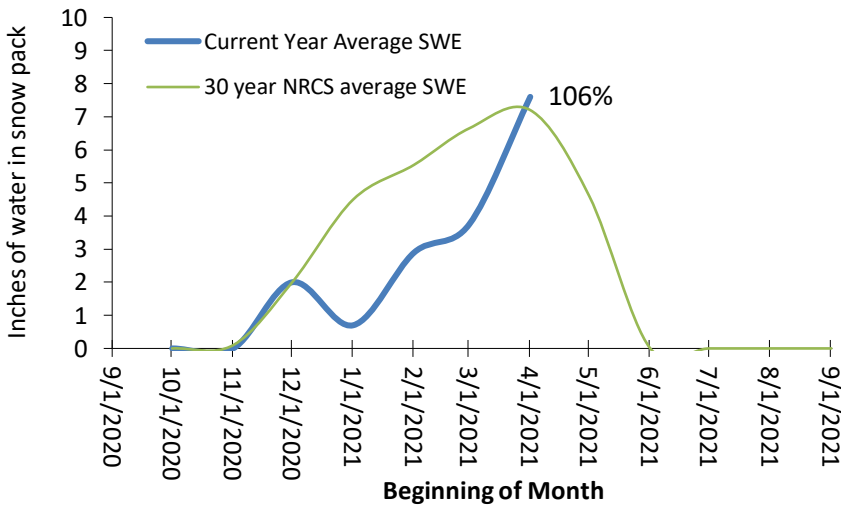
Little Snake

Average SWE for Little Snake River Drainage



Crow Creek

Average SWE for Crow Creek Drainage



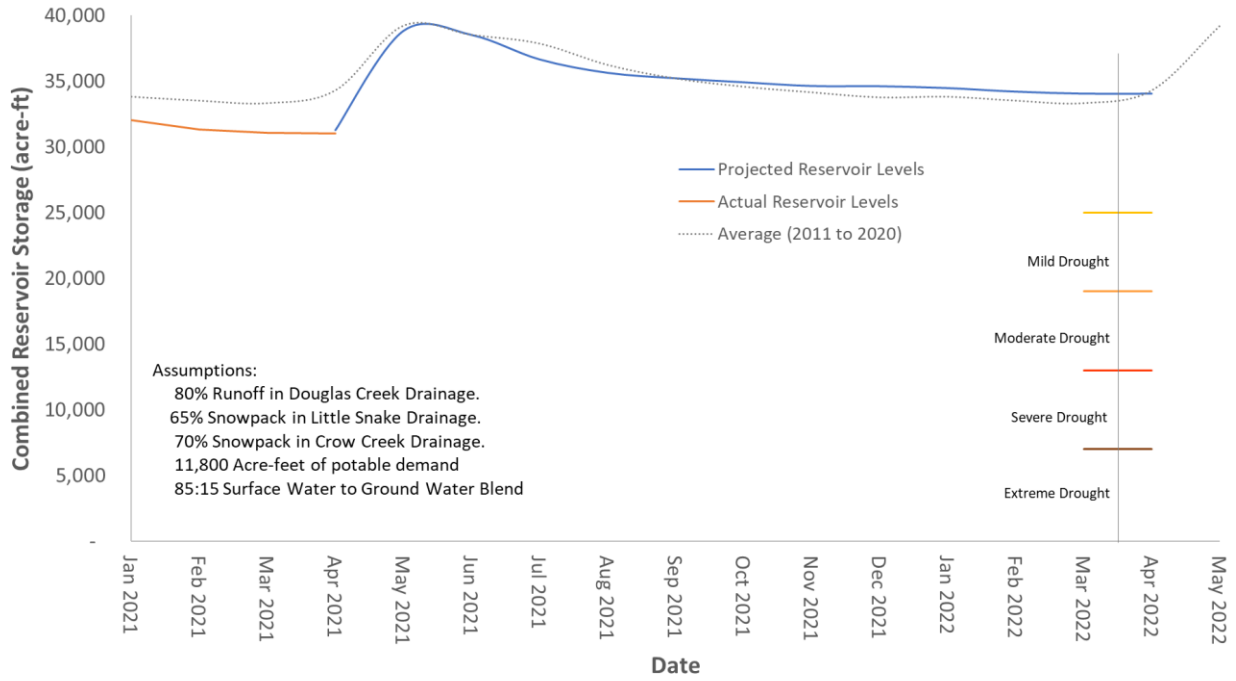
Reservoir Storage Forecast

With normal snowpack near Rob Roy Reservoir, Hog Park Reservoir and in the Crow Creek Drainage, staff expect to fill reservoirs this spring.

In the forecasted reservoir levels below, staff reduced stream flows to below normal after reviewing the Natural Resources Conservation Service’s water outlook for this spring. The outlook forecasts below normal stream flows due to ongoing drought conditions, warmer than average forecasted temperatures and uncertain spring precipitation. With the forecasted flows and an anticipated reduction in demand, reservoir storage is still projected to stay around the ten-year average through next spring.

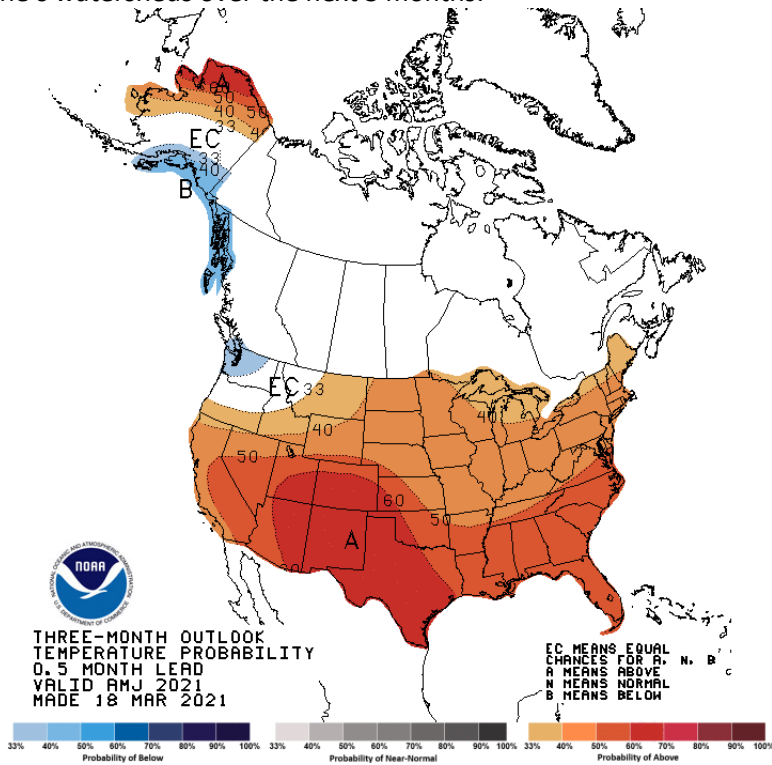
The peak runoff in the model was moved one month earlier to match the ten-year average and to be consistent with US Department of Agriculture Natural Resource Conservation Service projections of an early runoff.

Projected Reservoir Levels through Spring 2022

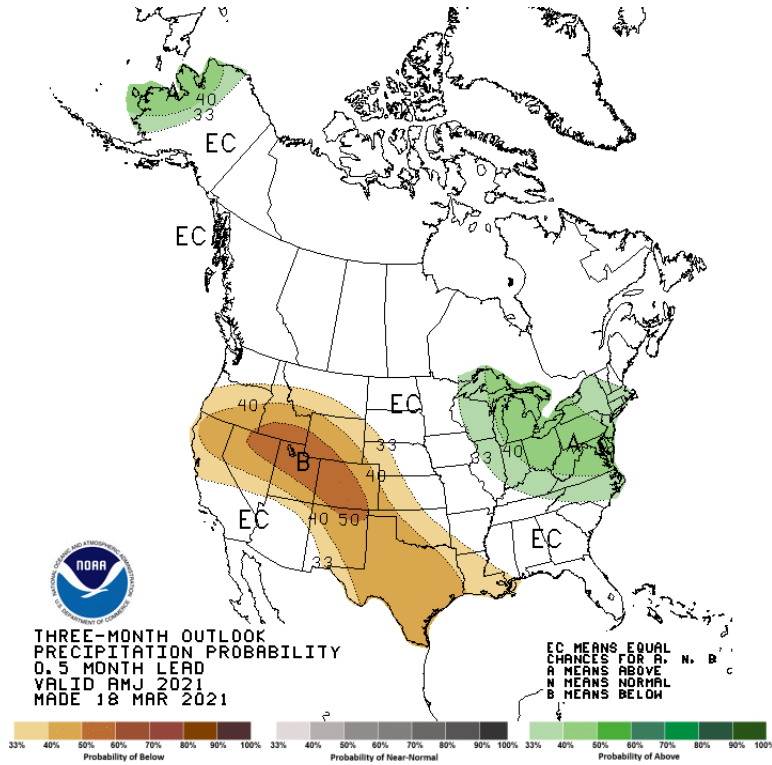


Weather Outlooks

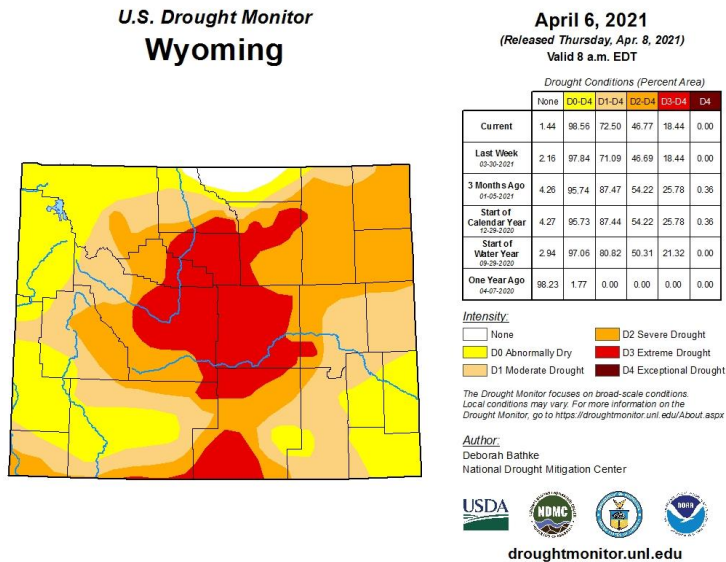
3-Month Temperature Outlook - Suggests that forecasts are trending toward above normal temperatures for Cheyenne’s watersheds over the next 3 months.



3-Month Precipitation Outlook – Suggests that forecasts are trending toward below normal precipitation for Cheyenne’s watersheds during the next 3 months.



Drought Monitor – Displays current drought conditions. Cheyenne’s watersheds are in moderate to extreme droughts.





CHEYENNE MUNICIPAL STORAGE LEVEL II PHASE I STUDY RESULTS PRESENTATION

Cheyenne, Wyoming, April 19, 2021

PROJECT TEAM

- Wyoming Water Development Commission
 - Tony Rutherford, Former Project Manager
 - Andrew Linch, Project Manager
- Trihydro Corporation – Prime Consultant
 - Todd Hanlin, Project Manager
 - Derrick Thompson, Assist. Project Manager
 - Herman Noe, Technical Advisor
- AVI Engineering – Civil Engineering
- Population and Demand Projections
 - RJH - Geotechnical Expertise
 - SWCA – Environmental Consultants

LEVEL II, PHASE I STUDY OBJECTIVES

- Build on 2013 Water & Wastewater Master Plan
- Establish Project Purpose and Need
 - Demand Projections
 - Hydrologic & System Modeling
- Develop broad list of water supply and storage alternatives
- Identify short list (3 sites) of alternatives
- Conceptual designs and cost estimates for selected alternatives
- Develop Purpose and Need



DEMAND PROJECTIONS

PROJECTED						
Year	Population		Demand per Capita (gpcd)		Total System Demand (Ac-Ft/year)	
	Low	High	Low	High	Low + 10%	High + 10%
2018	76,845	77,055	165	178	15,948	17,269
2027	82,881	84,947	154	167	15,906	19,363
2037	89,811	94,069	151	164	16,963	22,591
2067	109,222	121,199	148	160	20,194	27,477

ACTUAL	
Year	Total System Demand (Ac-Ft/year)
2012	16,176
2018	13,480
2019	13,096
2020	14,495

Notes:

Ac-Ft/day = Acre-Feet per Day

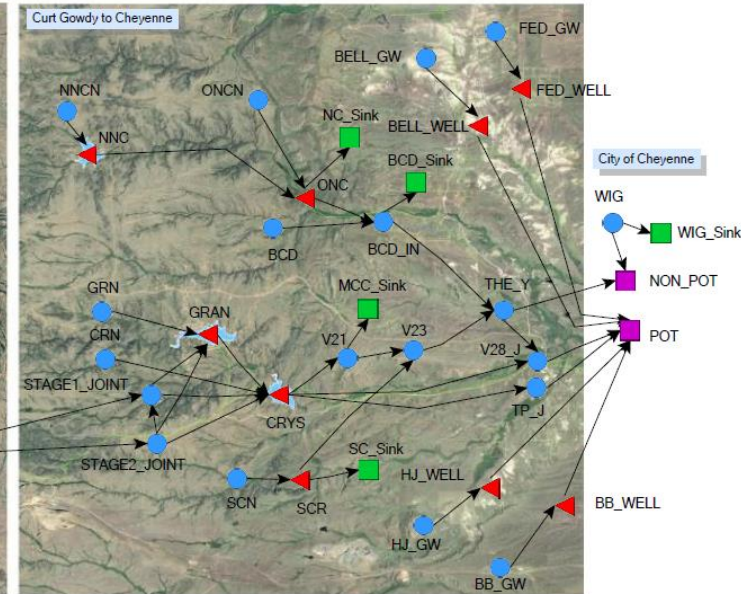
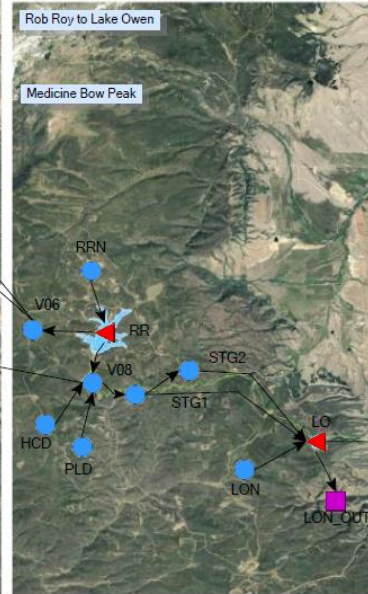
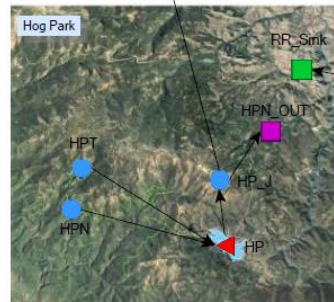
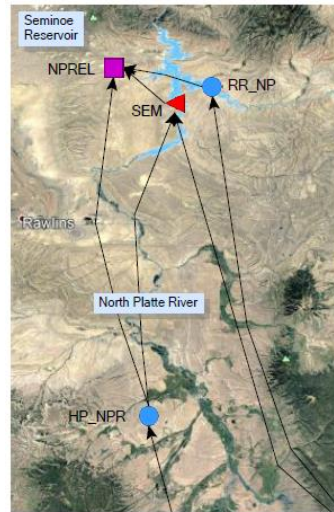
gpcd = Gallons per Capita per Day

- Average population growth rate of 0.87% for the low estimation and 1.18% for the high estimation
- Water demand increases of 4,246 ac-ft to 10,210 ac-ft when compared to current water demands

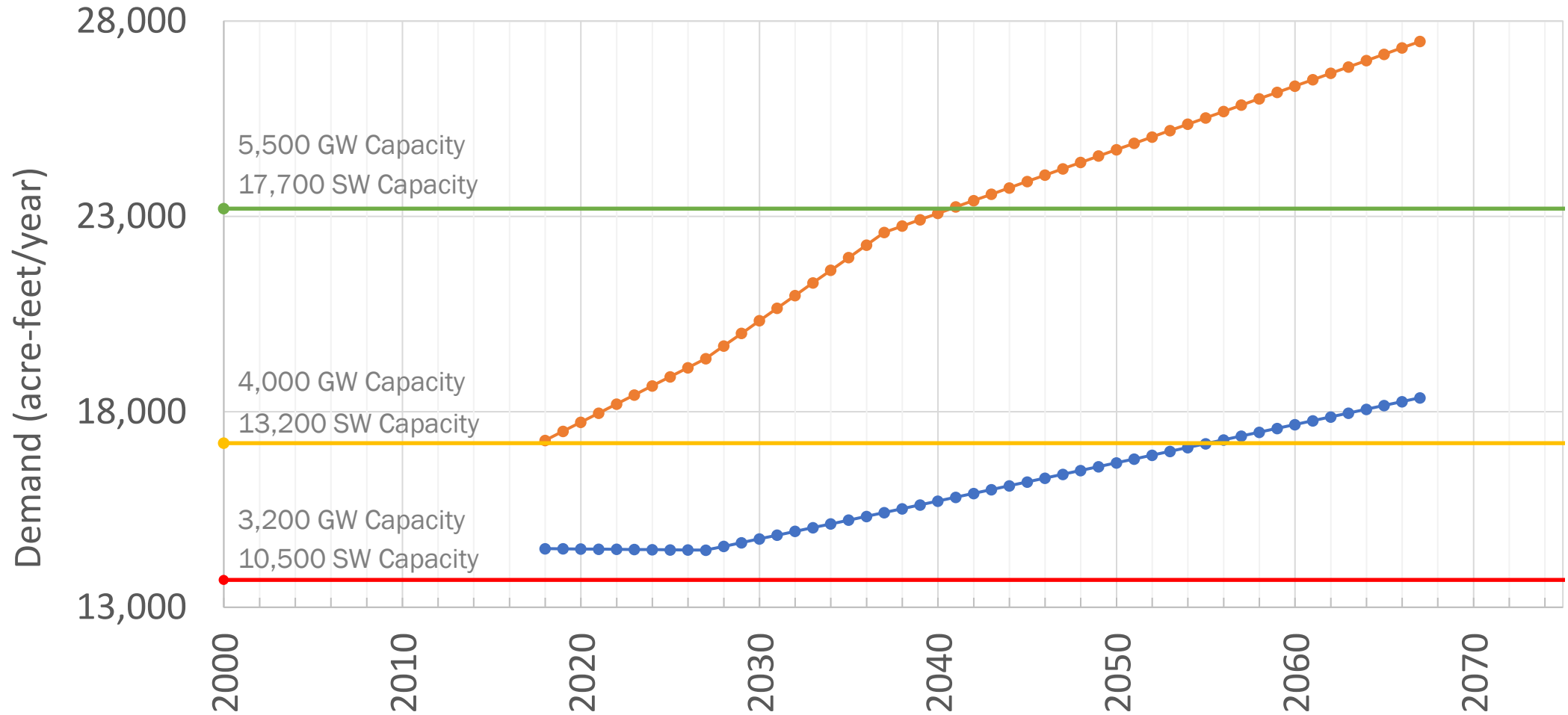
HYDROLOGIC MODELING

- Hydrologic model - MODSIM
- Simulates hydrology, water demands, groundwater, pipeline, reservoirs, and system operations
- Compares Historic supply with projected Demands
- Provides a tool for future projects

Cheyenne Municipal Storage Project



FIRM YIELD



● Projected Demand (Low)
● Firm Yield (Low: 13,700 ac-ft/year)
● Firm Yield (High: 23,200 ac-ft/year)

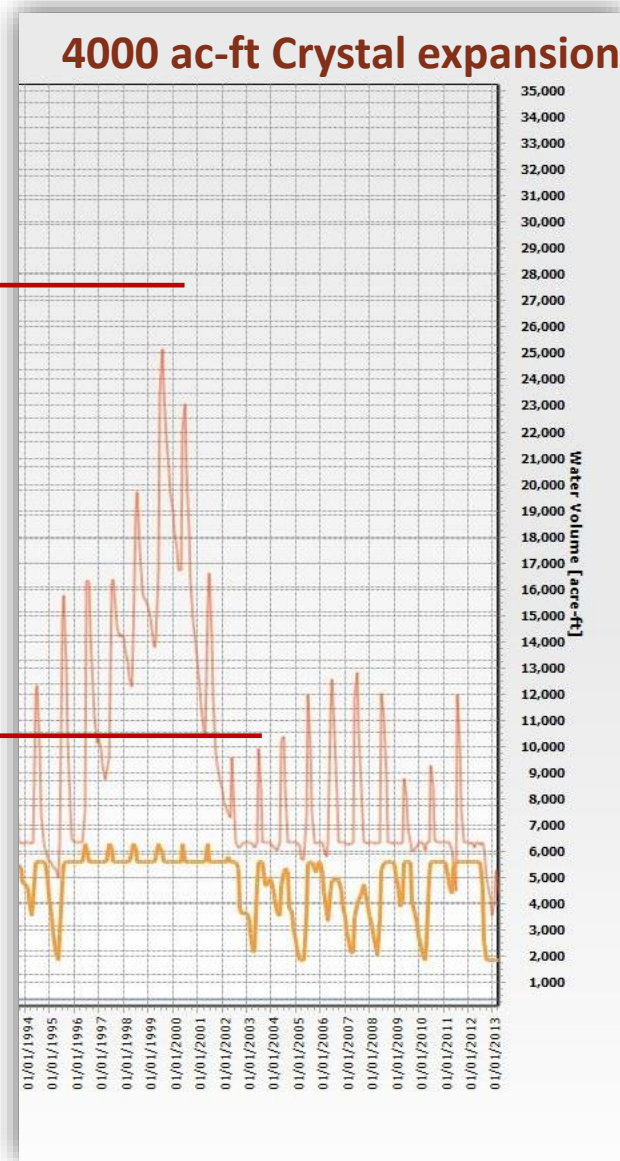
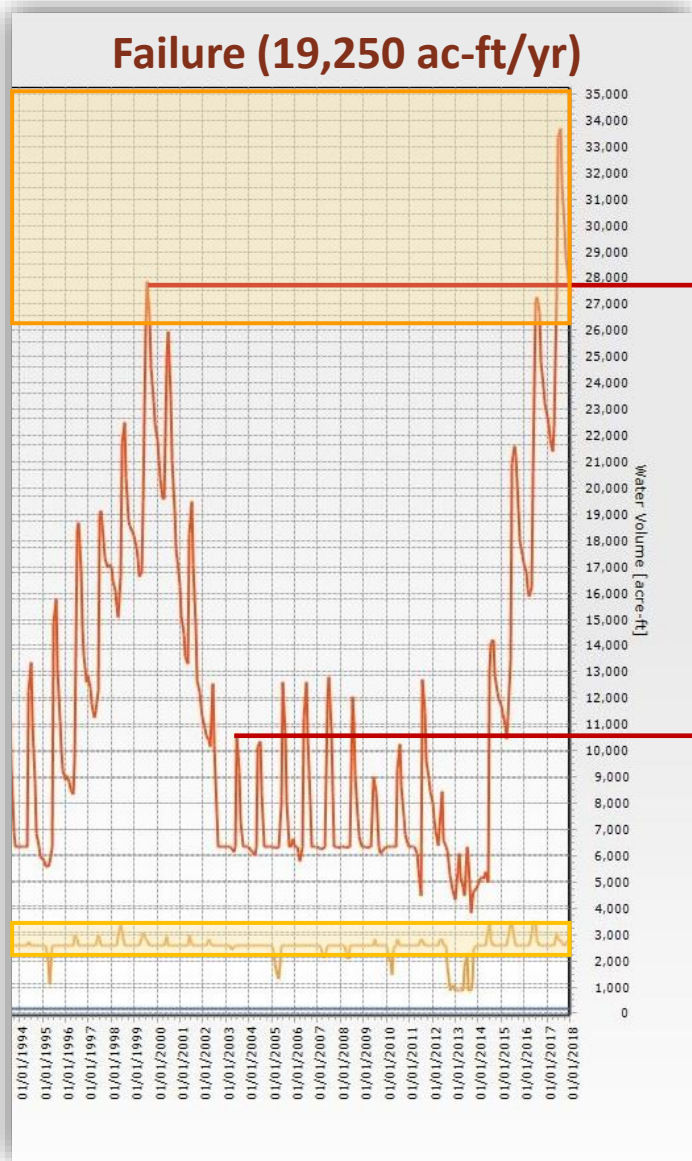
● Projected Demand (High)
● Firm Yield (Current: 17,200 ac-ft/year)

CROW CREEK STORAGE

- Storage in Crow Creek does not significantly increase the yield of the system (except Brush Creek, South Crow Creek, or any location where we are storing new inflow)
 - At high demands, Rob Roy, Granite and Crystal get drawn down so low every year that there is never excess runoff to store.
 - Stage I/II pipeline is not limiting based on peak monthly flow



ROB ROY AND CRYSTAL STORAGE COMPARISON



Reservoir	Existing Storage Capacity (acre-feet)	Minimum & Maximum Actual Storage 2003-2018 (acre-feet)
Rob Roy	35,640	26,180 min 36,380 max
Crystal	3,410	2,280 min 3,470 max

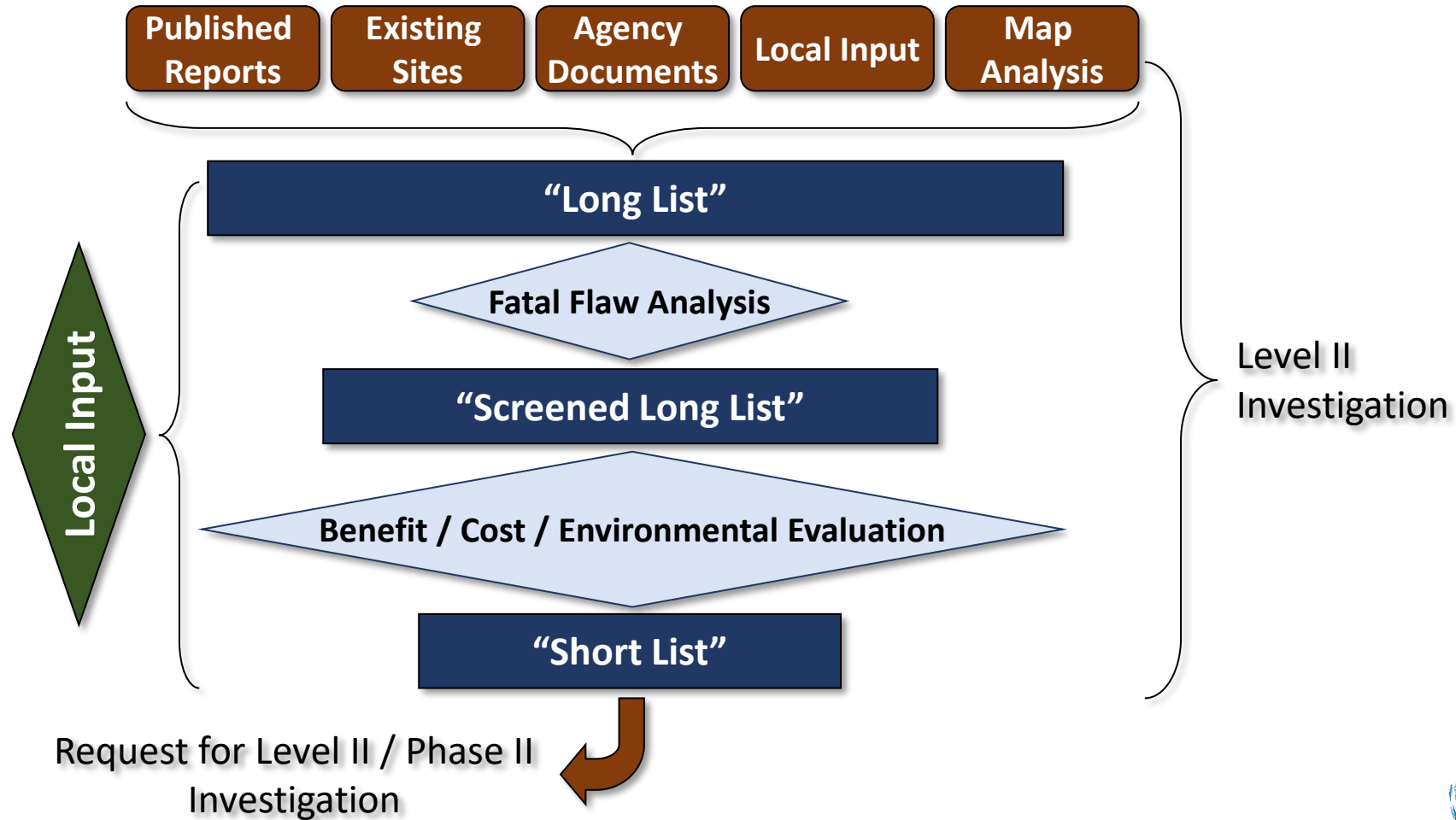
- Under current conditions reservoirs spill most years. However, as demands increase, the reservoirs fluctuate more and water that is typically spilled, is used to replace existing water that has been drawn down.
- Not a storage issue as much as a supply issue

CROW CREEK STORAGE CONTINUED

Possible scenarios where storage would be beneficial:

- If demand were to increase above 20,000 af-yr, the Stage I/II pipe capacities will become a limiting factor
- If Rob Roy could store more Douglas Creek water. (i.e. Little Snake Collection Optimization)
- If there were locations where additional inflow could be captured (i.e. South Crow Creek)

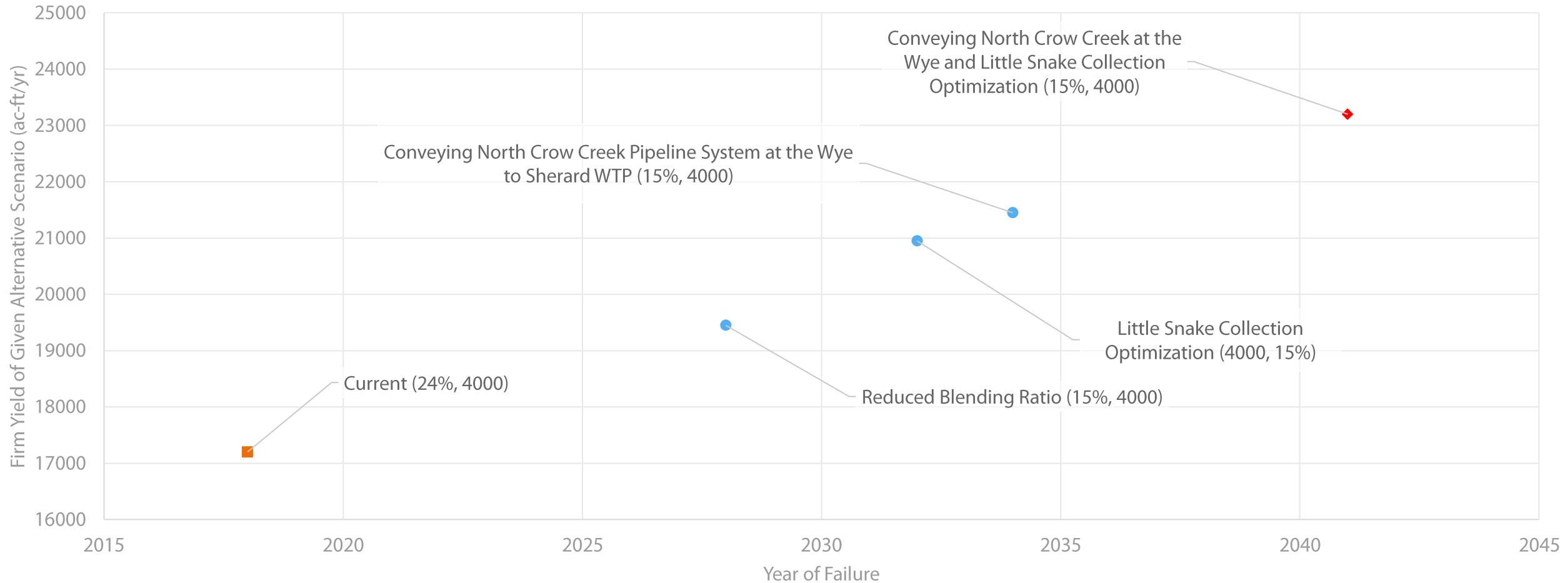
IDENTIFICATION OF POTENTIAL ALTERNATIVES & SCREENED



SCREENING RESULTS

Score Rank	Alternative	Percentage of Points Possible
1	Lowered Blending Ratio by Improved Treatment Process (15%)	91%
2	Conveying North Crow Creek Pipeline System at the Wye to Sherard WTP	90%
3	Groundwater Expansion of 800 Ac-Ft/Yr (Brings total to 4000 Ac-Ft/Yr) – Belvoir Ranch/Borie Wellfields	77%
4	Little Snake River Collection System Optimization	76%
5	Additional 500 Ac-Ft/Yr Groundwater Expansion (Brings total to 4500 Ac-Ft/Yr) - Lone Tree Groundwater Prospect	73%
6	Crystal/Granite Outlet Rehab and Bypass Pipeline	72%
7	Additional Conservation Gains (5%)	70%
8	Bypass Pipeline Only (Stage I/II bypass of Crystal and Granite)	66%
9	Increase Re-use Water - Industrial	66%
10	Ag Transfers and Dry-Year Leasing	65%

FAILURE DATE VS. FIRM YIELD



- Current System
- Standalone
- ◆ Combination or Dependent on Others

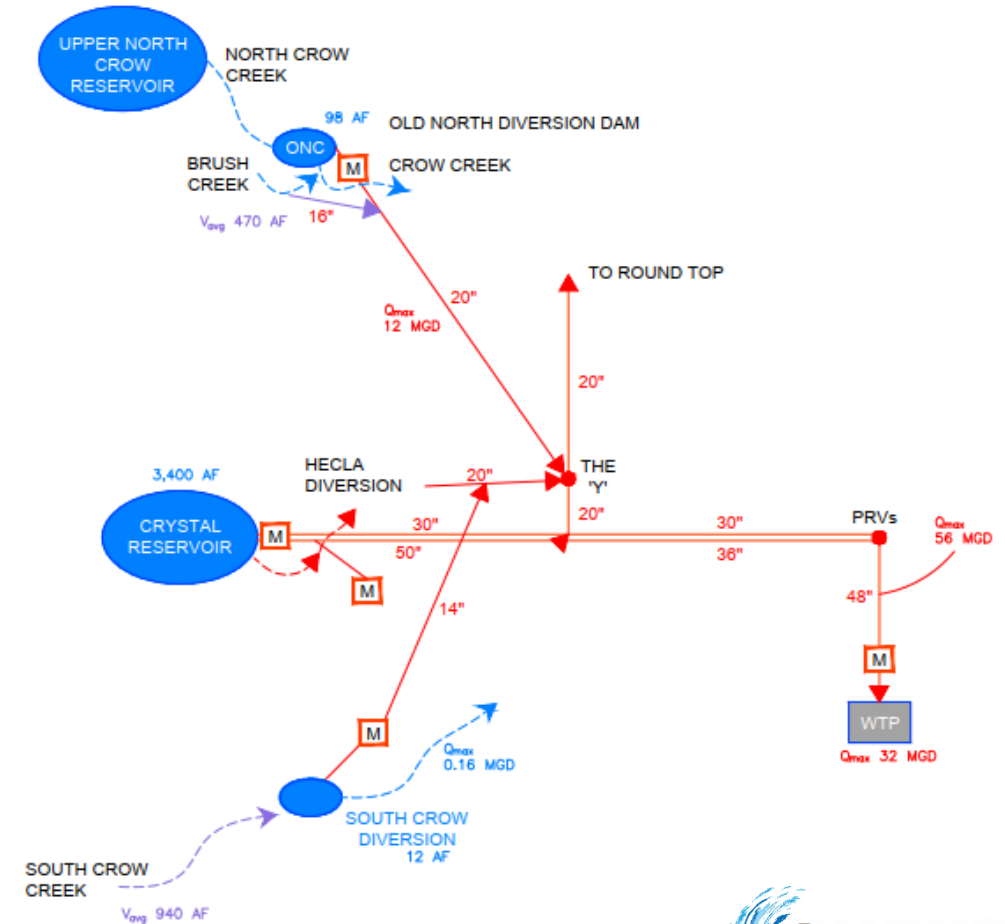
Evaluation of Top 3 Alternatives

- Model alternative and effect on firm yield
- Engineering suitability
- Permit/clearance requirements
- Conceptual Designs and Costs Estimates
- Economic Analysis

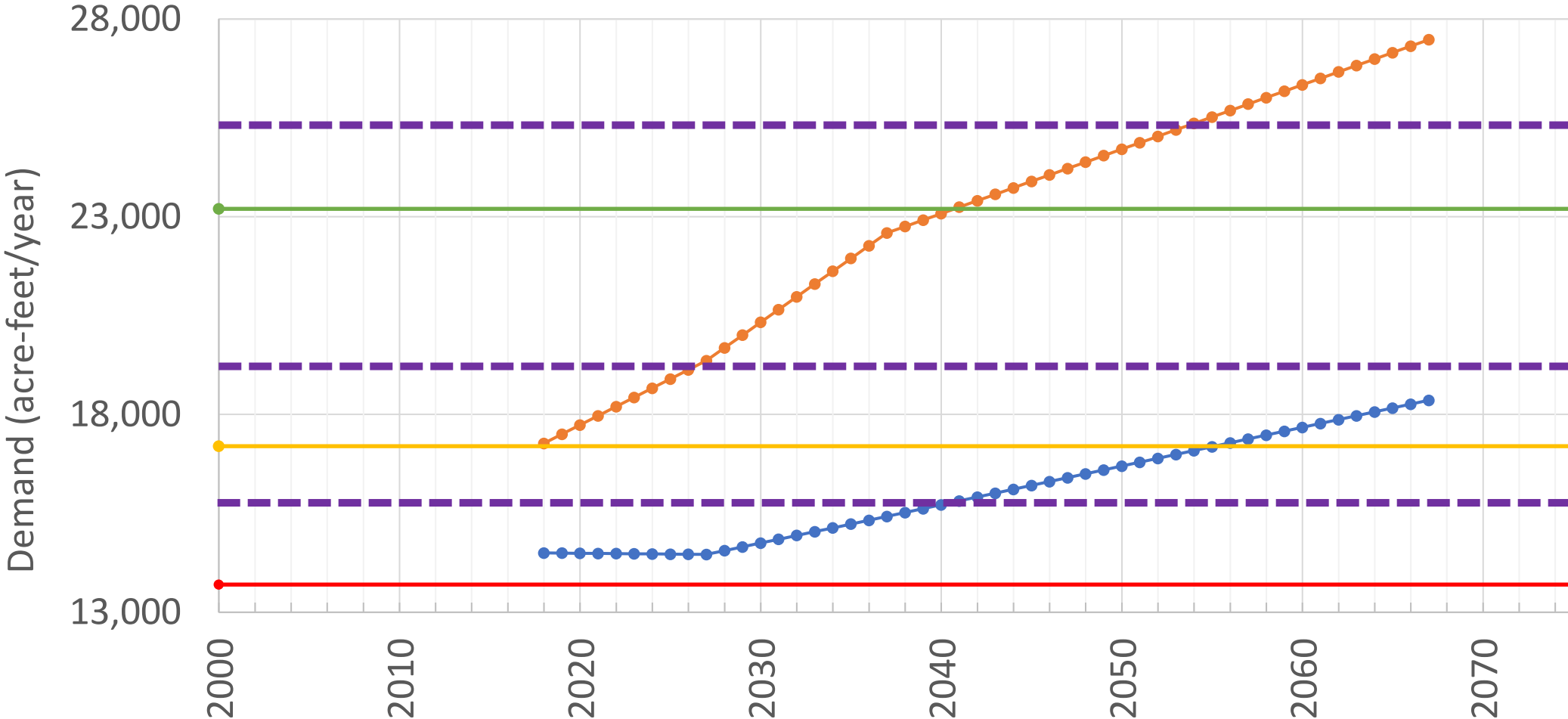


CONVEYING NORTH CROW CREEK PIPELINE SYSTEM AT THE WYE TO SHERARD WTP

- Water pressures in the system could be adjusted so that water from North Crow Creek could be conveyed to the Sherard WTP.
- Approximately 2,000 ac-ft of additional firm yield per year is potentially available
- Total project cost ~ \$170,000.



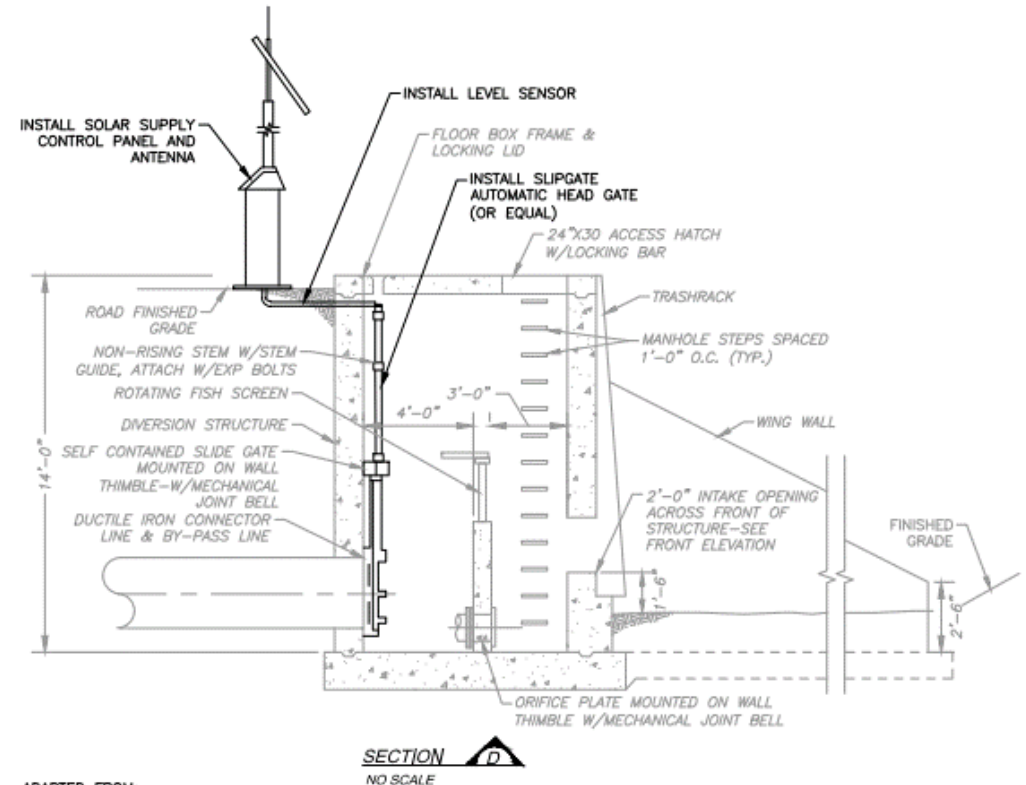
FIRM YIELD CHANGES



- Projected Demand (Low)
- Projected Demand (High)
- Firm Yield (Low: 13,700 ac-ft/year)
- Firm Yield (Current: 17,200 ac-ft/year)
- Firm Yield (High: 23,200 ac-ft/year)

LITTLE SNAKE RIVER COLLECTION SYSTEM OPTIMIZATION

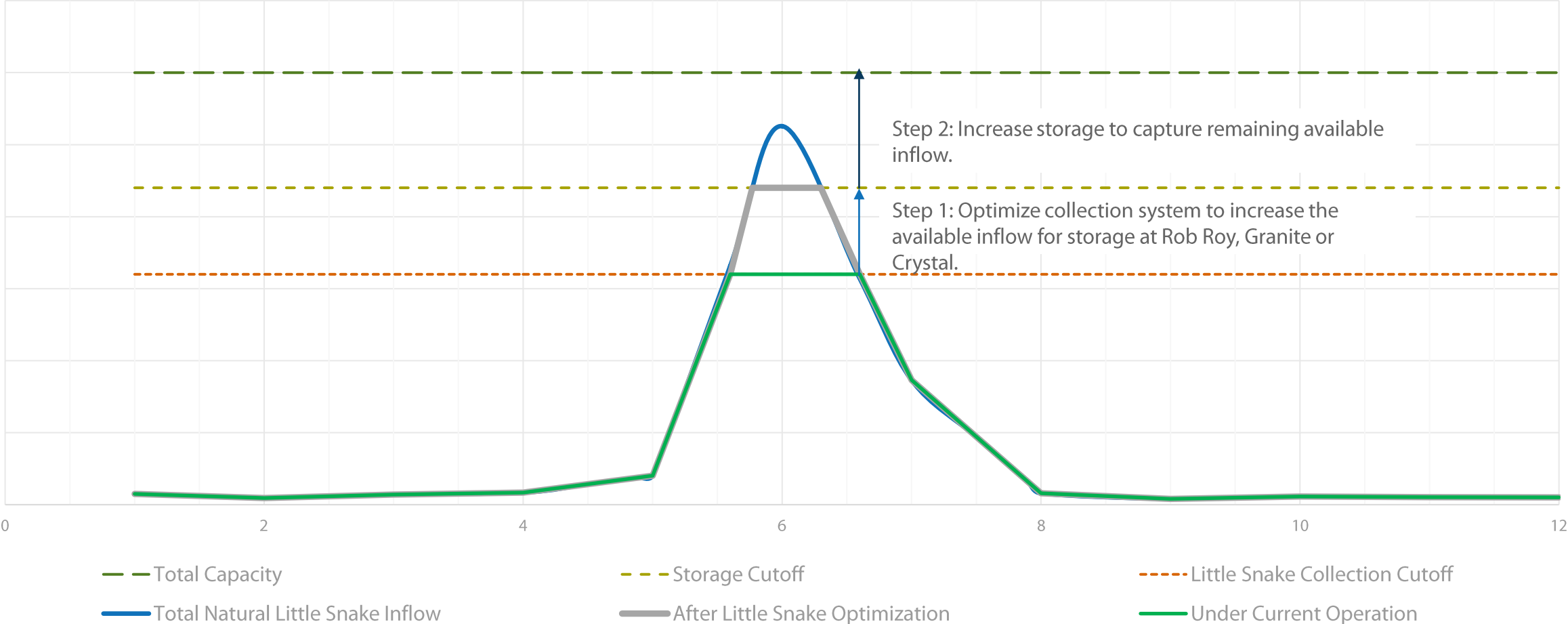
- Historically intake gates set at 50% to prevent surcharging
- Increase collection by 10% to 20% a calculated firm yield of 1,500 to 2,000 ac-ft could be achieved
- Initially install transducers in manholes and streams to refine model
- Total project cost ~ \$526,300 is anticipated to automate the five Type A structures



ADAPTED FROM:

"STAGE II LITTLE SNAKE DIVERSION PIPELINE - RECORD DRAWINGS",
BANNER ASSOCIATES, INC. APRIL 1982

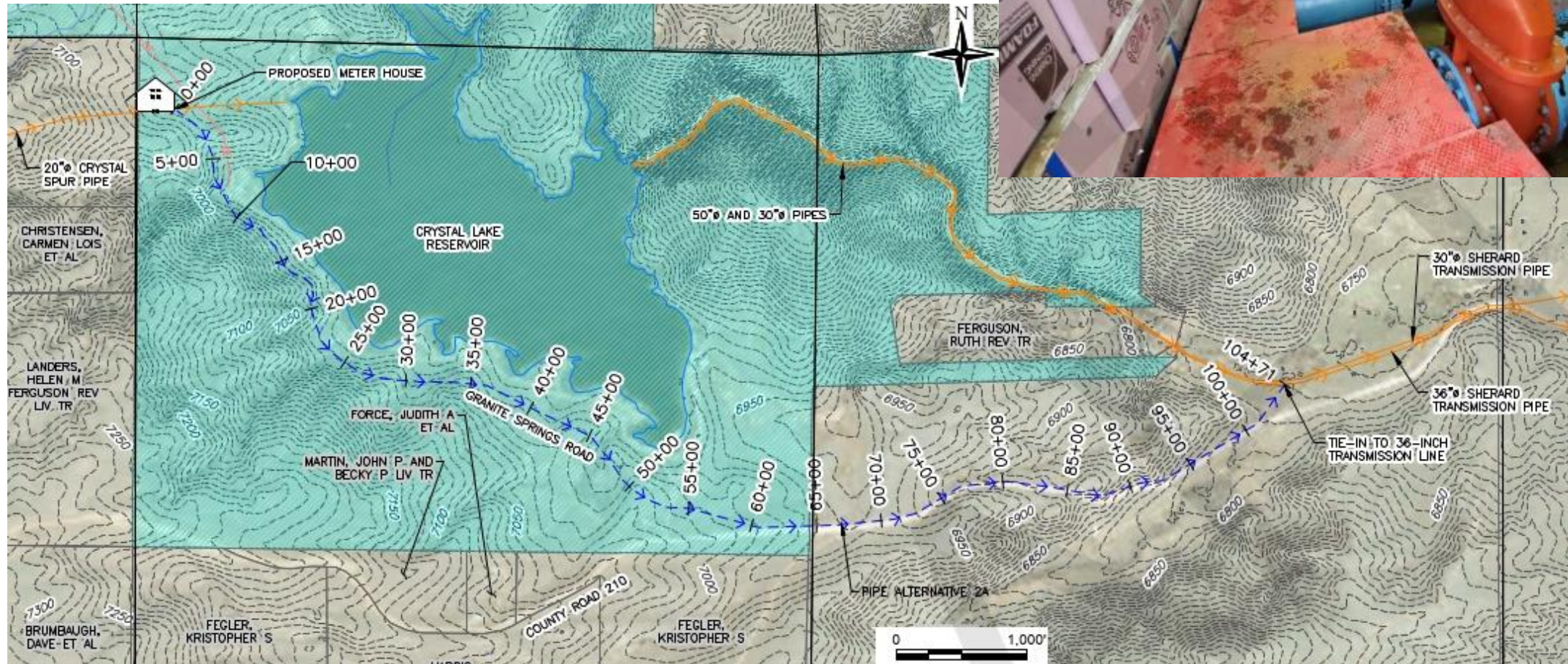
AVAILABLE INFLOW: ROB ROY AND LITTLE SNAKE RELATIONSHIP



CRYSTAL/GRANITE OUTLET REHABILITATION AND BYPASS PIPELINE

- Critical components of City's Water System
 - All imported Stage I/ II water, and stored water in Granite and Crystal go through Crystal's outlet
 - 110-year-old outlet infrastructure represent a notable risk
- Construct bypass pipeline and rehabilitate outlets
 - Work includes draining the reservoir, demolition of the existing inlet structures, slip-lining the cast iron pipes with steel pipe and constructing new inlet structures that include gates and sediment sluicing capability
- Total project cost ~
 - \$3.0M – Crystal outlet rehab
 - \$1.6M – Granite outlet rehab
 - \$4.3M – Design and construction of the bypass pipeline

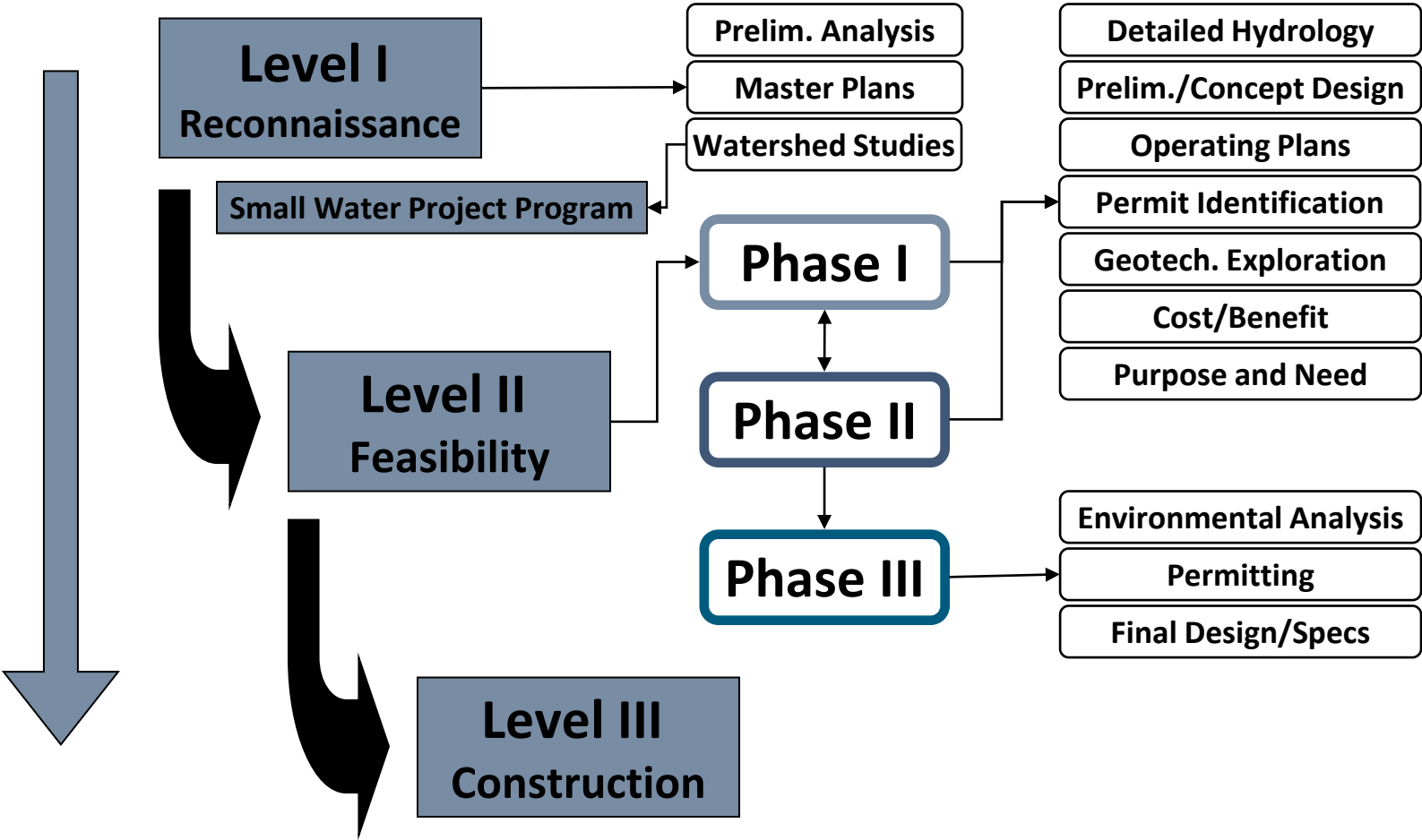
CRYSTAL/GRANITE OUT REHABILITATION AND BYPASS PIPELINE



WWDC FUNDING

- Typical WWDC project financing standard is 67% grant / 33% of project costs to be repaid by the project sponsor
- Statutory guidelines establish a minimum interest rate of 4% for financing plans
 - Interest rate is subject to change
- Statutes allow the WWDC to defer payment of interest for up to 5 years after completion of a project. Repayment may be financed over a maximum period of 50 years
- Typically like to try and combine with other funding such as an SRF loan at an interest rate of 2.5%

WATER DEVELOPMENT PROGRAM



UPCOMING TASKS

- Additional study needed for Granite and Crystal Outlet Rehabilitation
 - Level II, Phase II Study requests due June 1
 - Level III – Requests due September 1
 - “In-house study” – Completed by BOPU and funding applied for through WWDC
- Remaining recommended alternatives can go to construction
 - Capital Improvement Plan – Bypass pipeline final design and construction planned for 2022

Questions?

WHAT

WHY

WHERE

WHEN

WHO

HOW



CONTACT INFORMATION:

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